OF UTAH

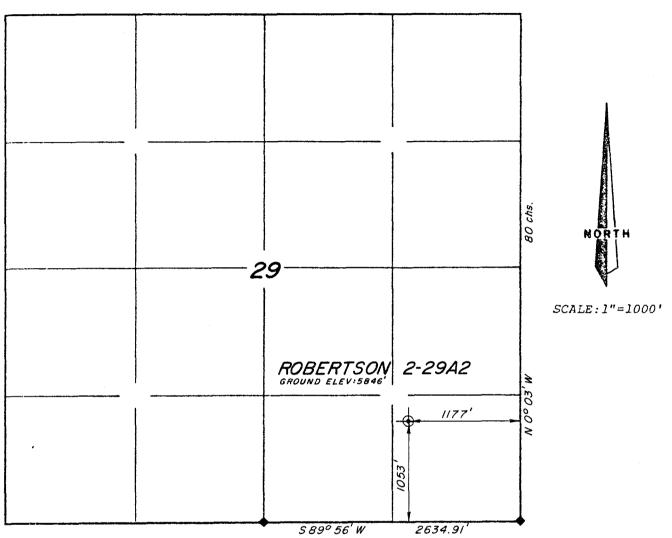


DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING 5. Lease Designation and Serial No. Fee Land 6. If Indian, Allottee or Tribe Name APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK la. Type of Work 7. Unit Agreement Name DRILL X DEEPEN [PLUG BACK | b. Type of Well Oil Well Gas Well 8. Farm or Lease Name 2. Name of Operator Robertson Pennzoil Company 9. Well No. 3. Address of Operator 2-29A2 Denver, CO 80201-1139 P.O. Box 1139 10. Field and Pool, or Wildcat /Bluebell-Wasatch 4. Location of Well (Report location clearly and in accordance with any 11. Sec., T., R., M., or Blk. and Survey or Area 1053' FSL & 1177' FEL Sec. 29 - T1S - R2W At proposed prod. zone same 14. Distance in miles and direction from nearest town or post office* 12. County or Parrish 13. State 8.5 miles Southeast to Roosevelt, Utah Duchesne, Utah Distance from proposed*
 location to nearest
 property or lease line, ft.
 (Also to nearest drlg. line, if any)
 No. of acres assigned to this well 640 1053' 1053' 640 18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 19. Proposed depth 20. Rotary or cable tools 16,500' Rotarv 21. Elevations (Show whether DF, RT, GR, etc.) 22. Approx. date work will start* 5846' GR (ungraded) January 20, 1986 23. PROPOSED CASING AND CEMENTING PROGRAM Size of Hole Size of Casing Weight per Foot Setting Depth Quantity of Cement 14 3/4 40.5/45.5 3800' 10 3/4 2300 ft3 9 7/8 7 5/8 2600 ft3 29.7, 33.7 & 39 13,500 6 1/2 / 6 3/4 250 ft3 5 1/2 13,000'/16,500' The following enclosures are a part of this APD: Certified Location Plat 1. APPROVED BY THE STATE 2. Drilling Plan OF UTAH DIVISION OF 3. **BOP Schematic** OIL, GAS, AND MINING Map showing roadway to proposed wellsite. DATE Schematic showing: Rig Layout on wellsite. Cross-sections of wellsite. WばLL SPACING: <u>/3</u>2 Water hauling permit #439673, Curry Leasing, is on file with the State of Utah. An AFE has been prepared and a copy will be sent to joint interest holders for their approval. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24.office (303) 832-76,060 home (303) 986-5837 mDistrict Drilling Superintendent Late Jan 10, 1986

(This space for Federal or State office use) 43- 013-31150 Approval Date Approved by Conditions of approval, if any:

PENNZOIL COMPANY WELL LOCATION PLAT ROBERTSON 2-29A2

LOCATED IN THE SE'A OF THE SE'A OF SECTION 29, TIS, R2W, U.S.B.&M.



LEGEND & NOTES

◆ ORIGINAL CORNERS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

> Jerry D. Allyed, Registered Land Surveyor Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES

Surveying & Engineering Consultants

121 North Center Street P.O. Drawer C DUCHESNE, UTAH 84021 (801) 738-5352

ONSITE PREDRILL INSPECTION FORM

COMPANY PENZOIL WELL NO. ROBERTSON #2-29A2
LOCATION: SECTION 29 TOWNSHIP 1S RANGE 2W COUNTY DUCHESNE
LEASE NO ONSITE INSPECTION DATE
(A) PERSONS IN ATTENDANCE JERRY ALLRED - SURVEYOR, DAN LANDIS - PENZOIL, JIMMIE THOMPSON, DAN JARVIS - DOGM
(B) SURFACE FORMATION AND CHARACTERISTICS DUCHESNE RIVER - SAND AND SILT WITH CLAY - NO COBBLES
(C) BRIEF DESCRIPTION OF VEGETATION SAGEBRUSH AND NATIVE GRASSES
(D) ARCHAEOLOGICAL CLEARANCE: YES OR NO N/A
(E) DESCRIPTION OF TOPOGRAPHY (drainages, slope, roads, etc.) TOPOGRAPHY IS FLAT WITH NO DRAINAGE OR WASHES. THERE IS ONE WASH ON ACCESS ROAD. APPROXIMATELY 3 FEET DEEP AND 4 FEET WIDE.
(F) CONDITIONS FOR APPROVAL: PIT LINING (YES OR NO) NO * TYPE OF LINING IF NEEDED * AS OF PRESITE NO LINING WAS RECOMMENDED. HOWEVER, IF AFTER CONSTRUCTION ADDITIONAL REQUIREMENTS ONE IS NEEDED - BENTONITE WILL BE USED.
* 1 CULVERT FOR ACCESS ROAD. NOTIFICATION WHEN CONSTRUCTION IS
COMPLETE TO INSPECT PIT.
SIGNATURE: TITLE OIL AND GAS SPECIALIST

PENNZOIL EXPLORATION AND PRODUCTION COMPANY

P.O. DRAWER 1139 • DENVER, COLORADO 80201-1139 • (303) 832-6060

January 10, 1986

State of Utah, Dept of Natural Resources Division of Oil, Gas and Mining 355 West North temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Re: APD for:

Robertson No. 2-29A2 SESE Section 29, T1S, R2W Duchesne County, Utah

Gentlemen:

Three (3) original copies of captioned APD with attachments are enclosed for your review and I trust your approval. Pennzoil Company requests that this APD and all related information submitted on this well be held confidential for that period of time as permitted by regulations and law.

Should there be any question, please contact the undersigned.

Sincerely,

PENNZOIL EXPLORATION AND PRODUCTION

Wilburn L. Luna

District Drilling Superintendent

WLL/alk Enclosures

DRILLING PLAN

OPERATOR:

Pennzoil Company

WELL:

Robertson No. 2-29A2

WELL LOCATION: 1053' FNL & 1177' FWL

SESE Section 29, T1S, R2W

Duchesne County, Utah

1. ESTIMATED TOPS OF IMPORTANT GEOLOGICAL FORMATIONS:

Duchesne River	at surface (surface formation)
Green River	6,596'
MB	8,882'
Н	10,144'
I	10,670'
K	10,984'
CP90	11,350'
TAP Hi	12,598' (transition zone)
CP210	13,586'
CP232	14,335'
Total Depth	16,500'

2. ESTIMATED OIL & WATER DEPTHS:

Water: None anticipated
Top Green River production oil @ 7,896'
Top Wasatch production oil @ 13,950'

3. PROPOSED CASING PROGRAM:

- A. 16" to 18" conductor to be set and cemented at a proposed depth of 100'.
- B. 10 3/4", 40.5 & 45.5#, K-55, ST&C to be set and cemented at a proposed depth of 3,800'.
 Cement: Low density filler cement to surface. Tail-in with 250 sks Cl "G" tailored for depth and temperature.
- C. 7 5/8", 29.7, 33.7 & 39#, S-95, LT&C to be set and cemented at a proposed depth of 13,500', in the transition zone.
 Cement: Low density filler cement to surface. Tail-in with C1 "G" tailored to depth & temperature.
- D. 5 1/2", 20#, P-110, flush jt. liner to be set and cemented (proposed) from 13,000' to 16,500'. Cement: C1 "G" tailored to depth & temperature. Page 1 of 4

4. OPERATOR'S PRESSURE CONTROL PLAN:

Figure No. 1 is a schematic of the BOP equipment.

The BOP equipment will be nippled up on the surface casing and pressure tested prior to drilling out:

- A. All rams and choke manifold will be tested to 70% of burst of last casing string run or 3500 psi (70% of 5,000 psi BOP stack).
- B. Bag preventor will be tested to 70% of burst of last casing string run or 2500 psi (50% of 5000 psi Bag Preventor).

Record all BOP tests on tour reports.

Retest BOP stack every 28 days.

Before drilling out test casing strings to 0.2 psi per foot of depth or 1,000 psi whichever is the greatest.

Fill-up line above the Bag Type Preventor.

Kill line located below the BOP rams.

Operational Checks:

Pipe rams will be closed and opened once each 24 hours.

Blind rams will be closed and opened each time the drill string is pulled from the wellbore.

Auxiliary well control and monitoring equipment:

- A. Upper and lower kelly cocks will be utilized.
- B. A full-opening drill pipe stabbing valve with proper drill pipe fittings will be utilized when the kelly is not on the string.
- C. PVT equipment will be used to monitor the mud system.

5. PROPOSED DRILLING FLUID PROGRAM:

- A. Surface hole: Drill this interval of the wellbore (conductor pipe to 3,800') with clear fresh water. Drill solids will be flocculated to keep the water as clean as possible. Lime & benonite will be used as needed.
- B. Intermediate hole: (3,800-13,500') Start drilling this interval with water from the surface hole. Use viscous sweeps to keep the wellbore clean and a flocculant to keep the water clean.

 Should a Trona water flow be encountered, it will be killed and drilling will continue. When wellbore conditions dictate (tight hole, bridging & etc.) mud up with a low solids, non-dispersed drilling fluid.

 Final fluid properties: 9.5/10.5#, 35/45 Vis, 10/12 WL.
- C. For the 6 1/2 or 6 3/4" wellbore (productive interval) a weighted, deflocculated mud system will be used. The viscosity and mud weight will be maintained at low but safe levels. The yield point will be high enough to support barite as needed for the required fluid weight. The water loss should be 10-15 cc for formation protection. Final fluid properties: 12.5/14.0#, 35 to 50 Vis, YP 12/15.

6. WELLBORE EVALUATION:

A. DRILL STEM TESTING: None planned.

B. CORING: None planned.

C. LOGGING:

Surface Hole: None

Intermediate Hole: DIL-GR

BHC-Sonic

FDC

Wasatch Hole: DIL-GR

BHC-Sonic

FDC-

VDL-

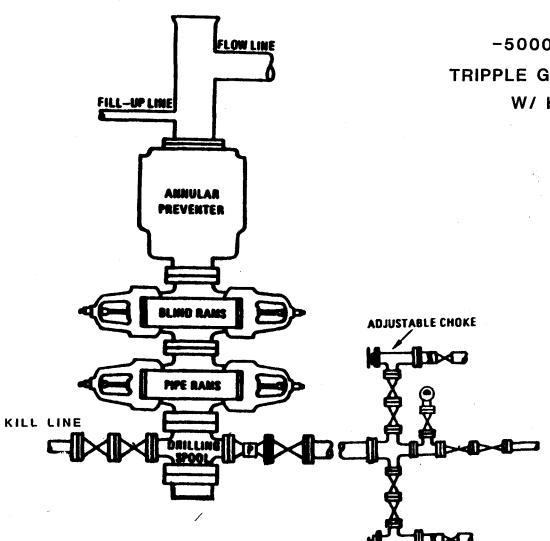
D. COMPLETION: The objective formation is the Wasatch. Selected zones will be perforated and evaluated for stimulation work.

7. PRESSURES and TEMPERATURE

A. PRESSURE:

- At the (proposed 13,500') intermediate casing seat the mud weight will probably be 10.5# and the formation pressure 7,000 psi ±.
- At total depth (proposed @ 16,500') the mud weight may be 15.0# and formation pressure 12,500 psi ±.
- B. TEMPERATURE:
 - Temperatures are normal for this area and well depth, 260° at 16,500'.
- 8. ANTICIPATED STARTING DATE

 Construction of road and location will start within one (1) to five (5) days after the permit is approved.
- 9. This well will be drilled per regulations as set forth by the:
 State of Utah Natural Resource
 Oil, Gas & Mining Division



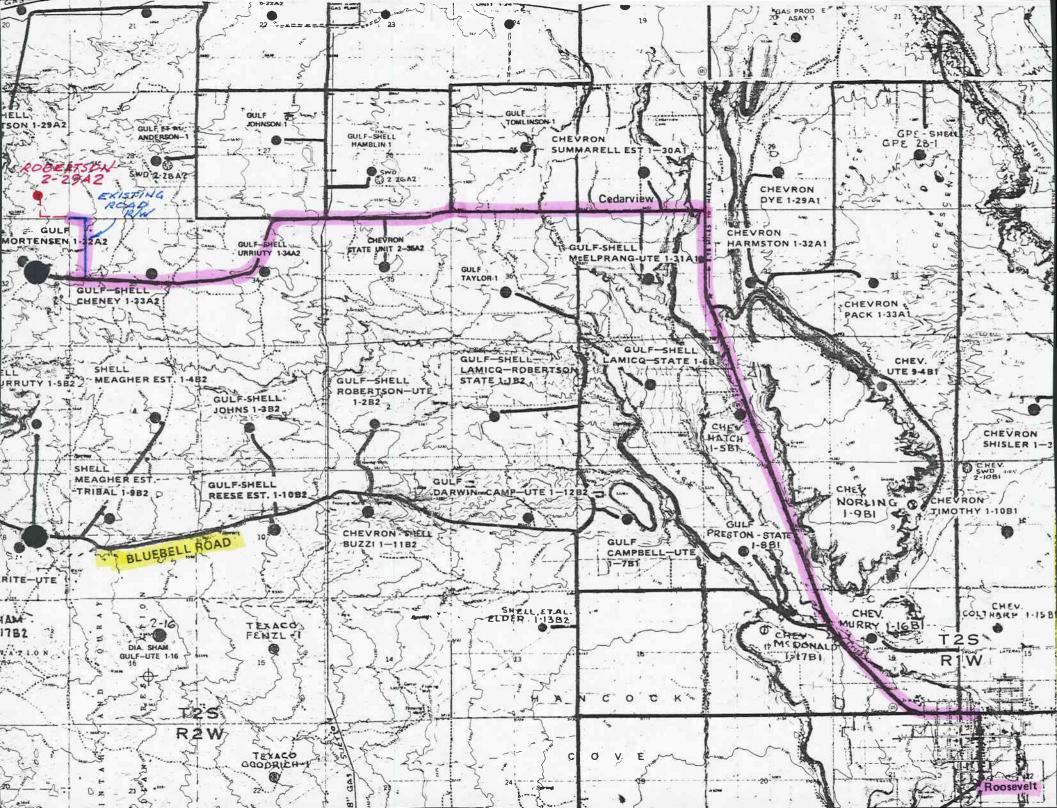
BOP SCHEMATIC

-5000 PSI - WORKING PRESSURE
TRIPPLE GATE - BAG TYPE - BOP STACK
W/ HYDAULIC CHOKE MANIFOLD
for:

ROBERTSON 2-29A2

BOP Stack

CHOKE MANIFOLD

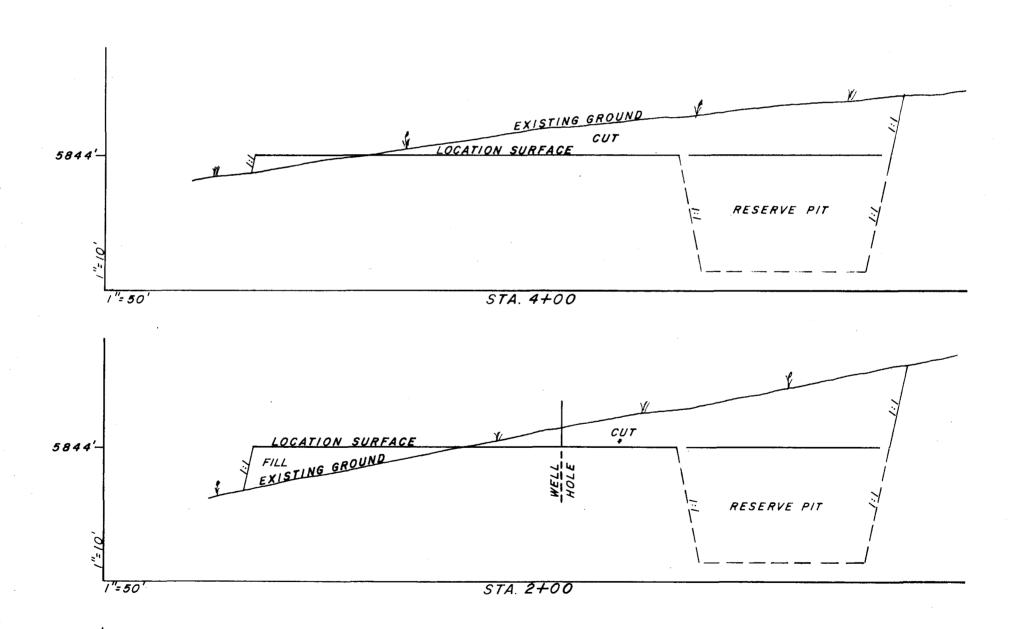


COMPANY

LOCATED IN THE SE% OF THE SE% OF SECTION 29, T1S, R2W, U.S.B.&M.

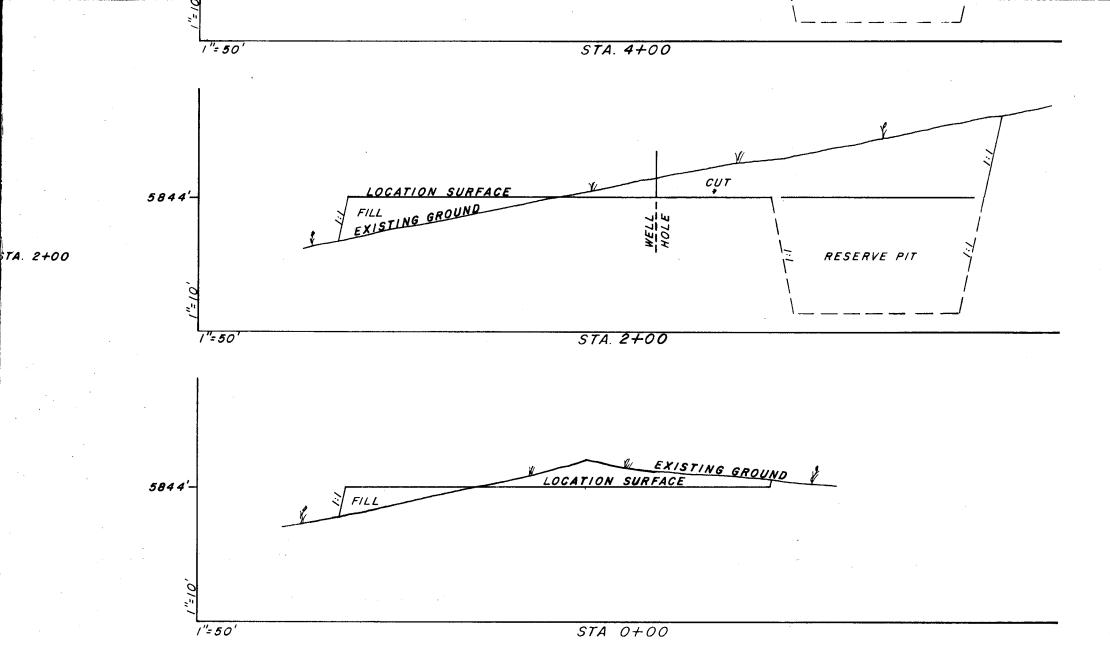
T PLAT 2-29A2

TA. 4+00



TA. 2+00

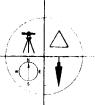
5844'-



APPROXIMATE QUANTITIES

CUT: 16,790 Cu. Yds.

F/LL: 2,750 Cu. Yds.



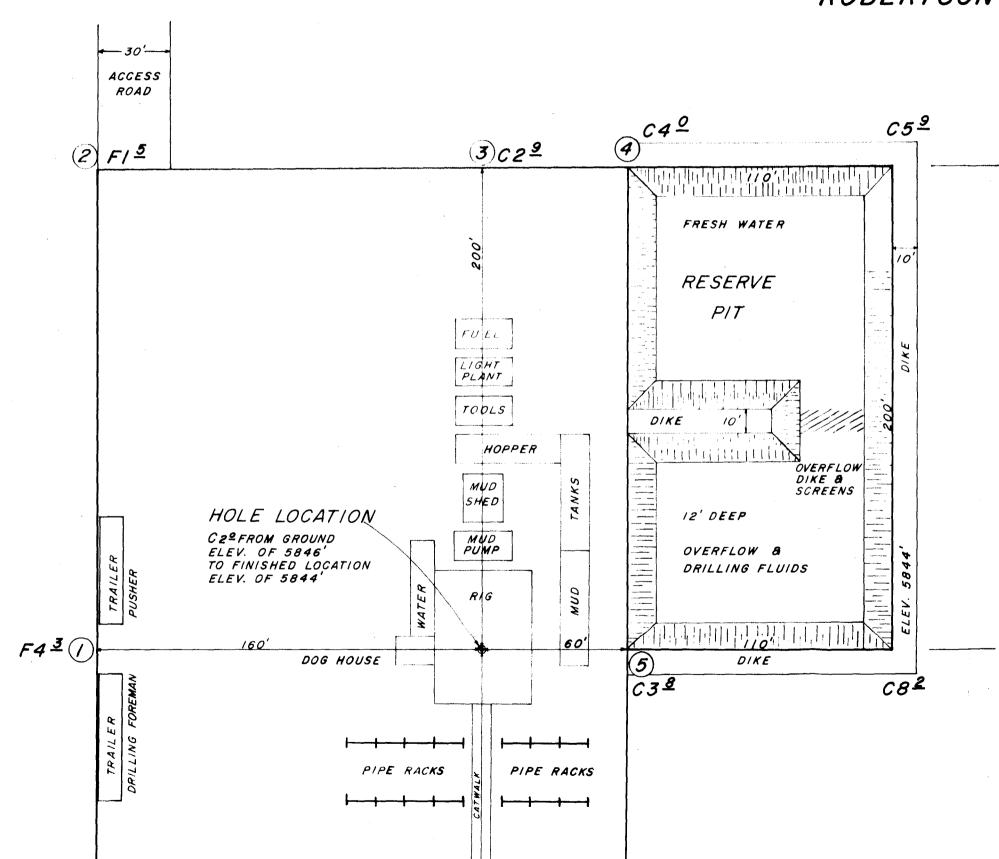
JERRY D. ALLRED & ASSOCIATES

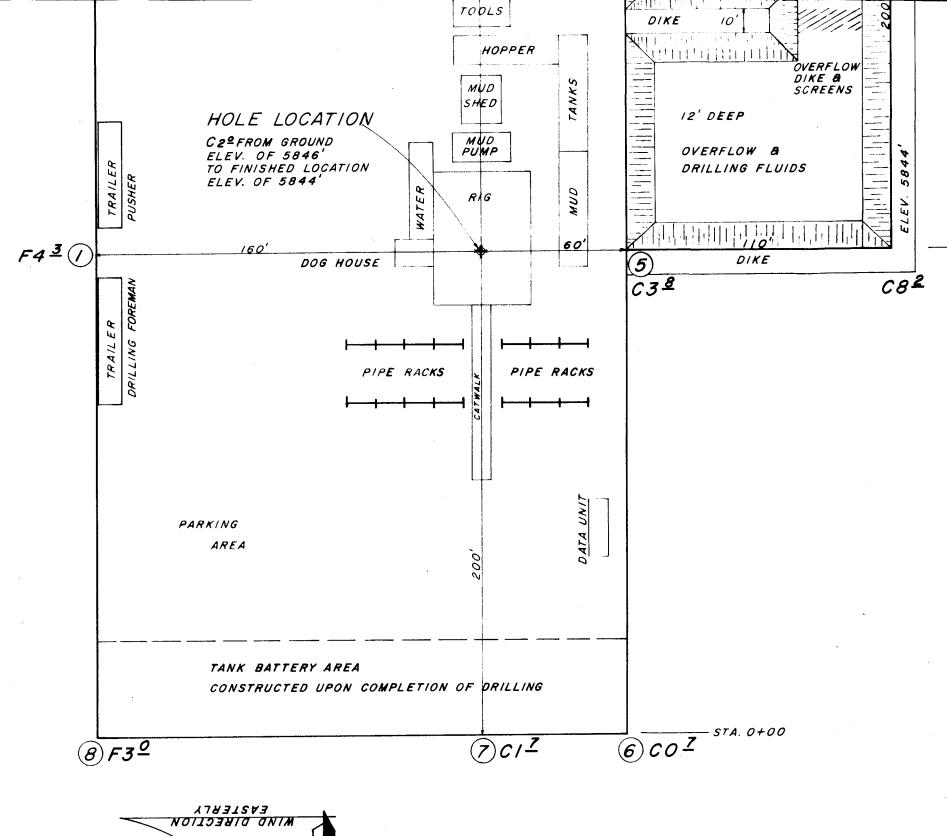
Surveying & Engineering Consultants

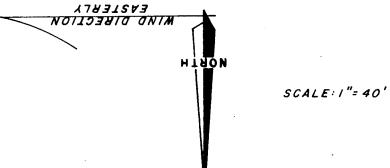
121 North Center Street P.O. Drawer C DUCHESNE, UTAH 84021 (801) 738-5352

PENNZOIL (

WELL LAYOU ROBERTSON







COPIEDAN.

OPERATOR Remgoil Co. WELL NAME Roberton 2-29A2	DATE 1-14-86
WELL NAME Roberton 2-2912	
SEC 5656 29 T 15 R 2W COUNT	Y Durhume
	PE OF LEASE
CHECK OFF:	
PLAT	NEAREST WELL
LEASE FIELD	POTASH OR OIL SHALE
PROCESSING COMMENTS: Of Gause 139-42	
Alex wites permit Water x 43-	96.13
The water of	, , ,
APPROVAL LETTER:	
SPACING: 203UNIT	302
139-42 4/07/85 CAUSE NO. & DATE	302.1
STIPULATIONS:	A.
	14/3/2
1. 3 - The operator shall notify this is	he that one
inspection can be per formed	to determine the
inspection can be performed need for a pit liner.	· · · · · · · · · · · · · · · · · · ·



355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 14, 1986

Pennzoil Company
P. O. Box 1139
Denver, Colorado 80201-1139

Gentlemen:

Re: Well No. Robertson 2-29A2 - SE SE Sec. 29, T. 1S, R. 2W 1053' FSL, 1177' FEL - Duchesne County, Utah

Approval to drill the above-referenced well is hereby granted in accordance with the Order of Cause No. 139-42 dated April 17, 1985 subject to the following stipulations:

- 1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.
- 2. The operator shall notify this Division upon excavation of reserve pit such that an inspection can be performed to determine the need for a pit liner.

In addition, the following actions are necessary to fully comply with this approval:

- 1. Spudding notification to the Division within 24 hours after drilling operations commence.
- 2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
- 3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
- 4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.

Page 2 Pennzoil Company Well No. Robertson 2-29A2 January 14, 1986

- 5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at each drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
- 6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31150.

Sincerely,

Associate Director, Oil & Gas

as Enclosures

cc: Branch of Fluid Minerals

Dianne R. Nielson

PENNZOIL EXPLORATION AND PRODUCTION COMPANY

P.O. DRAWER 1139 • DENVER, COLORADO 80201-1139 • (303) 832-6060

March 27, 1986

State of Utah, Dept of Natural Resources Division of Oil, Gas and Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, UT 84180-1203 RECEIVE MAR 3 1 1986

DIVISION OF OIL, GAS & MINING

Re: Change in Plans Permit No. 43-013-31150 Robertson No. 2-29A2 SESE Section 29, T1s, R2W Duchesne County, Utah

Gentlemen:

Three (3) original copies of your Form OGCC-lb, outlining Pennzoil Company's proposed changes in the casing program for captioned well are enclosed.

Should there be any question, please contact the undersigned.

Sincerely,

PENNZOIL EXPLORATION AND PRODUCTION COMPANY

Wilburn L. Luna

District Drilling Superintendent

WLL/alk Enclosures

Form !	 441	284
r orm	 8.0	ZM

APPLICATION NO	86-	43-	-25
DISTRIBUTION SYSTEM	И		

Application For Temporary Change of Point of Diversion, Place or Purpose of Use STATE OF UTAH

(To Be Filed in Duplicate)

	Vernal, Utah Apr. 1 19 86
	Place Date For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
of	(Strike out written matter not needed) water, the right to the use of which was acquired by 43-8118 (A49695). (Give No. of application, title and date of Decree and Award No.)
fa	that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of cts, submitted in accordance with the requirements of the Laws of Utah.
1.	The owner of right or application is Merlene Hall
2.	The name of the person making this application is Merlene Hall (Duane Hall Trucking)
3.	The post office address of the applicant is 241 North 850 West, Vernal, Utah 84078
	PAST USE OF WATER
4.	The flow of water which has been used in second feet is
5.	The quantity of water which has been used in acre feet is
	The water has been used each year from Jan, 1 to Dec. 31 incl. (Month) (Day) (Month) (Day)
	The water has been stored each year from to incl. (Month) (Day) (Month) (Day)
	The direct source of supply is Unnamed Spring in Duchesne County.
9.	The water has been diverted into ditch canal at a point located East 420 ft. from t SW Cor. Sec. 3, T1S,R2W,USB&M
	Total acres. TE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purpses, give place and purpose of use.
1	THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED The flow of water to be changed in cubic feet per second is
,	The quantity of water to be changed in acre-feet is 1.5
3 . -	The water will be diverted into the Tank Trucks ditch at a point located East 420 ft. from SW Cor. Sec. 3, T1S,R2W,USB&M
4.	The change will be made from Apr. 1 19 86 to Oct. 1 19 86 (Period must not exceed one year)
	The reasons for the change are
6.	The water involved herein has heretofore been temporarily changed
	(List years change has been made) The water involved is to be used for the following purpose: Oil Well Drilling & Completion of Robertson 2-29-A2 Sec. 29, TIS,R2W, USB&M
ın	Total acres. TE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.
	EXPLANATORY
•	
•	
	A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or ad-

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Company of Assistance

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50 Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

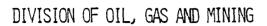
Address all communications to:
State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

	Change Application No (River System)
,	Application received by Water Commissioner
1	(Name of Commissioner)
	Recommendation of Commissioner
2.	Recommendation of Commissioner Application received over counter in State Engineer's Office by
	Fee for filing application, \$7.50 received by; Rec. No
.4	
5.	
6.	Fee for investigation requested \$
	Fee for investigation \$, received by: Rec. No
	Investigation made by; Recommendations:
	Fee for giving notice requested \$
10.	Fee for giving notice \$, received by: Rec. No
11.	Application approved for advertising by publication by mail
12.	
14.	Change application protested by(Date Received and Name)
15.	Hearing set for, at
	April 1,1936 Amiliation recommended for rejection by 7/16
10.	April 1, 1936 Change Application approved and returned to 745
	арукочу.
-	THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:
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1.	
2.	
3.	A A -

Robert L. Morgan, P.E. State Engineer



CONFIDENTAL

SPUDDING INFORMATION

API #43-013-31150

NAME OF COMPANY: PENNZO WELL NAME: Robinson			
SECTION SE SE 29 TOWNSHIP			
DRILLING CONTRACTOR B			
RIG #			
SPUDDED: DATE 4-13-86			
TIME 9:00 AM			
HOW Rat Hole D	1gge r		
DRILLING WILL COMMENCE Lof	fland - Rig #60		
REPORTED BY Don Landes			
TELEPHONE # 353-4297			
DATE 4-14-86		SIGNED	AS



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Robert L. Morgan, State Engineer

Eastern Area • State/County Building • 152 E. 100 North • Vernal, UT 84078-2110 • 801-789-3714

April 2, 1986



DIVISION OF OIL, GAS & MINING

Duane Hall Trucking 241 North 850 West Vernal, Utah 84078

RE: Temporary Change 86-43-25

Gentlemen:

The above numbered Temporary Change Application has been approved, subject to prior rights.

A copy is herewith returned to you for your Records and future reference.

Sincerely yours,

Ted Baldwin

for Robert L. Morgan, P. E.

Avelor Bellow

State Engineer

RLM: TB/1n

Enclosure

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING





DIVISION OF OIL, GAS, AND MINING						5. LEASE DESIGNATION AND SERIAL NO. FREE LAND															
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18.	I her	eby ce	rtify th	at the	foregoing	is tru	e and	correct				The co				<u> </u>				16 /	96
	BIGN	ED _	Sone	ld	R. La	nhi	ord		TITLE	F :	тета	Engi	neer				DATE	4	/ -	L6 /	00
-	(This	space	for Fe	deral o	r State	Mce u	14)					-	APPR	OVE	B	Y TI	HE S	STA	TE		
	APPT CONA	OVE)	OBY_	APPRO	VAL, IF	ANT			TITLE	:		DAT		UTAI , GAS		AVIS			•	J	
								* \$4	e Instru	etion	s on	BY:	Side	ginal Sig	ined I	by John	n Fl. Ba	äza		——.} ——.}	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING 4241 State Office Building Salt Lake City, UT 84114



DIVISION OF OIL, GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

		*		
Well Name & Numi	ber Robe.	tson No-	2-29 42	
Operator Pen	nzoil C	om pan / Addres	s P.O. Box 290	Neu/ 8405
Contractor Lof	fland Br	others co Addres	s P.O. Box 290 S Benver, co-	- Suite 400
Location SE	1/4 <u>SE</u> 1/4	Sec. 29 T. /	5 R. 2 W County /	Duchesne
Water Sands				
Depth	<u>1</u>	Volume	Quality	
From	To	Flow Rate or Head	Fresh or Salt	У
1. 3539		10 G.P.M.		-
2				
3				
4				
5	Continuo	on voronce alde it		
	(Concinue	on reverse side if r	ecessary)	
Formation Tops				
Remarks Wate	- Flow	stopped u	then Mud Pun	nped in Hole
NOTE: (a) Repo	ort on this f	orm as provided for	in Rule C-20, General H	Rules

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
 - (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



DEFARIM	ENT OF NATURAL RESOURCES		
DIVISIO	N OF OIL, GAS, AND MINING	5. LEASE DESIGNATION	IND BERIAL NO.
		Fee Land	
(Do not use this form for proposa Use "APPLICA"	CES AND REPORTS ON WELLS Is to drill or to deepen or plug back to a different re- TION FOR PERMIT—" for seen proposals)	6. IF INDIAN, ALLOTTER	OR TRIBE NAME
OIL WELL OTHER	W.E.C.E.U	7. UNIT AGREEMENT NA.	MB
2. NAME OF OPERATOR	JUN 0 5 198	6. FARM OR LEASE NAM	13
Pennzoil Company	25 JOH O 100	1.0201.03011	
P.O. Drawer 1139, Denv	er, CO 80201-1139 DIVISION O	9. WELL NO. 2-29A2	
	arly and in accordance with any State requirements.	ING 10. FIELD AND FOOL, OR	WILDCAT
See also space 17 below.) At surface	arry and in accordance with any State requirements.		
1053' FSL & 11	77' FEL	Bluebell-Wasa 11. asc., 7., a., M., OR B	LE. AND
•		SESE SESE	
		Sec. 29-T1S-F	
14. PERMIT NO.	15. SLEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISM	18. STATE
43-013-31150	5,846' GR (ungraded)	Duchesne	Utah
16. Charl An	propriate Box To Indicate Nature of Notice,	Report, or Other Data	
אסדוכה	•	AUBARQUENT SEPORT OF:	
NOTICE OF INTERE	10% 10;		
	ILL OR ALTER CASING WATER SHUT-		
 	ULTIPLE COMPLETE FRACTURE TES SANDON® SMOOTING OR		
	Mc	onthly Operations Report	X
(Other)	, at nome to	Report results of multiple completion of inn or Recompletion Report and Log for	on Well
2. MIRT, started drill	on 4-13-86 when drilling of conducting @ 8:30 PM on 5-5-86. Drilled 8:38') 10 3/4", 45.5#, K-55, ST&C 200 sks Cl "G". Bumped plug and	d a 14 3/4" wellbore to	
4. At 6:00 AM on 6-1-	-86 depth was 10, 124', Mud: MW 8	.8#, Vis 32, WL 12.	
	1 p		
		`	
. (2-2)222 5227	(202) 022 6060		
hm (303)986-5837, wk			
18. I hereby certify that the foregoing to	01301100	ntendent DATE 6-3-	-86
SIGNED WILDUM L. Luna	Hura TITLE Drilling Superin	tendent DATE 5-3-	-00
(This space for Federal or State office	• use) .		
	TITLE	DATE	
CUMULL. IS OF APPROVAL, IF AL			

DOUBLE "D" ENTERPRISES

JUL 07 1986

B.O.P. Test Report

DIVISION OF OIL, GAS & MINING

B.O.P. TEST PERFORMED ON (DATE) 6/80	4/86
ν_{cultar}	
WELL NAME & NUMBER HODERTSON) 2-39-AZ
SECTION 29	
TOWNSHIP 15	
	<u>*</u>
COUNTY DUCKESNE	1 #
DRILLING CONTRACTOR LOSELANO	1 #60
INVOICES BILLED FROM: DOUBLE "D" ENTERPR 213 Pine Street - Box 560 Shoshoni, Wyoming 826- Phone: (307) 876-2308 or) 49
TESTED BY: DOUBLE "D" ENTERPR Box 2097 Evanston, Wyoming 8299 Phone: (307) 789-9213 or	30 .
OIL CO. SHE REPRESENTATIVE	
AIG TOOL FOSTILITION OF THE STATE OF THE STA	
TESTED OUT OF UERNAL	
NOTIFIED PRIOR TO TEST:	
COPIES OF THIS TEST REPORT SENT COPIES TO:	PENNZOIL LOSFLAND
	STATE
A TECT DEPORT ON EU E AT	VERNAL OFFICE

DOUBLE "D" ENTERPRISES, INC.

DELIVERY TICKET

4158 Nº

pate_6/86	IBL	iliya da				1 .
Operator LENA	<u> Zorla .</u>	Con		SELAWY	at the same of the	
Ordered By LA	<u>i Lederica</u>	Line Leave L	the second of the second of the second	13072 Well	No. 2-2	1-AZ
county Life	hespe	Section	29	Township 15	Range	IW
Items Testedi	Low Ten	Time Held	High Fest	Tiple Hald	Pgmm	ents
Top Pipe Rame		A second second contract sec.	<u> </u>	<u> Bmin</u>	ok	
Bottom Pipe Rams	10 Marie 1981	Service de la company	7000	<u>Ižmio</u>	OR	<u> </u>
Blind Rams			1000	· 在1875年1月1日 1886年1月1日 1995年1月1日 1998		fanta,
Annualar B.O.P.		E Cart & Sec	.2506.	<u> LEMI</u> N	- OK	
Choke Manifold			2000	<u>ISM</u> W	-0,5-	-
Choke Line			- <u>70</u> 00.	the contract of the state of th	レ	<u> </u>
Kill Line			5000		- 27	<u></u>
Super Choke	Commence of the second	K. Market and Comment	2000	19min	_013	
Upper Kelly			<u>. Sooti</u>		oK	
Lower Kelly	-		2000	<u> 15mis</u> 15mis		
Floor Velve 101	OF COMPANY AND REAL PROPERTY.		5000 5000	15min	δK	
Don Volve	PEIKEL)	lo se .	4000	15mis	oK	Ž.
Closing Unit Pal	1500.	lesing Time of	Roms	SECUL Closing	Time of Hydril	209EC
Closed Cusing Head						
Comments						

DOUBLE "D" ENTERPRISES

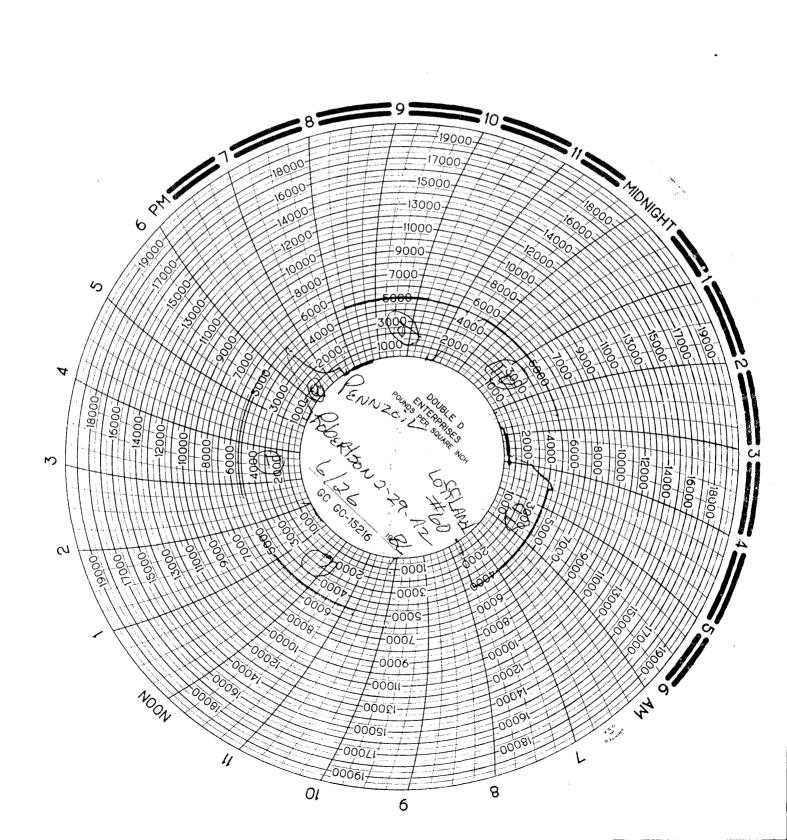
B.O.P. Test Report

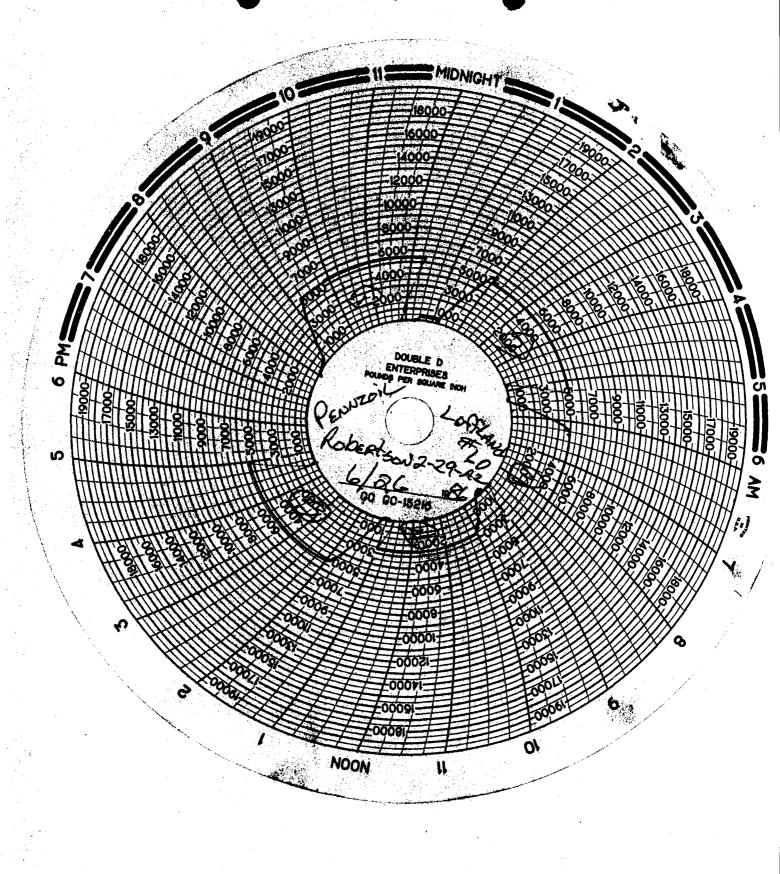
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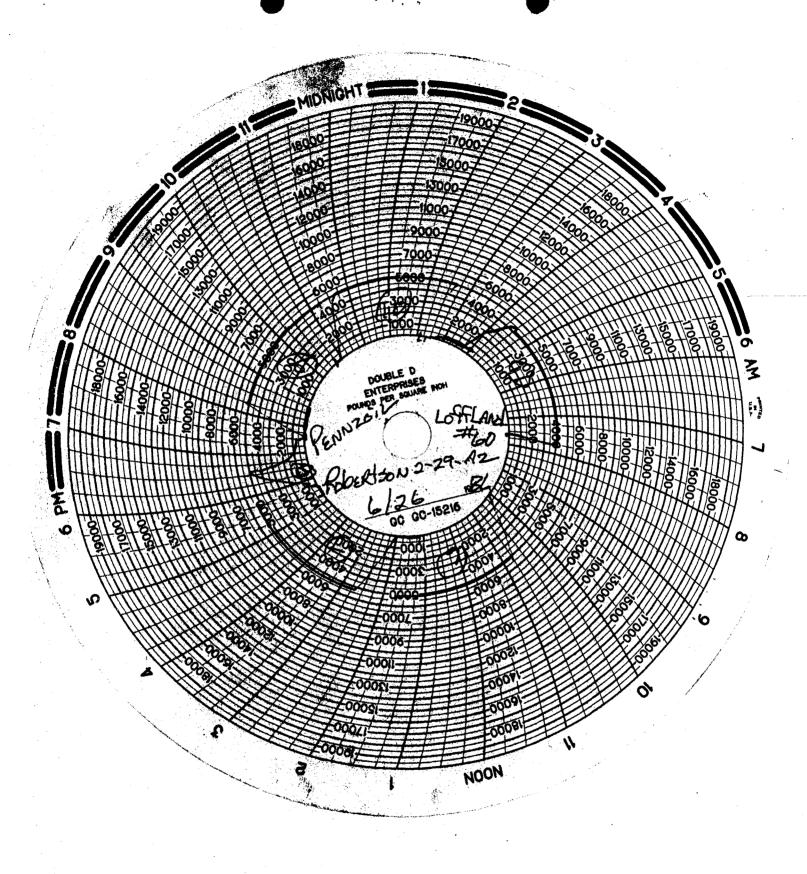


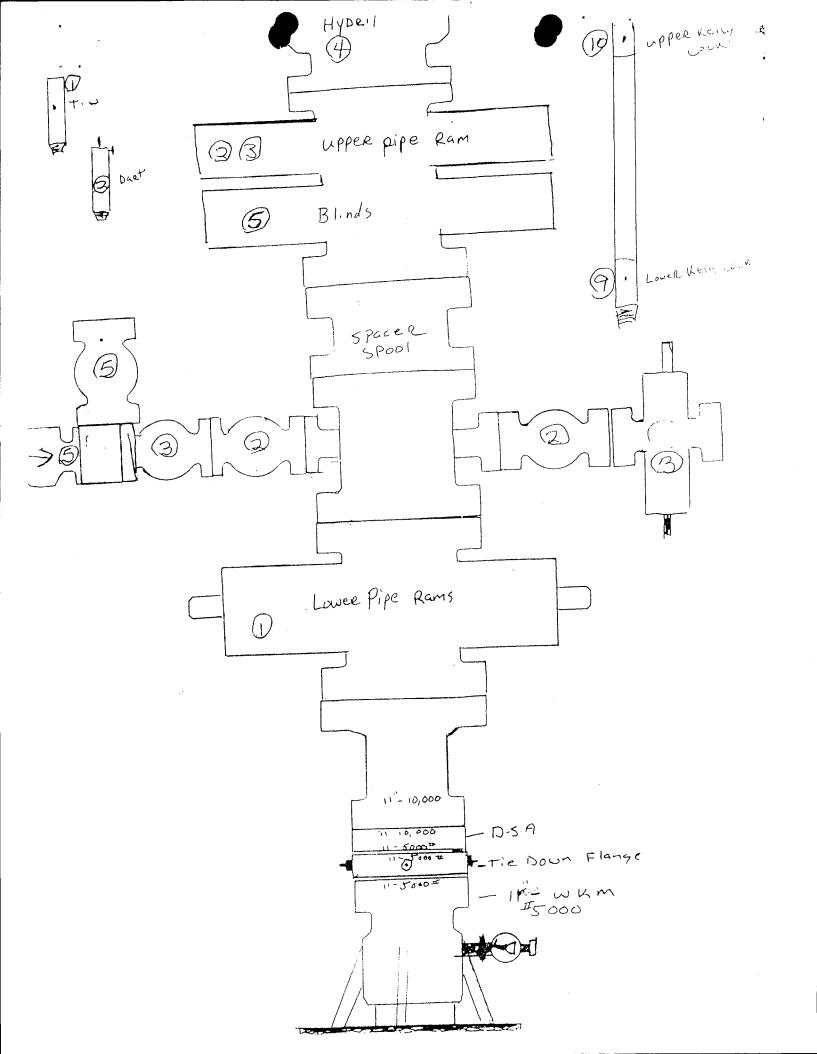
DIVISION OF OIL. GAS & MINING

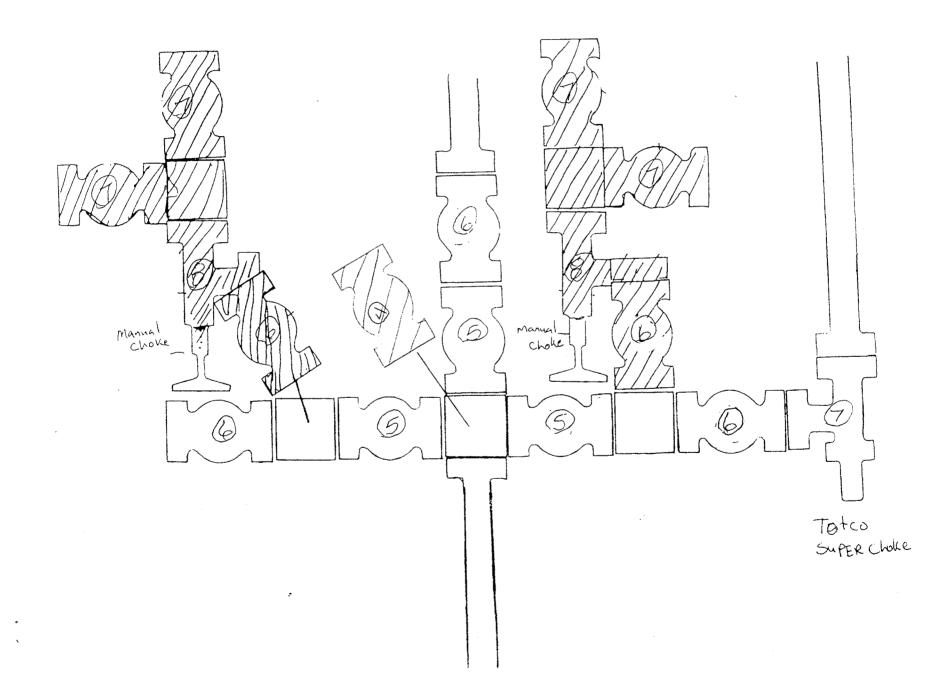
B.O.P. TEST PERFORMED ON (DATE)	6/86
WELL NAME & NUMBER HO DERTSON	v 2-39-A2
RANGE 1 W	
COUNTY DUCKESUE	
DRILLING CONTRACTOR LOSE LAN	d#60
INVOICES BILLED FROM: DOUBLE "D" ENTERPF 213 Pine Street - Box 560 Shoshoni, Wyoming 826 Phone: (307) 876-2308 or	RISES; INC. 0 49
TESTED BY: DOUBLE "D" ENTERPH Box 2097 Evanston, Wyoming 829 Phone: (307) 789-9213 or OIL CO. SITE REPRESENTATIVE	
TESTED OUT OF UERNAL	
NOTIFIED PRIOR TO TEST:	
COPIES OF THIS TEST REPORT SENT COPIES TO:	
	LOSSLAND
	STATE
	· · · · · · · · · · · · · · · · · · ·
ORIGINAL CHART & TEST REPORT ON FILE AT:	VERNAL OFFICE

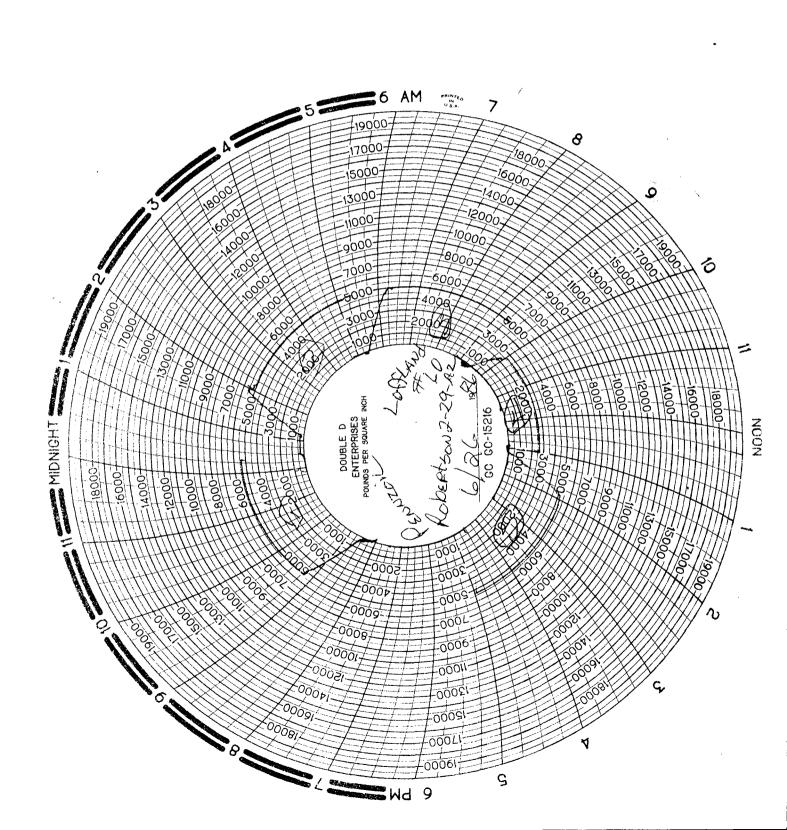












DOUBLE "D" ENTERPRISES

070915 RECEIV JUL 07 1986

P. Test Report

DIVISION OF OIL, GAS & MINING

B.O.P. TEST PERFORMED ON (DATE). 6-27-86	
OIL CO. Pennzoil	
WELL NAME & NUMBER Robertson 2-29-A2	
section 29	*****
TOWNSHIP 1.5	
range I W	
COUNTY Duchesne	
COUNTY Duchesne Drig. # 60	•••••
INVOICES BILLED FROM: DOUBLE "D" ENTERPRISES, INC. 213 Pine Street - Box 560 Shoshoni, Wyoming 82649 Phone: (307) 876-2308 or (307) 876-2234	
TESTED BY: DOUBLE "D" ENTERPRISES, INC. Box 2097 Evanston, Wyoming 82930 Phone: (307) 789-9213 or (307) 789-9214 OIL CO. SITE REPRESENTATIVE	
RIG TOOL PUSHER	
TESTED OUT OF Verna	
NOTIFIED PRIOR TO TEST:	
COPIES OF THIS TEST REPORT SENT COPIES TO: State B.L.M. Pennzoil Site Rep.	
ORIGINAL CHART & TEST REPORT ON FILE AT: Vernal of	FICE

'D" TESTING O: Box 560

Shoshorl, Wyoming 82649 307-876-2308

NO NO	
	ξ.
ORDERED BY AND AND THE	
DATE 6-27-86 DA	
TRANSPORTATION - TO AND FROM TOBSITE BY MILES CO POR MILES	
DOUBLE D Portable BLOWOUT PREVENTER PRESSURE TESTING SERVICE: Charge & Out	
First eight hour test period	
Additional eight hours or fraction & AAS Over Min. & Zharge	
Items Tested:	
rams to # 7/8 Csg. to 3000 # Choke Manifold #	
rams to # Hydrie Or to #	
ants to	
rams to	
1500 P.S.I.	
AND RITE O 14 BBL Per Min For 30 min	
(#2) Tatal 7% Caring @ 12303 to 3000 P.S.I.	
Dima Rate @ /4 BBb. Per Min. F/ 30 min.	
(#3) Tested 73/8 Casing @ 12310 to 5000 F.S.+	
Pump Rate @ /4 BBL, Per Min.	
PST 0 12390'	
Tested Formation to 3400 1.3	
500 P.S. Janesense To 1300 1 1 1 1 1 5 of 16.5	
100 16. Increased to 3400 (3th W) 1. T. K. /by-13	, [
100 16. Increased to 3400 F.3. W. Mind to Tanks /bring-	
We Appreciate Your Business THANK YOU - TOTAL S We Appreciate Your Business THANK YOU - TOTAL S We Appreciate Your Business THANK YOU - TOTAL S We Appreciate Your Business THANK YOU - TOTAL S We Appreciate Your Business THANK YOU - TOTAL S	

TERMS NET CASH NO DISCOUNT, (PRICES SUBJECT TO CHANGE WITHOUT NOTICE): Terms and Conditions Under which Tools and Other Equipment, Are Renjed Lassor exercises piecepitions taken its tools and other equipment in good condition, but does not guarantee its condition, to tools and other equipment renieds from Lassor is used at Lessoe's sole risk. Lessee agrees that Lessor shall not be liable for any damages for personal in tools and other equipment renieds from Lassor is used at Lessoe's sole risk. Lessee agrees that Lessor shall not be liable for any damages for personal in the same part of the state of the stat

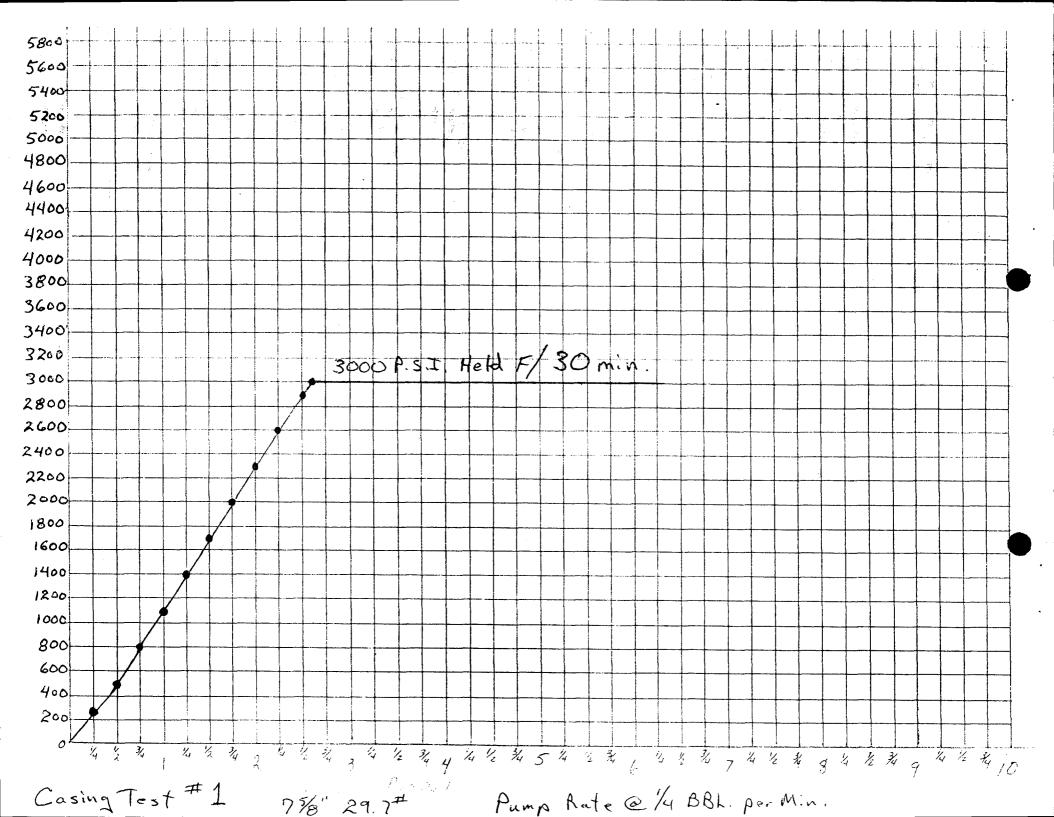
To the carrier selected by the Lessee. All charges are due and payable at the office of Lessor in Shoshoni, Wyoming on the 20th of the month TERMS; Not Cash No Discount All charges are due and payable at the office of Lessor in Shoshoni, Wyoming on the 20th of the month following date of invoice: Interest will be charged at the rate of 8%. Interest charged after 60 days from date of invoice.

Delivered By.

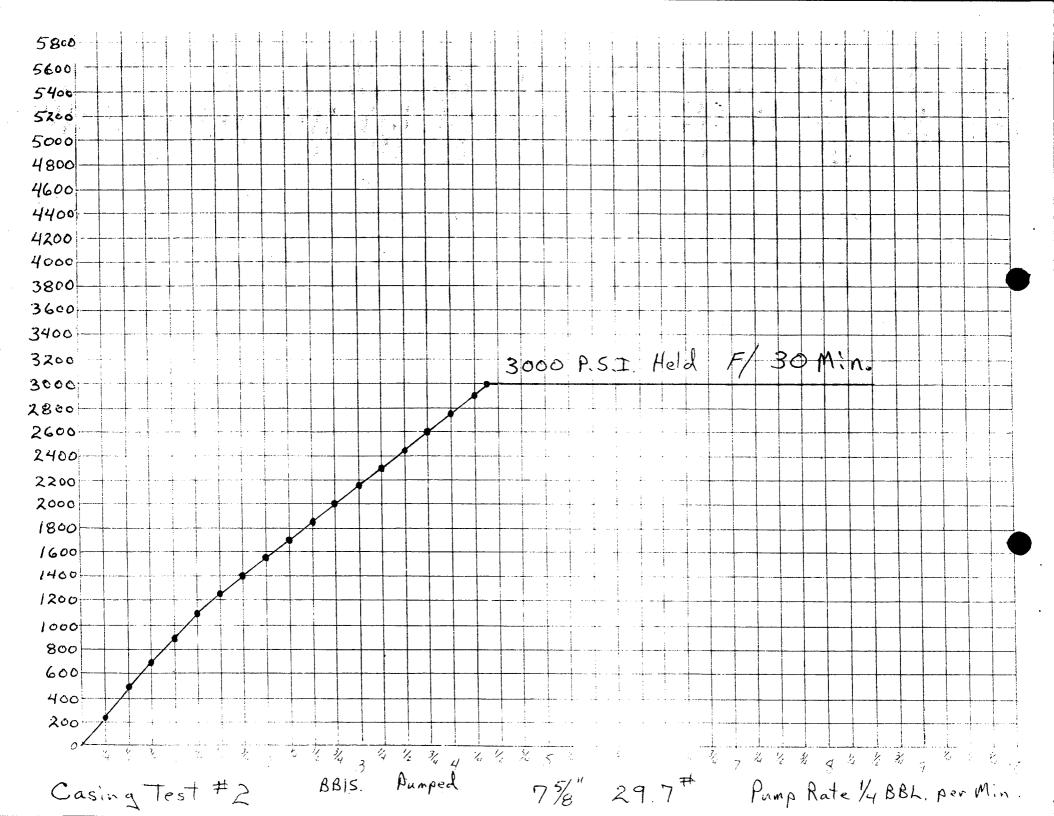
ВУ

			: I) #	:	Ric		DATE
Comp Penna	1		\$ WELL # Son 2-29			3 #60	6-27-86
BBLS:	GALS.	P.S.I.	BBLS,		S.	P.S.I.	
TARTING	G P.S.1.→	2.00	+3/	2111	·		
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1/2 3/4	31.5	800	6 1/4	262			
/	42	1(00	6 1/2	273			es u
11/4	52.5	1400	63/4	283			
1 1/2	63 73,5	2000	71/4	304.			
2	84	2300	7/2	315			1 # 1
2 /4	94.5	2600	73/4	325.		Casing	Test #1
2/2	105	Z900 3000	0411	336	~^		- 1
3	126		8/2	357			Constitution of the Consti
3 1/4	136.5		8 3/4	367	1,5	Hold 3000	1
3/2	147		9.11	3.78		F/30 mi	To the second second
3 3/4	157.5		91/2	388		Test @ ,	Application .
4 1/4	148,5		93/4	409			The state of the s
4/1/2	189		10	420			
43/4	199.5		10/4	430			and the state of t
5 1/4	210		103/4	451			
5/2	231		11	460			
	1	1	1	1		•	·

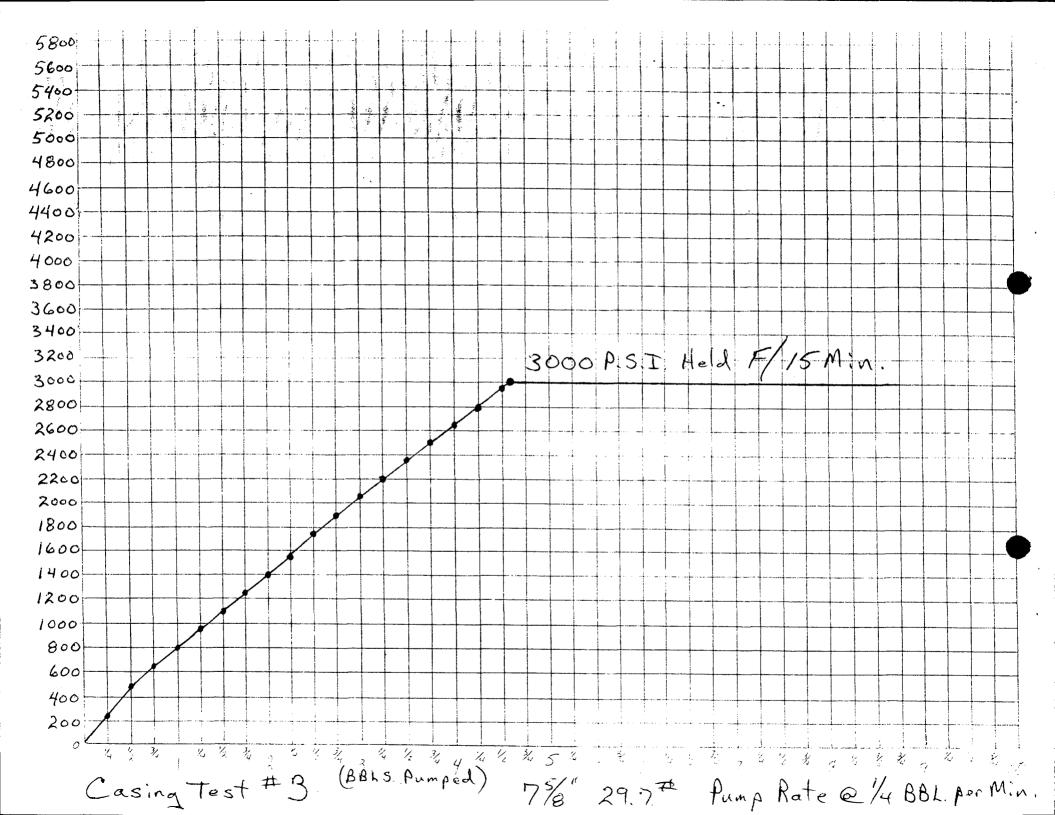
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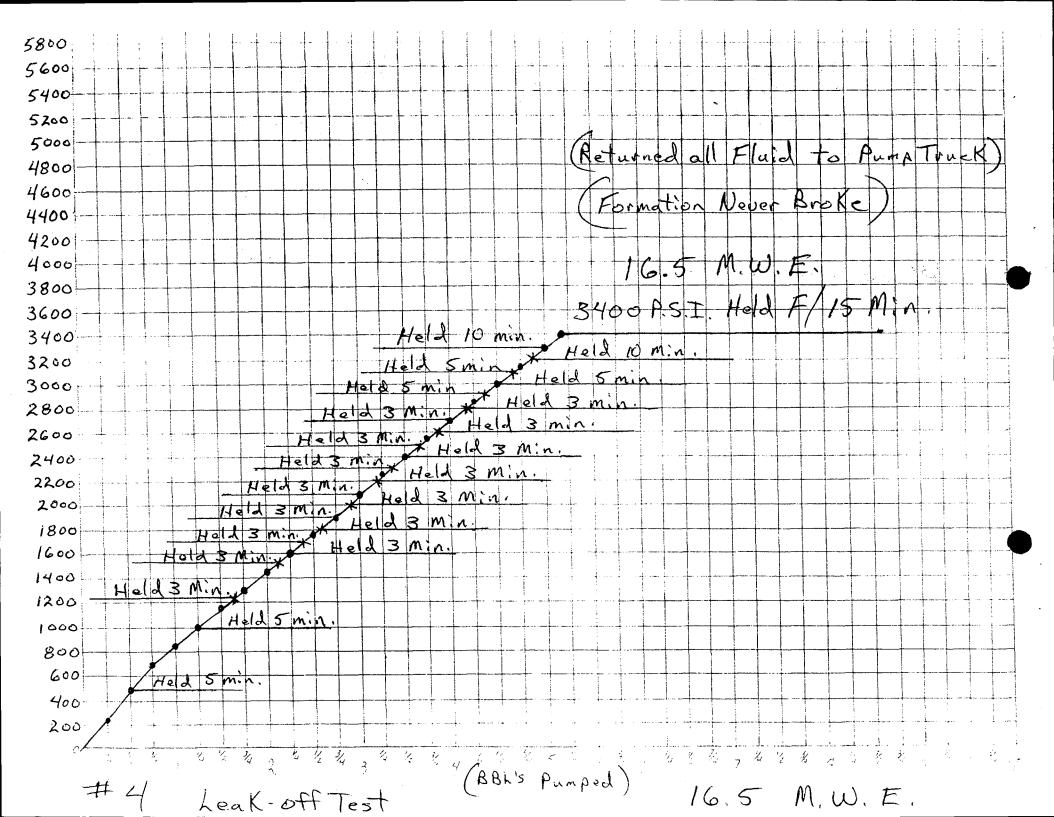
						•	
Coms	PANY	LEASE	& WELL #	:	Ric	<u>, z</u>	DATE
Penn		Rober	tson 2-2	9-A2	4/	B # 60	6-27-86
BLS.	GALS.	P.S.I.	BBLS.		l	P.S.I.	
ARTING	5 P.S.I.						-
1/4	10.5	250	53/4	241.	5		
1/2	21	500	6	252	_		
3/4	31.5	700	6/4	262.	,5		
/	42	960	6 1/2	273			
1/4	52.5	1100	63/4	283.	5		
11/2	63	1250	7	294			
/ 3/4	73,5	1400	7/4	304.	5		
2	84	1550	7/2	315			
2 1/4	94.5	1700	73/4	325.	5		
2 1/2	105	1850	8	336	>		
23/4	115.5	2000	814	346.	.5		
3	126	2150	8/2	357	,		
2 ³ / ₄ 3 ¹ / ₄	136.5	2300	8 3/4	367,	,5		
3/2	147	2450	9.	378	,		and the second s
3 3/4	157.5	2600	91/4	388,	.5		
2/	168	2750	9 1/2	399			
4/4	178,5	2900	93/4	409.	,5	Casing	Test #2
4/2	189	3000	10 .,	420		12 303'	,
1/3/4	199.5		10/4	430,		3000 PS	I. F/30 min.
5	210		10/2	4.41		Just Ab	,
5 1/4	220.5		103/4	45/1	5	Float C	ollar
5/2	23/		//	462			
	!	1	1			1	•

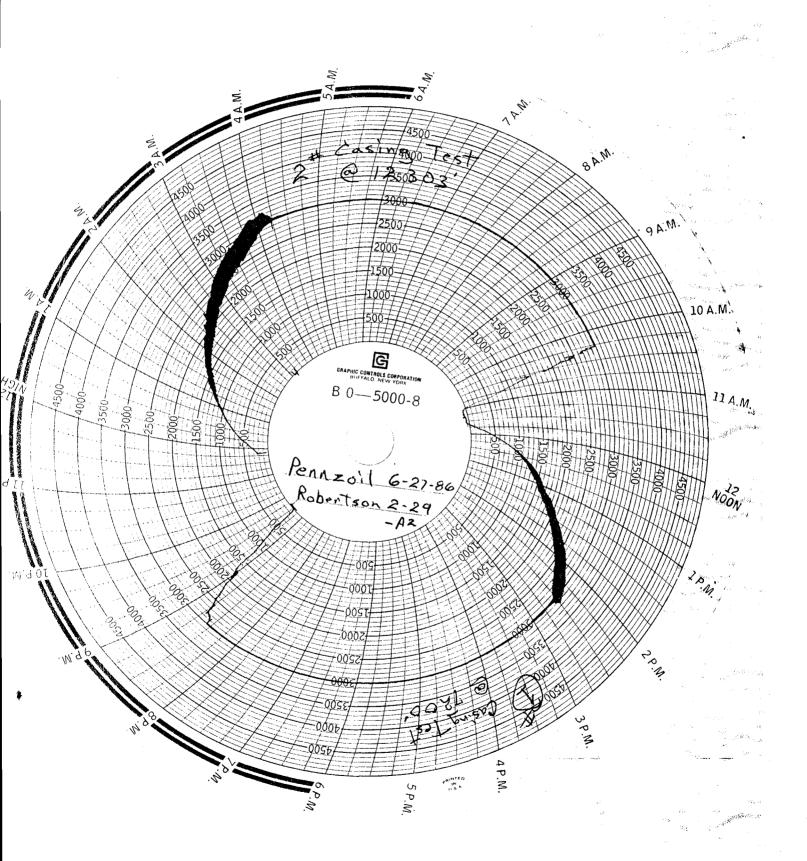


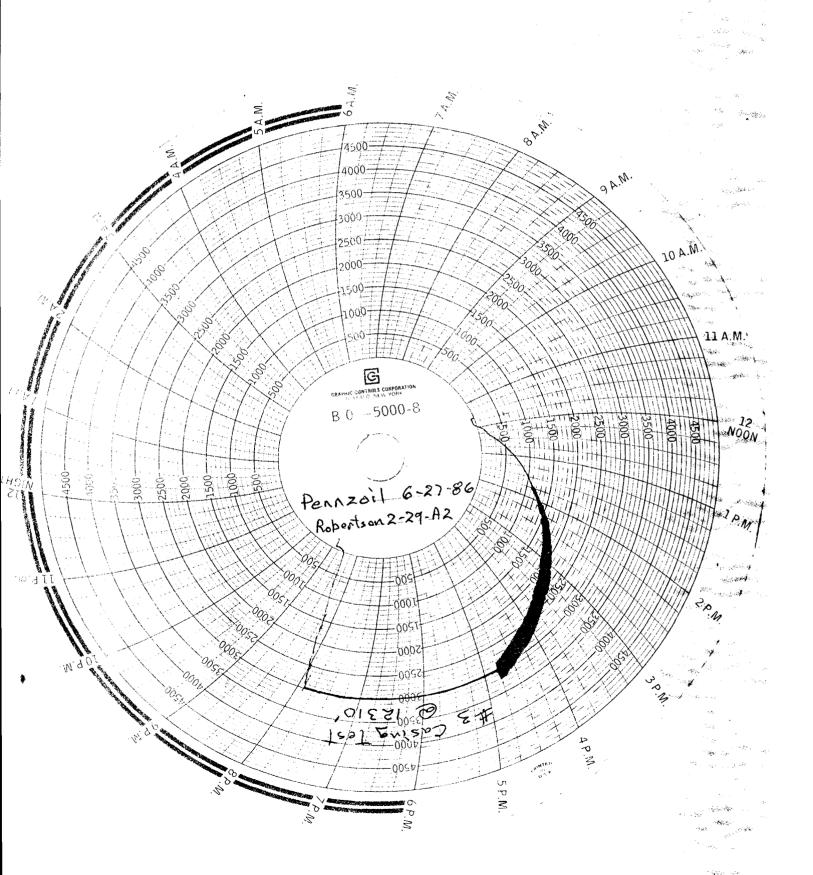
Company	LEASE	\$ 111-11 #				
		* W& LL		Ric	J .	DATE
Pennzoil	Robert	son 2-29	-A2	2./	B. #60	6-27-86
BBLS GALS.	P.S.I.	BBLS.	GALS	S.	P.S.I.	
STARTING P.S.I.						
1/4 10.5	250	53/4	241.3	5_		
1/2 21	500	6	252			
3/4 31,5	650	6/4	262.	5		
1 42	800	6/2	273			
11/4 52.5	950	63/4	283.	5		
1/2 63	1100	7	294			, , , , , , , , , , , , , , , , , , ,
13/4 73,5	1250	714	304.	5		44.00 P. 40 P.
2 84	1400	1/1/2	315			
2/4 94,5	1550	73/4	325.	5		
2/2 105	1750	8	336		·	
23/4 115.5	1900	8/4	346.	5		M. C.
3 126	2050	8/2	357			The second secon
3/4 136,5	2200	8 3/4	367.	5		
3/2 147	2350	9.	378			No. of the contract of the con
3 3/4 157.5	2500	91/4	388,	5		and the second s
4 168	2650	9 1/2	399		3#	
4/4 178,5	2800	93/4	409.	5	Casing	Test
4/2 189	3000 =	10	420		>12310	
43/4 199.5	7 300 <	10/4	430,	5	3000 RSI	F/15 min.
5 210		10/2	4.41		Just Below	On the second se
5 1/4 220.5		103/4	45/1	5	Float Coll	ar
5/2 231		//	462	_		

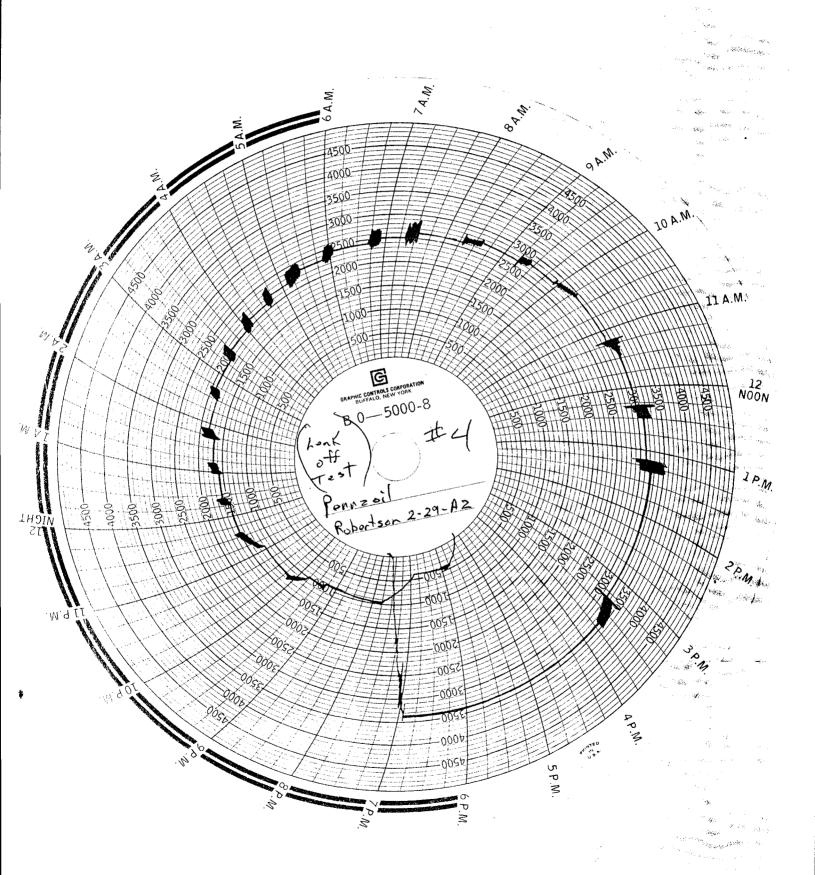


Comp	PANY	LEASE	& WELL #		Ric	<i>'</i> 5	DATE
Penn	201	Robert	son 2.2°	7-A2	٤.	B.# 60	6-27-86
BBLS:	GALS.	P.S.I.	BBLS.	GALS	<u>S.</u>	P.S.I.	
STARTING	5 P.S.1.→	ව					
1/4	10.5	250	53/4	241.	5		
1/2	21	500	6	252			
3/4	31.5	700	6/4	262.	5		
/	42	850	6/2	273			
11/4	52,5	1000	63/4	283.	5		· · · · · · · · · · · · · · · · · · ·
1/2	63	1150	7	294			opidyn gydyng gwyddiad y chwy procennidd o centr (a - a - a - a - a - a - a - a - a - a
/ 3/4	73,5	1300	7/4	304.	5_		
2	84	1450	1/1/2	315			
2 1/4	94,5	1600	73/4	325.	5		
2/2	105	1750	8	336		·	
2 3/4	115.5	1900	8 /4	346.	5		- Control of the Cont
3	126	2100	8/2	357			and and and and and and and and and and
3/4	136,5	2250	8 3/4	367.	5		The state of the s
31/2	147	2400	9.	378			6
3 3/4	157.5	2550	914	388,	5		and the second s
4	168	2700	91/2	399			
4 1/4	178,5	2850	93/4	409.	5		enterpolation and the second s
4//2	189	3000	10	420			
4/3/4	199.5	3150	10/4	430,	5_		
5	210	3300	10/2	4.41			
51/4	220.5 -	3400	103/4	45/16	5		and the same of th
5/2	23/		//	462	-		management (1886 Despite of the contract of
			l	Í		1	









PENNZOIL EXPLORATION AND PRODUCTION COMPANY

P.O. DRAWER 1139 • DENVER, COLORADO 80201-1139 • (303) 832-6060

July 2, 1986

State of Utah, Dept of Natural Resources Division of Oil, Gas and Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, UT 84180-1203 DECENVED JUL 07 1986

DIVISION OF OIL. GAS & MINING

Re: June Operations Report Robertson No. 2-29A2 SESE Sec. 29, T1S, R2W Duchesne County, Utah

Gentlemen:

Enclosed please find the original and three (3) copies of your Form OGC-1b "SUNDRY NOTICES AND REPORTS ON WELLS" for captioned operations.

Should there be any question, please contact the undersigned at (303) 832-6060.

Sincerely,

PENNZOIL EXPLORATION AND PRODUCTION COMPANY

Wilburn L. Luna

District Drilling Superintendent

WLL/dds

Enclosures: 4



070909

		MENT OF NATURAL RESOUR ON OF OIL, GAS, AND MINIM		5. LEASE DESIGNATION AND SERIAL NO.
		NO OF OIL, GAS, AND WINIF	NG	Fee Land
	SUNDRY NOTION OF THE SUNDRY NO	CES AND REPORTS ON	WELLS	6. IF INDIAN, ALLOTTES OR TRIBE NAME
ī. ·	OIL XX WELL OTHER			7. UNIT AGREEMENT NAME
2.	NAME OF OPERATOR	(45) EC.	JUL 07 1986	8. FARM OR LEASE NAME Robertson
3.	Pennzoil Exploration and	d Production Company	DIVISION OF	9. WELL NO.
	P. O. Drawer 1139, Denve	er, CO 80201-1139 C	DIL, GAS & MINING	2-29A2
4.	LOCATION OF WELL (Report location ele	early and in accordance with any Sta	te requirements.	10. PIBLD AND POOL, OR WILDCAT Bluebell - Wasatch
	At surface			11. SEC., 2., E., M., OR BLE. AND SURVEY OR ASSA
	1053' FSL & 1177' FEL			SESE
				Section 29-T1S-R2W
14.	43-013-31150	18. BLEVATIONS (Show whether DF, RT		Duchesne Utah
		5,846' GR (ungraded)		
16.	Check App	propriate Box To Indicate Nati		ither Data aut appoat of:
	NOTICE OF INTENT	HON 10:	Upcarua	, —
		ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL ALTERING CASING
		AULTIPLE COMPLETE	SHOUTING OR ACIDISING	ABANDONMENT*
	REPAIR WELL CI	HANGE PLANS	(Other)	of multiple completion on Well
	(Other)	Constant de la	('ompletion or Recompie	tion Report and Log torm.)
17.	proposed work. If well is direction nent to this work.)	nally drilled, give subsurface locations	s and measured and true vertica	including estimated date of starting any depths for all markers and zones perti-
	June 1986 report:			
	1 Decilled a 0 7/94 NO.	11bore from 10,124' to	12.385'. logged the	well w/ 11.3# MW,
	1. Drilled a 9 7/8" we a 39 vis & 8.6 WL.	TIBOTC TIOM 20,22		
	0 40 005 1 1 1 1	.05') 7 5/8", 29.70# P- cmt. 1970 sks Howco l tage cmt 100 sks Cl. "H	11TA & 1211-111 W/ /U	Butt csg-set & cemented O Cl. "H". D.V. rlapped D.V. Tool).
	3. Test BOP stack & csg 7 5/8" csg to 3400 p	g - OK. BOP rams & etc psi.	c. to 5000 psi, Bag	preventor 2500 psi,
	4. Drilling ahead w/ 6	3/4" O.D. diamond bit.	•	
		M drilling @ 12,655'		l, WL 83.
		·		
	hm (303)986-5837, wk (3	303) 832-6060		
18	i. I hereby certify that the foregoing is	true and correct		7.0.00
	SIGNED Welleven	V. Kennistrict	Drilling Superinten	dent _{DATE} /-Z-86
=	Wil Durn L. Luna (This space for Federal or State office	ce use)		
		TITLE		DATE
	CONDIAL IS OF APPROVAL, IF A			

DOUBLE "D" ENTERPRISES

B.O.P. Test Report



DIVISION OF OIL, GAS & MINING

B.O.P. TEST PERFORMED	ON (DATE)July 1	0, 1986	
OIL CO.: Pennzoil			
WELL NAME & NUMBER	Robertson #2-29	- A 2	
SECTION 29			
TOWNSHIP 15			
RANGE			
COUNTY <u>Duchesne</u>			
DRILLING CONTRACTOR.	Loffland #60		
INVOICES BILLED FROM:	DOUBLE "D" ENTERPR 213 Pine Street - Box 56 Shoshoni, Wyoming 826 Phone: (307) 876-2308 o	0 549	
TESTED BY:	DOUBLE "D" ENTERPH Box 2097 Evanston, Wyoming 829 Phone: (307) 789-9213 o	30	
OIL CO. SITE REPRESENTA	TIVEMike Rouss	e	
RIG TOOL PUSHER		· · · · · · · · · · · · · · · · · · ·	
TESTED OUT OFVerna	l, Utah		
NOTIFIED PRIOR TO TEST:	······································		
COPIES OF THIS TEST REP	ORT SENT COPIES TO:	Site Representative	
A		Utah Oil & Gas	
		B. L. M.	
DECIMAL CHART & TEST E	REPORT ON FILE AT:	Vernal	OFFICE

DOUBLE "D" ENTERPRISES, INC. P.O. Box 560 Shoshoni, Wyoming 82649 307-876-2308

in a substitution

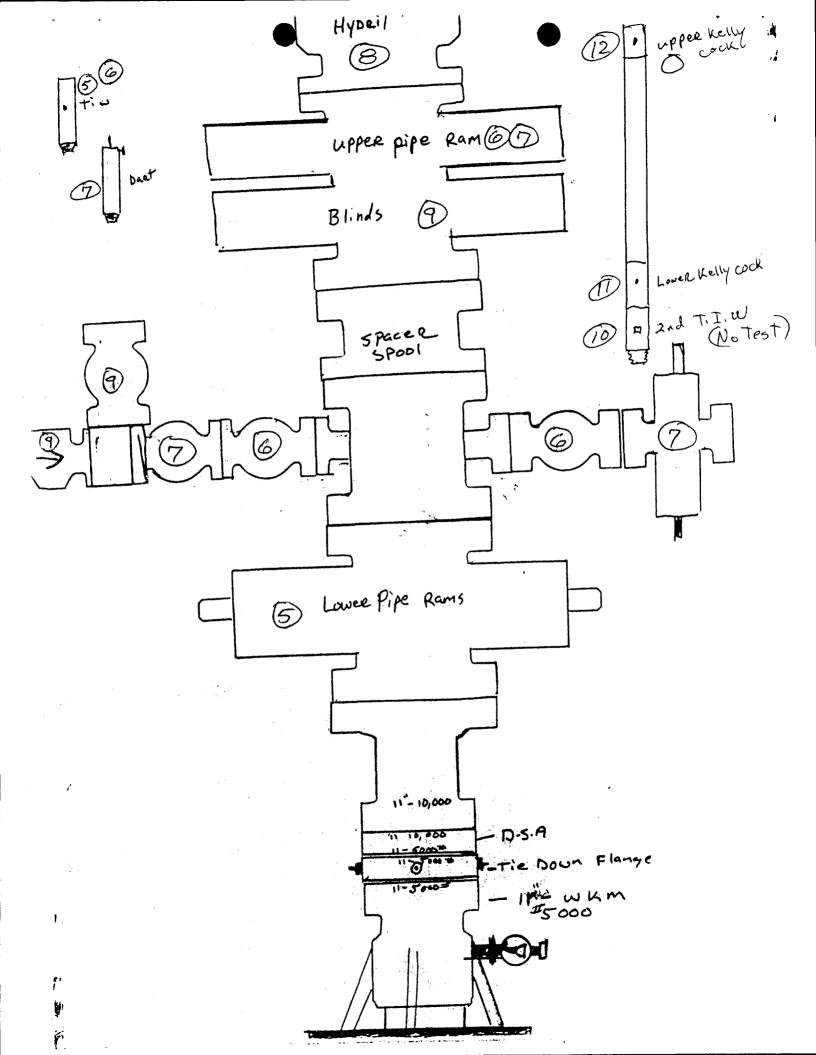
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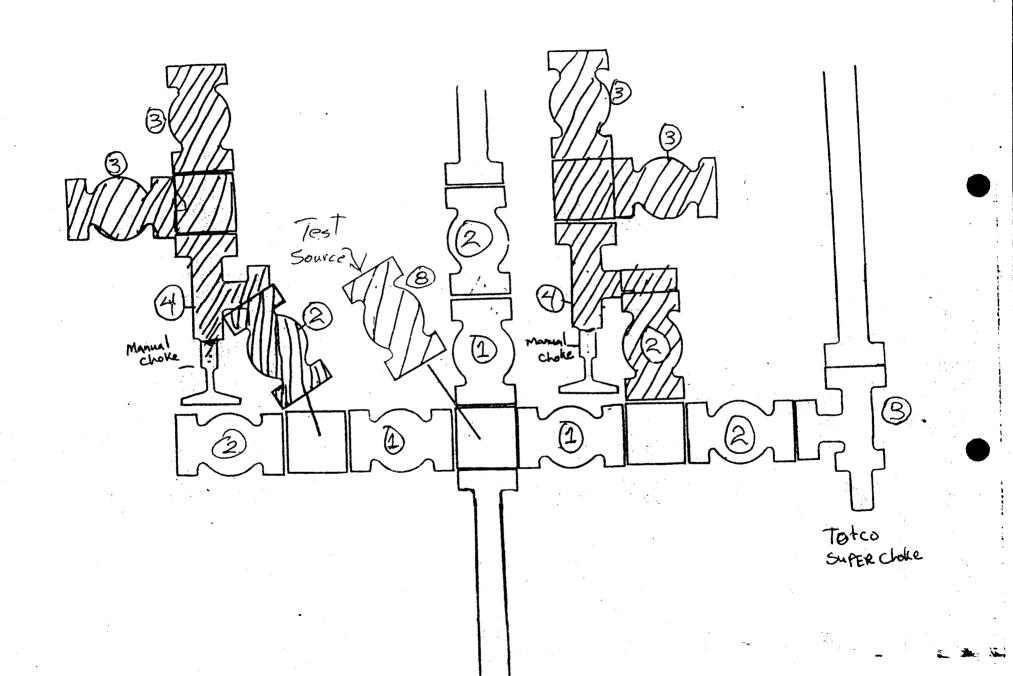
DELIVERY TICKET

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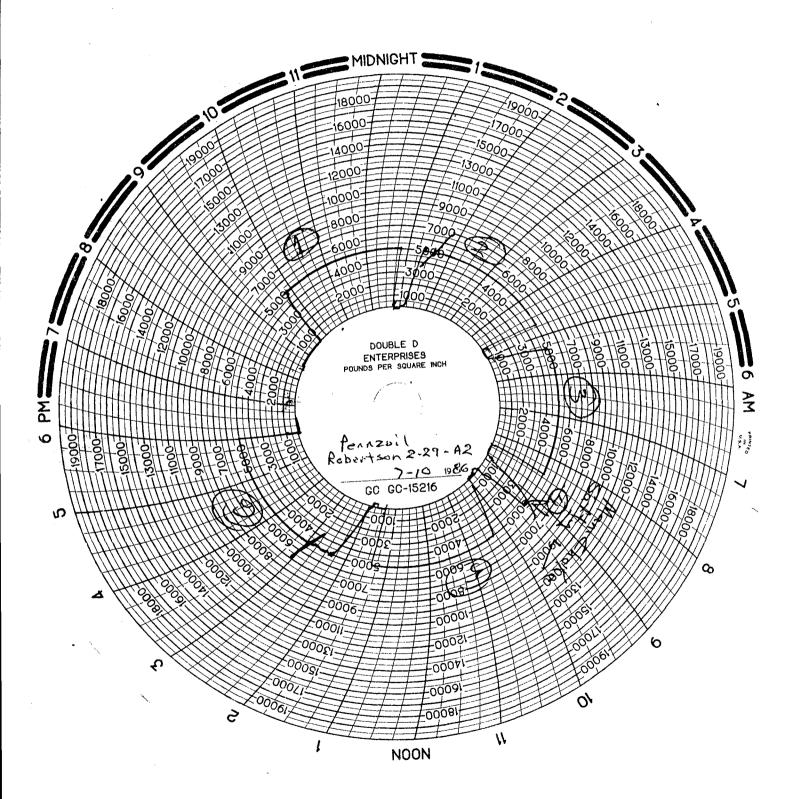
Times.			307-070-2300			
· • • • • • • • • • • • • • • • • • • •	. 1		/ /	. ()	Rig No	
Operator Tenna	201	Con	tractor Lot	tland		
Ordered By M'	Ke	lease _	Roberts	On Well	No. 2-29-A2	
Duchesne	, Utah	Section	29	Township 15	Range <u>1</u> W	
Items Tested:	Low Test	Time Held	High Test	Time Held	Comments	
Top Pipe Rams			5000	15 mine	O.K.	
Bottom Pipe Rams			5000	15 min.	O.K	
Blind Rams	-	,	5000	15 min.	0.K.	
Annualar B.O.P.			2500	15 min.	O.K. a Few	Limes
Choke Manifold			5000	15 min.	0.K.	
		<u> </u>	5000	15min.	0.K.	
Choke Line Kill Line			5000	15 min.	O.K.	
Super Choke		-	5000	15 min.	O.K.	
Upper Kelly			5000	15 min.	0.K.	
Lower Kelly		*	5000	15min.	O.K.	
Floor Valve			5000	15 min.	O.K.	
Dart Valve			5000	15 min.	0.K.	
2. 1.T.I.W			No Tes	t- Looking	Out open/2 lose	Seal -
Closing Unit Psi/	1500			Sec, Closing	Time of Hydril /7 Se	<u><:</u>
Closed Casing Head	Valve	Set Wear	f .			
Comments	0 10	all Ua	1023 -			
the state of the s		•				

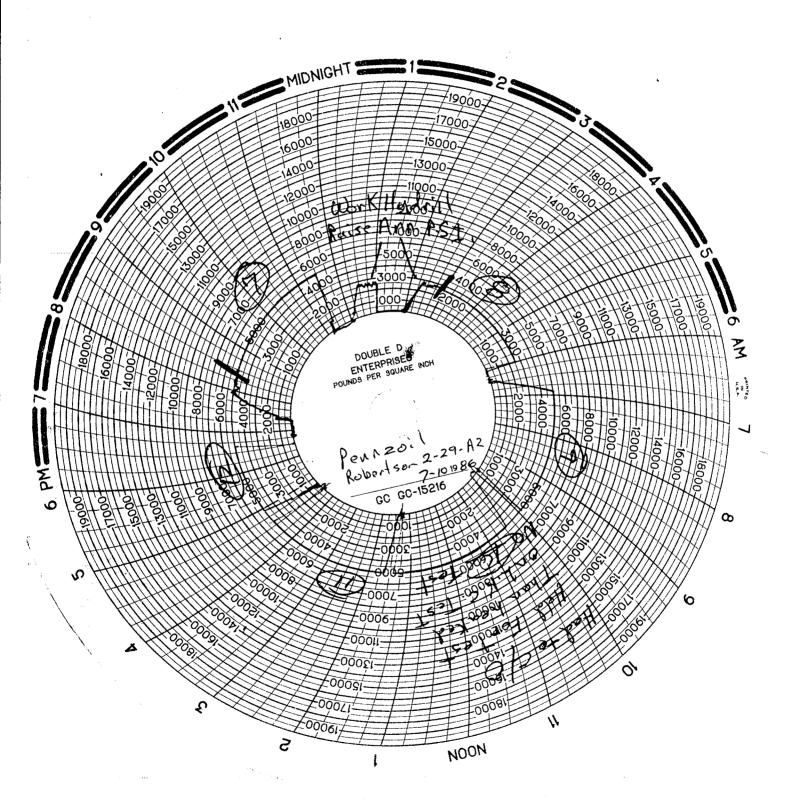
COMPANY LEASE AND WELL NAME #	DATE OF ST RIG # AND NAME
ennzoil Robertson 2-29-A2	27-10-86 L/B.#60
1 - 1 Out of Trail	of to hocation
- unload Substant Pack	le Ria Inspecting B.H.A.
1) 4,20 - 4,55 3000 1,3,1 - 1,43,18 E V	
5) 4:40-4:55 5000 RS.I 2nd set	Values on Chake Manifered
(3) 5:00 - 5:15 5000 P.S.I - Outside Value	ves on Choke Man. + Super Choke
Switch Dalves & Clas	se Manuel Chakes
(a) 5:20 - 5:25 6000 P.S.T Manuel & - Set Values & Rig to	Inspecting B.H.A.
- Pick-us + Make-us Da	art, T.I.W. Circ. Sup, At. Durit
Honging loof Circo	+ Rig to test Lower Pipe Rans
5) 7:00-7:15 5000 P.S.I- Lower Som	ripe Rams & Marie Rama
11) 7:25-7:40 5000 P.S.T Warer Fia	nel Value Choke Line, T.I.W.
- Switch Values, Close	H.C.R., open T.I.W. a Close Havi
7:50-8:05 5000 P.S.I. Upper Pipes, — Work & Close Hydrill d	d Open Pipes, Switch Values
- Attempt Hydrill lest -	Few times & Raise Ann. P.S. I. to 1250
8) 8:30-8:45 2500 PS.I Hydril	10 It, out of Hanger Close Blinds
9) 9:00-9:15 5000 PSI - Blind Ra Drain B.O.N'S, Screw	XMS V VOICE OF WATER TAIL THE
- Rear K-Out & Lau down	Subs Hanger Jacker Friedrich
Set All Values, & 10) 9:50-10:05 5000 PSI. 2nd T.T.W.	(Hold O.K. FOR 1951 - INAM DIALIEST A CONTING
) Test (Leaked out of open/close Value Rose K Out 2 nd T.	I.W. Valor & Rigto Test L. K.C.
11) 10:15 10:30 5000 P.S.I Lowe	Kelly to test U.K.C.
2 10:35-10:50 5000 P.S.T Upper	r Kelly Coch
- Make Out Test Tick	Ret, & Travel to Shop eport.
- Make Out lest Re	ehori
and the second s	





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	DEPARTMENT OF NATU	IRAL RESOLIDACES	teverse: 5	uic)	
	DIVISION OF OIL, GA			5. LEASE DESIGNATION A	O BERIAL NO.
			081816	FEE LAND	
SUNDR	Y NOTICES AND REPORT OF TO BE TO THE PERMIT	EPORTS ON Wepen or plug back to a	ELLS different reservoir.	6. IF INDIAN, ALLOTTES	DE TRIBE NAME
OIL V VAS C		(2)(2)	APPROPRIES	T. UNIT AGREEMENT NAM	
MART (7) MART	OTHER		CARLLY 3	6 FARM OR LEASE NAME	
Dennanil Evolor	. and Prod. Company			Robertson	
ADDRESS OF OPERATOR	. and trod. company		ahr 13 1986 - 1	9. WELL NO.	
P. O. Drawer 11	39, Denver, CO 80	201	CARARETE SANGE OF THE	2-29A2	
At suffice	rt location clearly and in accord	ance with any State req	L. GAS & MINING	Bluebell-Wasa	tch
1053	s' FSL & 1177' FEL			11. SEC., T., R., M., OR BLI SURVEY OR ARBA	E. AND
14. PERMIT NO. 43-013-31150	18. SLEVATIONS (S	how whether OF, NT, GR, e	4.)	1	LS. STATE
43-013-31150	5,846	' GR (ungraded		Duchesne	<u> </u>
6.	Check Appropriate Box To	o Indicate Nature o	f Notice, Report, or C	Other Data	
7031	CE OF INTENTION TO:	1	8086808	UBNT REPORT OF:	
TEST WATER SEUT-OFF	PULL OR ALTER CASI	NG	ATER AMUT-OFF	REPAIRING WE	
FRACTURE TREAT	MULTIPLE COMPLETE		PACTURE TREATMENT	ALTERING CASI	
SHOOT OR ACIDIZE	ABANDON*		HOUTING OR ACIDIZING [operations_report	<u> </u>
REPAIR WELL (Other)	CHANGE PLANS	<u> </u>	Manage seemite	of multiple completion on letion Report and Log form	Well
•	4" wellbore from 12 4.1#, Vis 41, WL 8.	,655' to 15,681	.' using diamond	bits. As of 6:0	00 AM
		÷			
				*	
18. I hereby certify that the nome 303/9	e foregoing is tree and correct 86-5837	District TITLE Drilling	Superintendent	DATE Aug. 11	, 1986
(This space for Federal	or State office use)				
• • • • • • • • • • • • • • • • • • • •		TITLE		DATE	

APPROVED BY COMPLET IS OF APPROVAL, IF ANY:

Shole

DOUBLE "D" ENTERPRISES

B.O.P. Test Report



DIVISION OF OIL. GAS & MINING

B.O.P. TEST PERFORMED	ON (DATE) 5-20	0-86	OIL, GAS & MINING
_		7	
OIL CO. Dennzi	OLI	^ <u> </u>	
WELL NAME & NUMBER	Robertson	9-94-49	
SECTION 29			
TOWNSHIP 15			
RANGE (W			
COUNTY Duches	ne		
DRILLING CONTRACTOR	Loffland	¥460	
INVOICES BILLED FROM:	DOUBLE "D" ENTERP 213 Pine Street - Box 56 Shoshoni, Wyoming 826 Phone: (307) 876-2308 c	50 649	
TESTED BY: OIL CO. SITE REPRESENTA	DOUBLE "D" ENTERP 608 N. Vernal Ave. Vernal, UT 84078 Phone: (801) 781-0448 (or (801) 781-0449	
NOTIFIED PRIOR TO TEST:			
COPIES OF THIS TEST REP	PORT SENT COPIES TO:	Pennzoil	
		Loffland	
		State	
•			
ORIGINAL CHART & TEST F	REPORT ON FILE AT:	Vernal	OFFICE

DOUBLE "D" ENTERPRISES, INC. P.O. Box 560 Shoshoni, Wyoming 82649

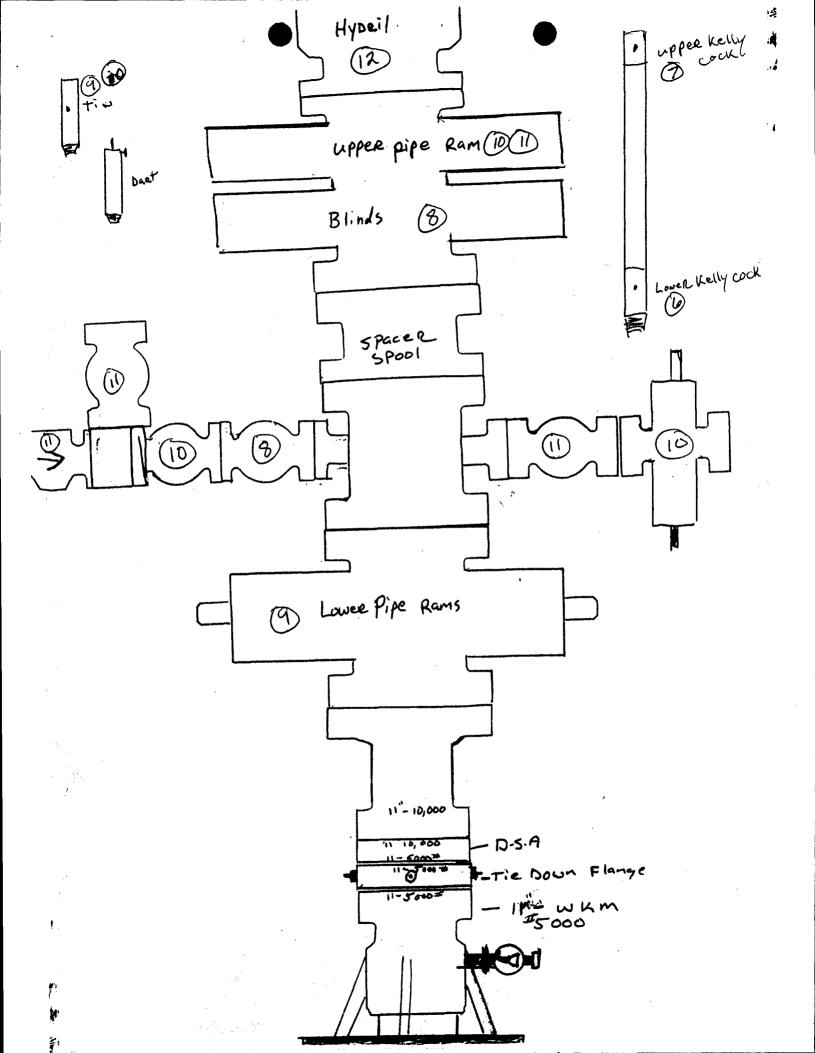
DELIVERY TICKET

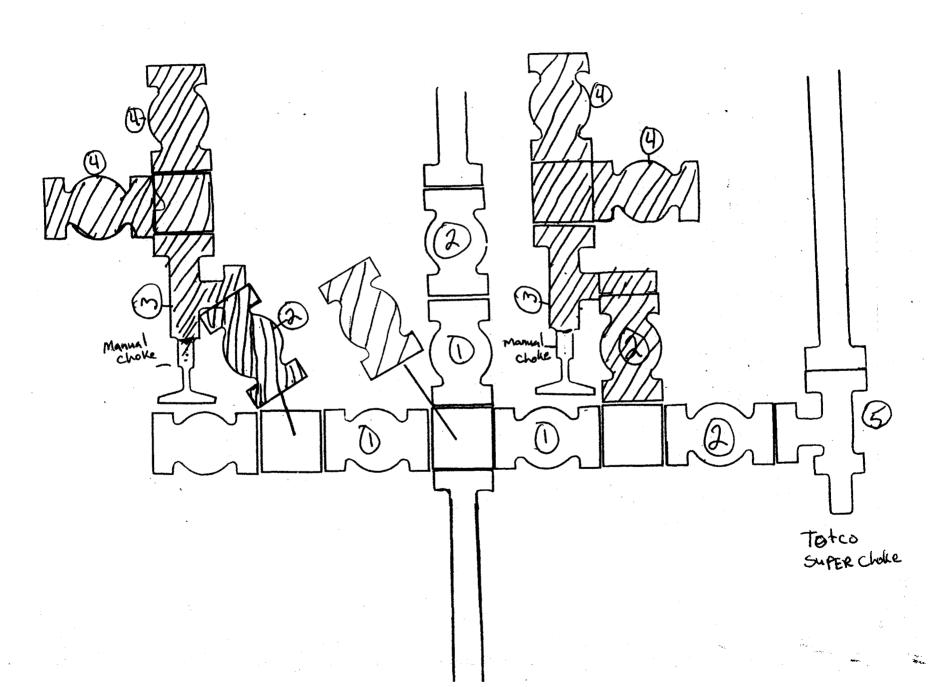
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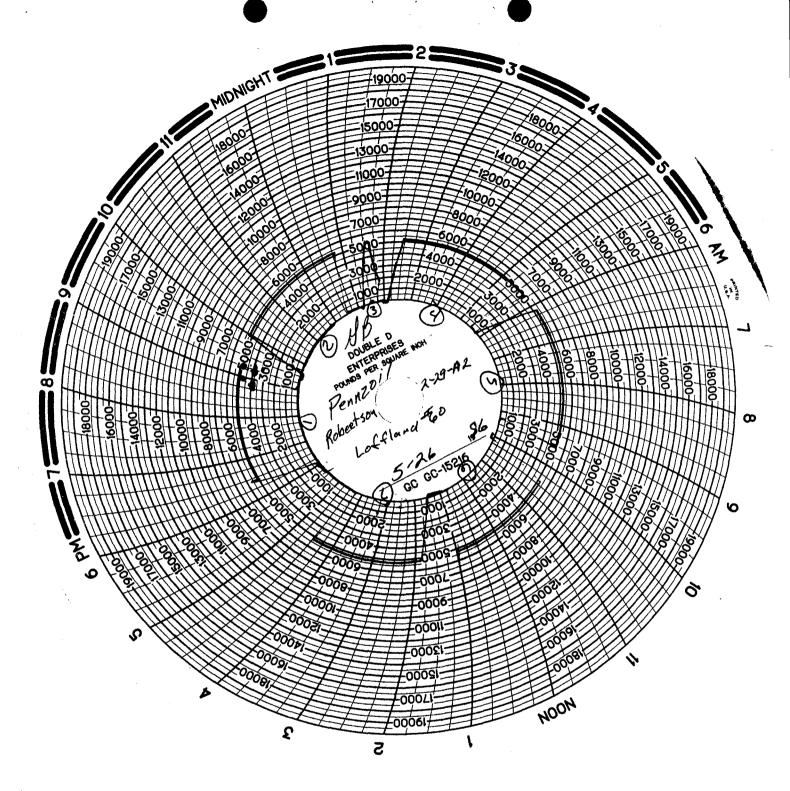
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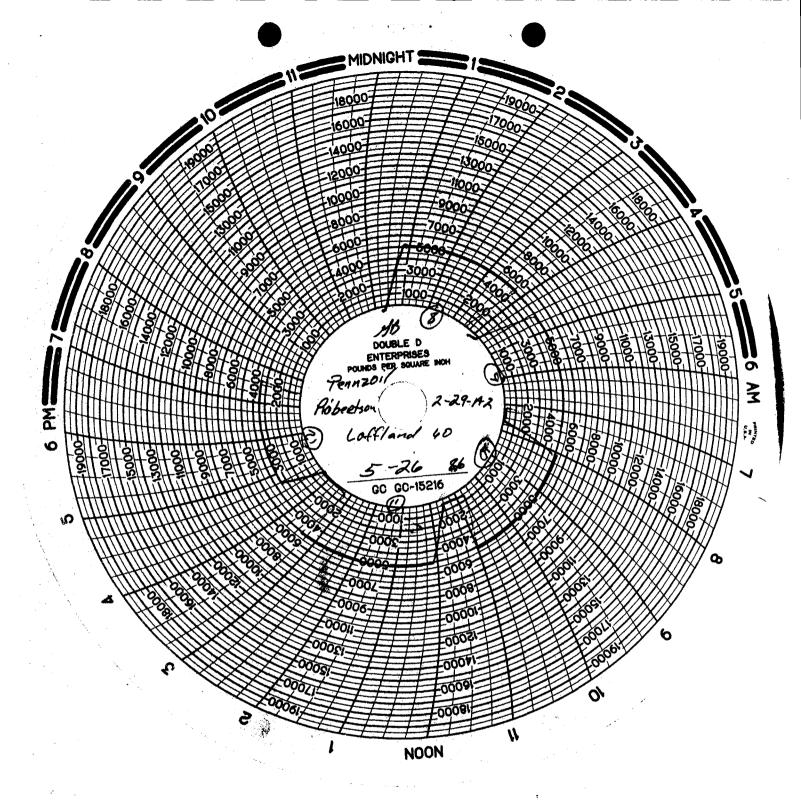
perator <u>Pen</u>	1201/	Cor	atractor 6	fland		_Rig No. 60
dered By	1 Dest	DA_lease_	Kabcets	DN Well	1 No. A	-29-A
Duches	1e	Section	29_T	wnship /	<u> </u>	Range / W
ems Tested:						
	Low Test	Time Held	High Test	Time Held	1/	Comments
p Pipe Rams			5000	15min	On	
ttom Pipe Rams		·	3000		DK	<u> </u>
ind Rams			5000		OK	
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oke Manifold			5000		OK	
oke Line			5000		OK	
ll Line			5000		DK	
per Choke			5000		AK	
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pper Kelly			5 000		AL	
wer Kelly			5000		OK	
or Valve					All	
ırt Valve			5000			
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osing Unit Psi	Valve_\/E	Closing Time of	Rams		g Time of H	iyarii

	OTO # AND NAME
COMPANY L	EASE AND WELL NAME # DATE OF TEST RIG # AND NAME
Pennzoil R	obertion 3-29-AZ 5-26-86 Laughin &
TEST# TIME	
3:20 Am	arrived on Location-rig up
\mathbb{O}	1st set manifold values
4:02-4:17	5000 OK
(2)	and set values
	5000 OK
	switch values
(3)	manual chokes-will pump up but not
	possitive seal
	5000 OK
4:42-4:57	3rd set valus
(5)	Super Choke (Totco)
5:01-5:16	
-at 100 Mr. at 100 Mr.	rig tripingout of hole-make up sub to
<u>(a)</u>	Lower Kelly Cock
10:56-11:09	5000 OK
(A)	witch value
11:13-11:28	5000 OK
	set kelle back- Dull wear ring - set plug
	set kelly back-pull wear ring-set plug Back out of plug-Fill stack with water
3	Blind -13+ Kill value
12:06-12:21	
12:34-12:49	some of thes-TIW
(10)	Upper Dipe-TIW- and KILL WALLE- HCR
12:52-1:07	5000 Or
①	upper pipe-Dart-checkwalk-4" manual on
	choke Line
1:12-1:27	5000 OK
(2)	Hydril-upright on manifold-Dartvalue
1:35-1:50	Pull plug-set war ring - rig down-
1:50-	make out ticket
12	
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34	the contract was the contract of the contract









STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



Dreg.

DIVISION OF OIL, GAS, AND MINING 102112 FEE LAND 6. IF INDIAN, ALLOTTER OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON (Do not use this form for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT-" for such WELL X NAME OF OPERATOR S. PARM OR LEASE NAME Pennzoil Company **DIVISION OF** ADDRESS OF OFFRATOR WELL NO. P. O. Drawer 1139, Denver, CO 80201 OIL, GAS & MINING Robertson LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface Bluebell-Altamont
11. 85C., 7., 2., M., OR SLE. AND
SURVEY OR AREA 1053' FSL & 1177' FEL Sec. 29, TIS, R2W county on Parism 18. STATE 14. PERMIT NO. 15. SLEVATIONS (Show whether DF. RT. GR. etc.) 43-013-31150 5,846' GR (ungraded) <u>Duchesne</u> Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data SUBSEQUENT ASPORT OF: NOTICE OF INTENTION TO: PULL OR ALTER CASING WATER SHUT-OFF PRACTURE TREATMENT ALTERING CASING MULTIPLE COMPLETE FRACTURE TREAT SHOUTING OR ACIDIZING ABANDONMENT* SHOOT OR ACIDIZE ABANDON* (Other) Monthly operations report REPAIR WELL CHANGE PLANS (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * August and September 1986 operations report: Drilled a 6 3/4" wellbore from 15,681-16,013' using diamond bits. Reached TD on 8-5-86 w/ drilling fluid: 14.1#, 44 Vis, 7.2 WL. Ran: DLL-GR, FDC-CNL, BHC-Sonic logs. Ran 91 jts, 3,899', 5 1/2", 23#, N=80/S-95/P-110, FL-4s liner. Set and hung liner from 12,111 to 16,010'. Mixed and started pumping cement-due to an equipment failure no cement was pumped outside the liner. Cement was drilled from inside the liner and circulation established thru and around the liner. The liner was cemented w/665 sks Cl "H". The cement channelled behind the liner per CBL log ran on 8-24-86. On 9-1-86 © 6:00 AM, Pennzoil was working to block squeeze and circulate cement behind the liner. This work continued to 9-12-86 when Pennzoil squeezed the liner top, 12,111', with 13.5 bbls of cement slurry. The liner top was pressure tested and etc. THe liner has been cleaned out an CBL & CSNG logs run and the drilling mud displaced with 10.0# brine water. A kill string of 2 7/8" tbg was left in the well and the rig released @ 7:00 PM on 9-27-86. 10. On 9-30-86 the rig was stacked out. at the foregoing is true and correct 18. I hereby certify District CLARE Drilling Superintendent 10-9-86 SIGNED DATE APPROVED BY COMMISS. 'S OF APPROVAL, IF ANY:

DOUBLE "D" ENTERPRISES

BOP T----4-00-87

DEC 11 1980

DIVISION OF OIL, CAS & MINING

B.O.P. TEST PERFORMED ON (D	no well	***************************************
OIL CO.: Pann 500/ D. OULD		
WELL NAME & NUMBER ROCKET	money and	<
SECTION = 29 WWW.	it a confi	
TOWNSHIP South Wat gard RANGE 2 West Wash COUNTY Duckseas WCR.	an was	
RANGE 2 wast map	July to ask	
COUNTY Duckness	N 5-8-47	~484308888006233888008528890600023889063988888888888888888888888888888888
DRILLING CONTRACTOR LEFT WCR.	60	······································
INVOICES BILLED FROM: DOUBLE "D" ENTERPH 213 Pine Street - Box 560 Shoshoni, Wyoming 826 Phone: (307) 876-2308 o	iises, inc.) 49	
TESTED BY: DOUBLE "D" ENTERPE 608 N. Vernal Ave. Vernal, UT 84078 Phone: (801) 781-0448 o	r (801) 781-0449	
OIL CO. SITE REPRESENTATIVE	(5 %	••••••
RIG TOOL PUSHER. Willer Teron		
TESTED OUT OF Usernal Utah		
NOTIFIED PRIOR TO TEST:		•••••••••••••••••••••••••••••••••••••••
COPIES OF THIS TEST REPORT SENT COPIES TO:		
	State	
	그 바다 가능하다 내가 되는 것으로 그리고 있다.	OFFICE
ORIGINAL CHART & TEST REPORT ON FILE AT:	Usernal Grat-	UFFIGE

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

DEC 11 1986

DIVISION OF OIL, GAS & MINING

	16.25 - 5 - 86
WELL NAME & NUMBER Robortson	-9.42
SECTION	
TOWNSHIP	
RANGE 2 wast	
COUNTY Dickesse	\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
PRILLING CONTRACTOR Le Fland De	U. 15 60
INVOICES BILLED FROM: DOUBLE "D" ENTER 213 Pine Street - Box: Shoshoni, Wyoming 8 Phone: (307) 876-2306	PHISES, INC. 560 12649
TESTED BY: DOUBLE "D" ENTER 608 N. Vernal Ave. Vernal, UT 84078 Phone: (801) 781-044	해 11 (1) 1
그 일 사람이 있다는 그는 그는 그는 그는 그를 가는 그를 가는 것이 하게 되었다면 하지만 하지만 때 바람이 하는 것이 되는 것이다면 하는데 그는 것이다면 하다.	
NOTIFIED PRIOR TO TEST:	
COPIES OF THIS TEST REPORT SENT COPIES TO	o:
	Stack Punker
	State
ORIGINAL CHART & TEST REPORT ON FILE AT:	Usernal Hot- OFFICE

DOUBLED! JESTING

P.CX. Box 560 Shoshonik Mysiming 82649 307-876-2308

Nº 2851

RENTED TO Pennzoil DATE 9-5-86 LEASE Robertson WELL NO. 2-29-AZ Rental begins when tools leave our warehouse and continues until returned thereto. Rental day starts at midnight and part day shall be charged as full day. TRANSPORTATION - TO AND FROM JOSSITE / HAL MILES DOUBLE D Portable BLOWOUT PREVENTER PRESSURE TESTING SERVICE Additional eight hours or fraction. Items Tested: Choke Manifold 5002 rams to FREE N Kelly Cock _____ 5000 remi to \$200 4 Hydri \$10 Pin 2370 rains to 3000 4 Chake Line 15000 Safety Valve 5000 - Koff Okto TOTAL . . We Appreciate Your Business:

TERMS NET CASH - NO DISCOUNT: IMMICES SUBJECT TO CHANGE WITHOUT NOTICE): Terms and Conditions Under Which Tools and Other Equipment Are Rented; Lessor exercises precisitions to keep its tools and other equipment in good condition, but does not guarantee its condition. All thous and other equipment rented from Lessor is tend at each show this, Lasses agrees that Lessor shall not be liable for any damages for personal intends to any persons or for any damages for personal intends to any persons or for any damages for personal intends to any persons or for any damages to Lasses a pression of the property of other persons that may be caused by any of such tools or other equipment, or that may be caused by its fallure guiting ties, and Lasses persons to not a armiest and internally Lessor against all persons for all personal injuries and/or property damage. Well conditions that well accompanies to personal personal injuries and/or property damage. Well conditions that the effective data of the tessor and promises to return such equipment to the Lessor in as good condition as it was at the effective data of the tessor, betting lesson and form restorable use thereof excepted. All equipment lost or damaged beyond repair will be paid for by the Lessos as the effective data of the tessor. It is maked equipment which can be repaired will be repaired and the repairs paid for by the Lessee. Accrued rental charges cannot be applied against the dischase price or cost of repairs of such damaged or lost equipment. All transportation charges must be borne by the Lessee. Rental period of Lessor's paid and shall be effective when the equipment is delivered to the carrier selected by the Lessee.

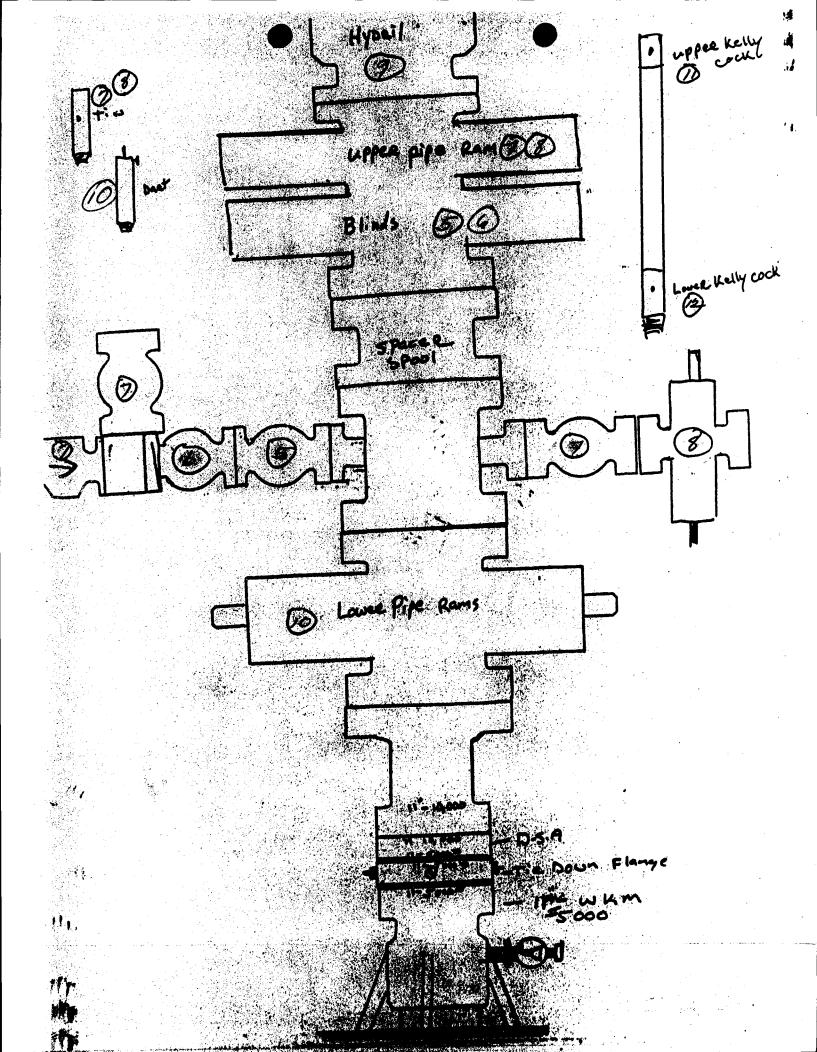
TERMS: Net Cash — No Discount. All charges are due and payable at the affice of Lessor in Shoshoni, Wyoming on the 20th of the month following date of invoice. Interest will be charged at the rate of 8% interest sharped after 50 days from date of invoice.

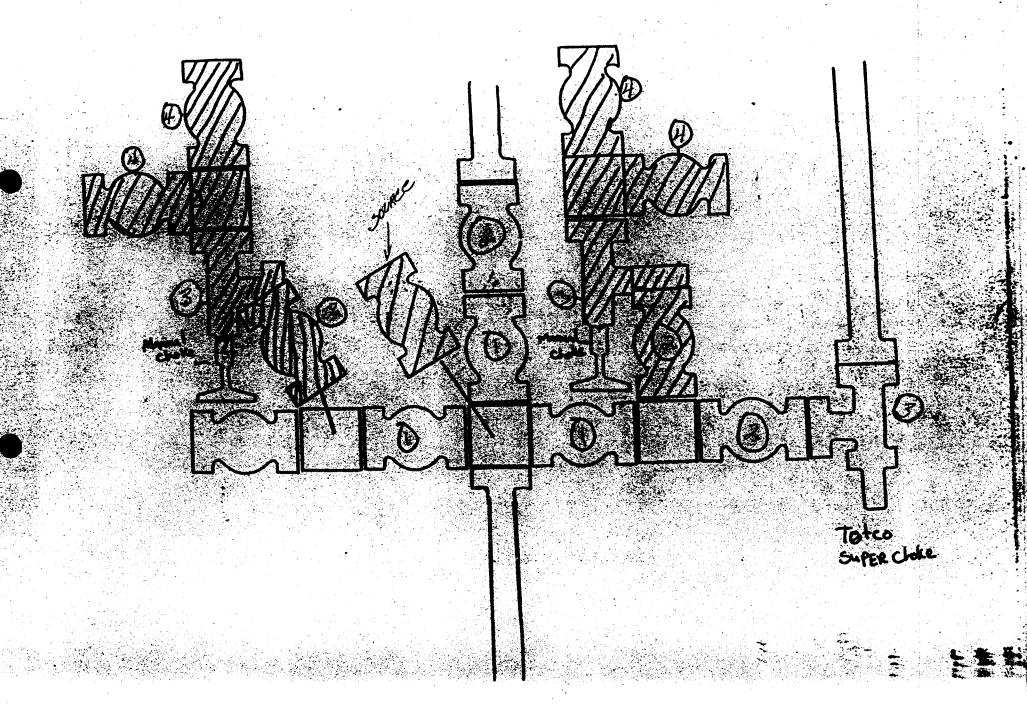
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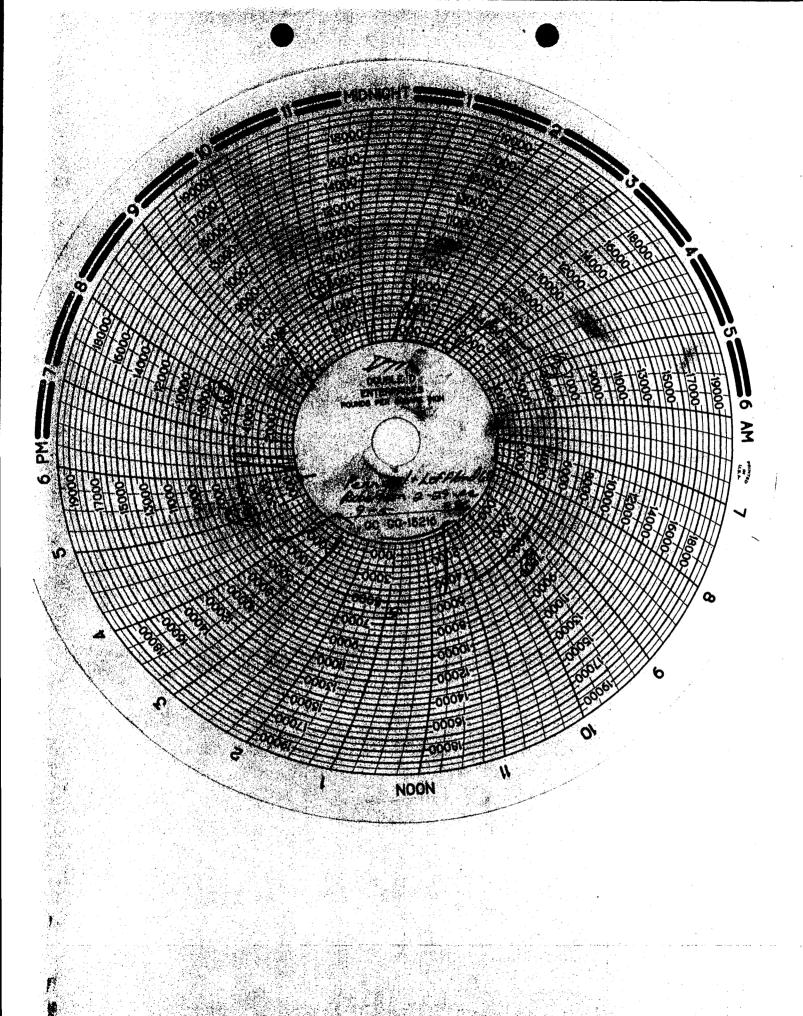
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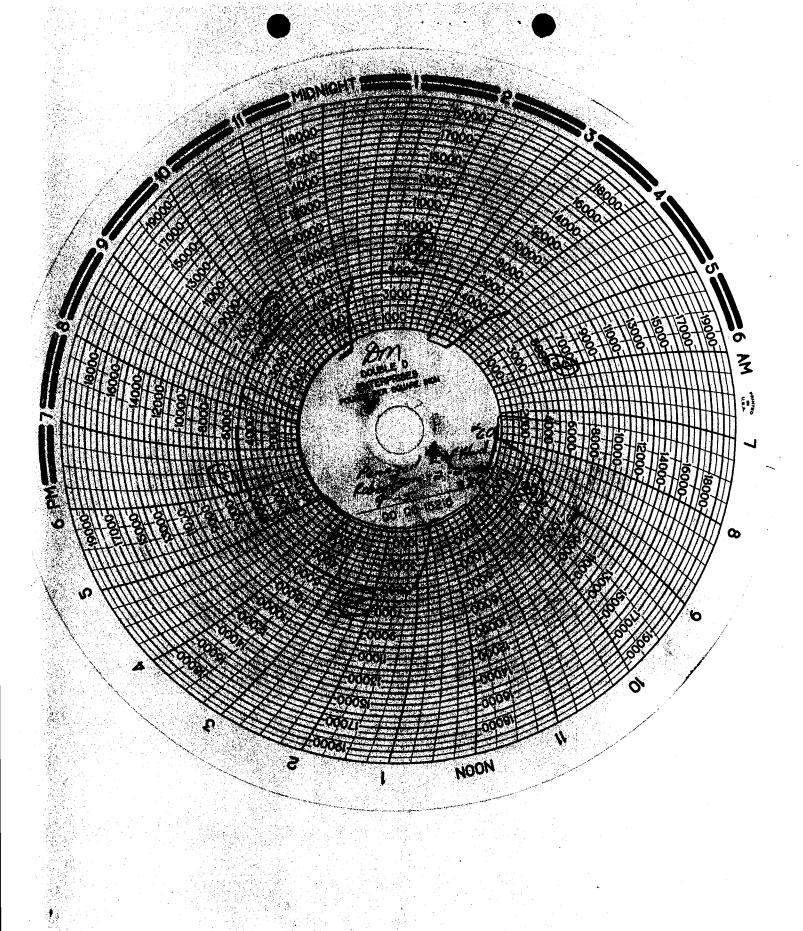
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-2							
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DIVISION OF OIL, GAS & MINING

BOP TEST PERFORMENTS DATE:	2.4
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WELL NAME & NUMBER AND A CASE	A. 199. 1994
BANGE AW	
COUNTY Quakeen C	
DRILLING CONTRACTOR WALKERS	His 3-14
INVOICES BILLED FROM: DOUBLE "D" ENTERING SIGNAL BAY 550	SES, INC.
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Phenological Processes	
TESTED/BY: 15 USE SEASON TRANS	
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OIL CO. SITE REPRESENTATIVE	Zan.
	.lunagel
COPIES OF THIS TEST REPORT SENT COPIES 10:	
	24160
ORIGINAL CHART & TEST REPORT ON FILE AT:	UernelOFFICE

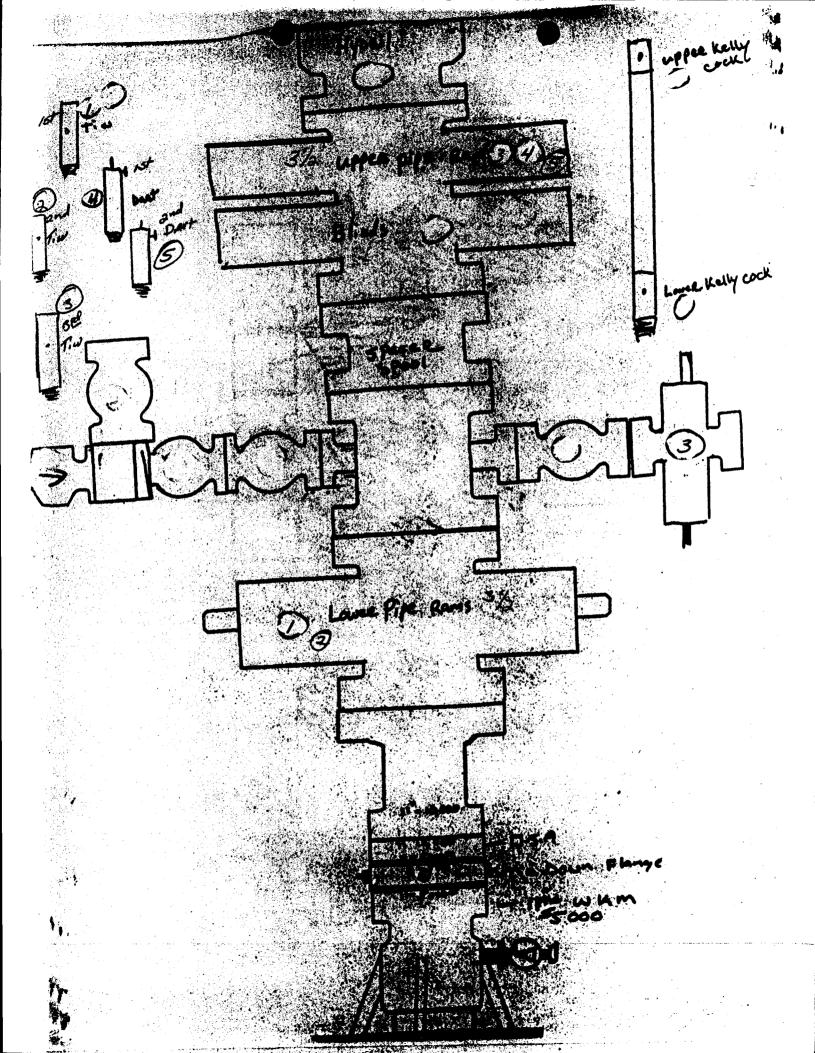
DOUBLE "D" ENTERPRISES, INC.

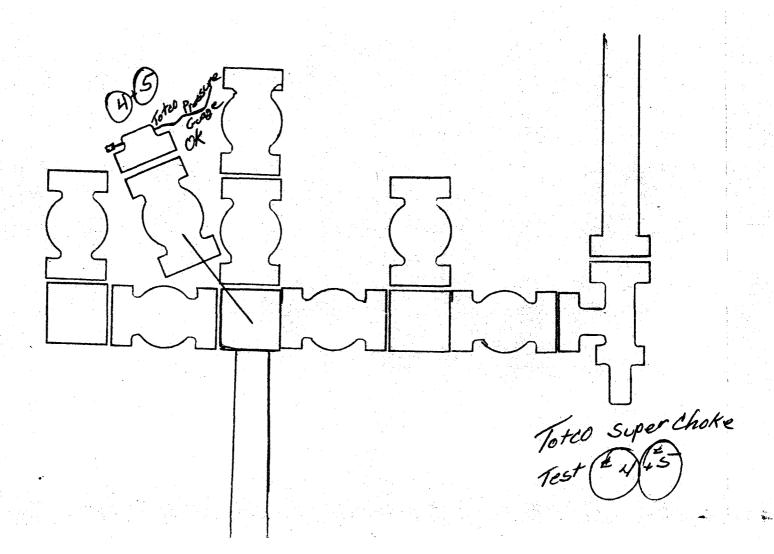
P. CV Box 560 Shipshort, Wyoming 62649 307-876-2308 DELIVERY TICKET

Nº 4179

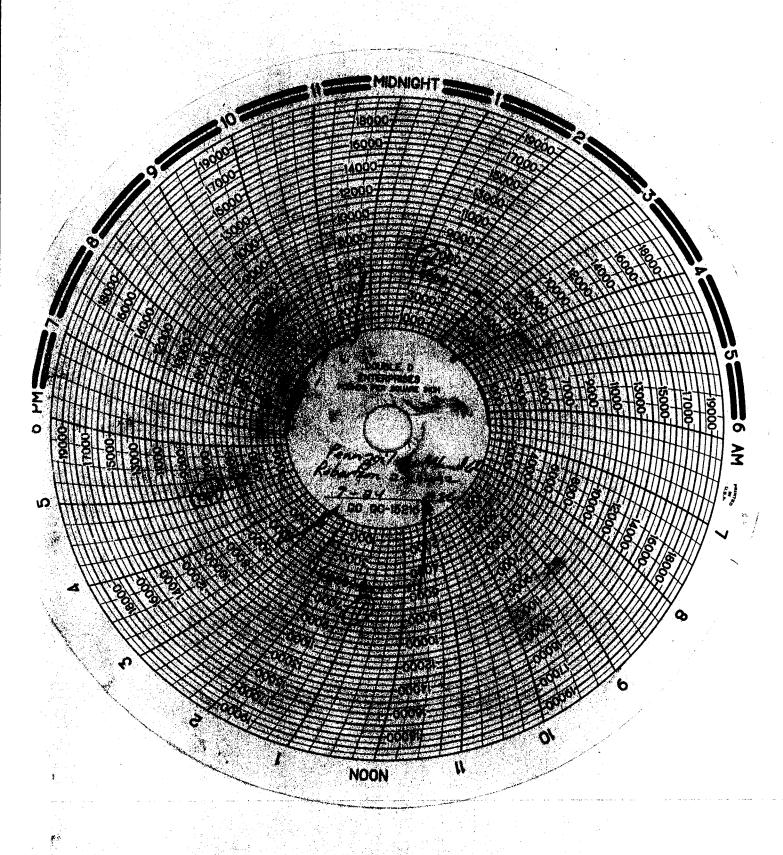
Operator Lan	ngci/_		ntractor <u>LOL</u>			Rig No. LeD
Ordered By Kaul	Decton_	Leose /	Pobert son	We	II No2_	29 - AZ
	20	Section	T	ownship		Range
tems Tested:						
	Low Test	Time Held	High Test	Time Held		Comments
op Pipe Rams		: 				
ottom Pipe Rams				_/(====================================	-ac	
ind Rams						
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hoke Manifold						
hoke Line			.500	_/5	at	
ill Line						
uper Choke			_5000	45	ok_	
The The			<u>.8200</u> _	/5	ok	
LOCALANY	- 100		5000	#	OK	
oor Valve			_ 500	/5	ok	
art Valve			<u> </u>	./5	OK	
act			_ 500 0	_45	<u>ar</u>	<u> </u>
losing Unit Psi	25 22)	_Closing Time a	Roms <u>& Sa</u>	Closi	ng Time of H	/dril
losed Casing Head	l Valve	Set Wea	r Sleeve			
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Ninimum Charge 🔔	la Altra			i i		
dditional Charge _						
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elly Sub						
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ested By	Chalf		Olivina i			Tax
ignature of Compa	ny Rep	FOLK IN				Total
DT-001		14. V 19.	PERMIT	1947 Ph. 1		

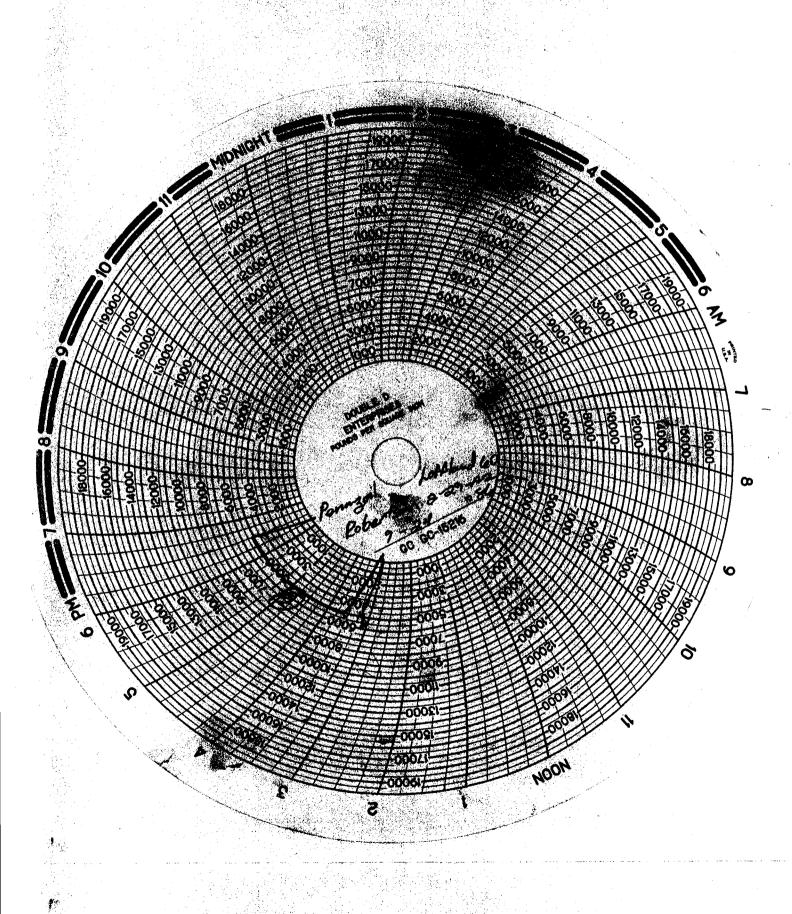
COMPANY	LEASE AND WEL	L NAME !	DATE OF TEST	Koff fond	HO NAME
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engoi!	Koloectson		estion 1'so um 1	sold Sub	s + Pock
TI FIME		1 1 1 14	etron 130 Mills age 21/2 Comes Out	to 3/2 10	mer
		or Rel	1000	به جده جهه بدن بدن خزه چچه نینت بین همه	,
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		- Pur Com	s + 1st Tiw		,,
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COMPANY: PENNZOIC	UT ACCOUNT # NZ885	SUSPENSE DATE: 8 9-6-8 >
		WELL NAME:
	T EDUCATE CONTACT DOCUMENTATION	API #:
CONTACT NAME: RALPH WILLIA	LEPHONE CONTACT DOCUMENTATION	SEC, TWP, RNG:
CONTACT TELEPHONE NO.: 1-7/3-54		
SUBJECT: NESD WCR FOR! (CAND LOGS)	
NORLING 2-9	B1 25 1W9	130/331151 SPUD 1-31-81
ROBERTSON 2-2	9AZ 15 2W29	4301331150 4-13-89
	Use attachments if necessary)	
RESULTS: CARLENS WILL 610	UE MR. WILLIAMS	THE MESSAGE.
	Use attachments if necessary)	
	, 500 100 100 11 11 11 100 00 00 11 11 11 1	
CONTACTED BY: VC.		
DATE: 8-24-87		

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COMPANY: PENUZOIC	UT ACCOUNT # DZ8853	USPENSE DATE: 8-9-6-	8>_
		WELL NAME:	
TF!	LEPHONE CONTACT DOCUMENTATION	API #:	
CONTACT NAME: RALPH WILLIA		SEC, TWP, RNG:	
CONTACT TELEPHONE NO.: 1-7/3-546			
SUBJECT: NESD WER FOR! ((AND LOGS)		
NORLING 29	BH 25/849	7301331157 SPU	1-31-81
ROBERTSON 2-29	9AZ 15 2W29	4301331150	4-13-86
(1)	Jse attachments if necessary)		
RESULTS: CARLENS WILL GIL	DE MR. WILLIAMS	THE MESSAGE.	
WILL SEND LOC	5, S		
1-11-87 UC			
	Use attachments if necessary)		
CONTACTED BY: VC.			
DATE: 8-24-87			

STATE OF STAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



POW 56 64 01

										j	I	>~1.
WELL CO		TION O	R RECOM	APLET	ON	REPORT	AN	ID LO	G *	6. IF INDIA	N, ALLOT	798 OR TRIBE N
. TYPE OF WE	LL:	WELL X	WELL	D	17 🔲	Orper -			Jesse L	7. UNIT AGE	REEMBNT	NAME
L TYPE OF COM	APLETION WORK C					1						
WELL &	OVER	DEEP.	DACK D	DIFF		Other			Ŗ.	S. PARM OB	LEASE !	NAMB
Donngoil		••			11	NOI	109	1987	The same	Robert		
Pennzoil	-	У	·		· See See See See See See See See See Se	WWW NUV	, 00	1007		9. WELL NO		
			mx 770	- 0		4	اللان، ت	ns warn		2-29A2		OR WILDCAT
P.O. Box	LLL (Repor	nouston,	IA //Z	cordance	with an					Bluebe		
			7' FEL (S								R., M., 01	BLOCK AND STATE
At top prod. in	terval rep	orted below								Sec 29	,T1S,	R2W
At total depth				14. PSI	MIT NO		DATE	ISSUED		12. COUNTY	OR	13. STATE
				43-0	13-31	150	1	/14/86		Duche	sne	Ut
5/5/86	16. DAT		ED 17. DATE 2/7/		Ready t			VATIONS (ET, GR, ETC.)* (KB)	1	EV. CABINGHEAD
TOTAL DEPTH, MD	A TVD	21. PLUC, BAC	K T.D., MD A T	VD 22.	IF MUI	TIPLE COMP	L.,		ERVALS	ROTARY TOO	LS	CABLE TOOLS
16013'	ļ	15900	1		now y	AN E			->		-	
PRODUCING INTE	RVAL(S), (OF THIS COMP	LETION-TOP.	BOTTOM,	NAME (MD AND TYD) •				25.	WAS DIRECTIONA SURVEY MADS
				_							l	
Wasatch g			12724-148	39'								es
DIL, DSN,	-		Temp, CB	SL, VD	L			-			27. WAI	WELL CORED
			CASIN	G RECO	RD (Rep	ort all strin	ge set i	n well)				
CASING SIZE	WEIG	87, LB./FT.	DEPTH SET	(MD)	но	LE SIZE		CE!	MENTING	RECORD		AMOUNT PULLED
10-3/4	45	. 5	4940'		_14-	3/4		272	4 sx		_	
7-5/8	29.	. 7	12385'			7/8			0 sx		_	
5-1/2	23		16010'		6_	3/4	_	66.	5 sx		_	
	.	LINE	R RECORD					30.		TUBING RECO	ORD	
BIZE	TOP (M			BACKS CE	MENT*	SCREEN (MD)	SIZE	T	DEPTH SET (M		PACKER SET (MD
5-1/2	12111	16	5010	665				2-7/8	-	12670		12670
											_	
PERFORATION RE						82.	AC	ID. SHOT	FRACT	TURE, CEMEN	r squef	EZE, ETC.
Wasatch g						DEPTE I	NTERVA	L (MD)	A3	IOUNT AND KIN	D OF MA	TERIAL USED
(49 inter	vals;	351 ft.,	III/ hol	es)		12724	-148 3	39	3000	0 gal 7-1,	/2% HC	CL.
									ļ			<u> </u>
.•					PROI	DUCTION			1			
E FIRST PRODUCT	TIOH	PRODUCTION	METHOD (FI	osning, ge			e and t	ype of pur	np)	WELL	STATUS !	(Producing or
2/7/87		flowin	ıg								t-in) ducing	2
2/7/87	HOURS 24	į.	CHOKE SIZE	PROD'N TEST I		209		GAS-M	CF.	WATER—BBL		AS-OIL BATIO
W. TUBING PRIME.	CASING		CALCULATED	OIL-B	BL.	<u> </u>	-MCF.		WATER-	BBL. j	OIL GRA	VITY-API (CORR.)
300 psi	0 ps	si '	24-HOUR RATE	209)	1		İ]	48	3
DISPOSITION OF	GAB (Sold,	used for fuel,	vented, etc.)	·						TEST WITNES	SED ST	
LIST OF ATTACE	EMBNTS									1		
I hereby certify	that the	foregoing ask	attached info	ormation	is comp	lete and cor	rect as	determin	ed from	ail available re	ecords	
771		1.71										_
SIGNED KILL	MU.	Will		TIT	LE	Supervi	sing	_Engin	eer	DATE	10-2	7-87

INSTRUCTIONS

or both, pursuant to spillable Federal and/or State lays and regulations. Any researy specifical instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and plus there are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. General: This form is designed for submitting a complete and correct well completion report and by on all types of lands and leases to either a Federal agency or a State agency.

If not filed prior to the time this numbers record is submitted, copies of all currently anallies, geologists, sample and core analysis, all types electric, etc.), forms tion and pressure tests, and the retional surveys, should be attached better to the extent required by applicable Federal and/or State laws and regulations. All attachments

16.00 there are no applicable State requirements, locations on Federal or Indian and should be described in accordance with Federal requirements. Consult local State should be listed on this form, see Item 35.

then 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. or Federal office for specific instructions.

Hers 72 and 24. If this well is completed for superate production from more than one (multiple completion), so state in item 22, and in item 24 show the producing interval, or interval, top(u), bottom(s) and mame(s), if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately produced, showing the additional data pertinent to such interval.

Hers 29: "Sacks Cement". Attached supplemental records for this well show? show the details of any multiple stage cementing and the location of the cementing tool.

Hers 33: Submit a separate completion report on this form for each interval to be separately produced. (See Instruction for Items 22 and 24 above.)

1	,		
	•	TRUS VORT. PAPER	
OBOLOGIC MARKERS	101	MBAS. PEPTE	
OBOLOGIC			
88			
27. BUMMARY OF POROUB ZONES: 27. BUMMARY OF POROUB OF POROSITY AND CONTENTS THERBODY; CORED INTERVALS; AND ALL DAILL-STEM TRETS, INCLUDING DEFTH INTERVAL TESTED, CUGHION USED, TIME TOOL OFER, FLOWING AND SHUT-IN PRESSUES, AND RECOVERING	DESCRIPTION, CONTRICTS, STC.		
PENTE THESE			
HED, THEN TOO	MOTTO#		
DUS ZONES: Lant bones of Porc Febtes, Currion U	401		6344 8635 9895 11187 12400 13182
37. BUMMAKI OF PURU AHOW ALL IMPORT DEFTH INTREVAL T	FORMATION		Green River Mahogony Bench Tgr3 Wasatch Base Red Beds Flagstaff (CP 200)

STATE OF UTAH



DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING DIVISION OF	5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
ORL GAS OTHER	7. UNIT AGREEMENT NAME
Pennzoil Company Utah Acct. # N0705	8. FARM OR LEAGE MAND See Attached List
P.O. Box 2967 Houston, TX 77252-2967	9. WHLL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells	10. FIBLD AND POOL, OR WILDCAT Rluebell/Altamont 11. EBC., T., E., M., OR BLX. AND SUBVEY OR AREA
14. AP : NUMBER 15. BLEVATIONS (Show whether DF, RT, QR, etc.)	12. COUNTY OR PARISH 15. STATE Duchesne & Utah Uintah
Check Appropriate Box To Indicate Nature of Notice, Report, or O NOTICE OF INTENTION TO: SUBSEQUE TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	
(Other) Operator Name Change A Completion or Recomple	ALTERING CASING ABANDONMENT* of multiple completion on Well tion Report and Log form.)
DRN JRB DTS	AND GAS RJF GLH SLS MICROFILM
3.7	3-FILE

18. I hereby certify that the foregoing is true SIGNED wy. an fil	e and correct	Div. Production	Mgr. DATE	G-9-88	_
(This space for Federal or State office u	(4)				=
APPROVED BY	TITLE		DATE		_

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS	
5780	VIC BROWN 1-4A2	1S 2W 4	4301330011		
5785	UTE ALOTTED 1-36Z2	1N 2W 36	4301330307		, à
`5790	HORROCKS 1-6A1	1S 1W 6	4301330307	,	53
5795	J YACK 1-7A1	1S 1M 7	4301330018		
\$5800	BASTAIN FEE #1	1S 1W 7	4301330026		
5805	CHASEL FLY DIAMOND 1-18A1		4301330030	_	
5810	STATE 3-18A1	1S 1W 18	4301330369		
\ 5815	RG DYE 1-29A1	1S 1W 29	4301330271	WSTC	
\$5820	SUMMERALL 1-30 A1	1S 1W 30	4301330250	-18	
\ 5825	LL PACK 1-33A1	1S 1W 33	4301330261		
5835	UTE 11-6A2	1S 2W 6	4301330381		
5836	UTE 2-7A2	1S 2W 7	4301331009		
5840	DOUG BROWN 1-4A2	1S 2W 4	4301330017		
` 5845	LAMICQ URRUTY 4-5A2	1S 2W 5	4301330347		
`5 850	UTE 1-7A2	1S 2W 7	4301330025		
`5855	LAMICQ URRUTY 2-9A2	1S 2W 9	4301330046	GRNV	
\5860	STATE 1-10A2	1S 2W 10	4301330006		
\5865	SPRGFIELD M/BK 1-10A2	1S 2W 10	4301330012		
` 5870	L. BOREN 2-11A2	1S 2W 11	4301330277		
5875	KENDALL 1-12A2	1S 2W 12	4301330013	a V	
5876	CLYDE MURRAY 1-2A2	1S 2W 2	4301330005		
5877	BLANCHARD 1-3A2	1S 2W 3	4301320316	GRRUV	
`5880	OLSEN 1-12A2	1S 2W 12	4301330031	2 212	
` 5885	L.BOREN 1-14A2	1S 2W 14	4301330035	GERV	
5890	UTE 3-18A2	1S 2W 18	4301330125		
5895	UTE TRIBAL 4-19A2	1S 2W 19	4301330147		
5900	L. BOREN 5-22A2	1S 2W 22	4301330107		
\5905 \5010	L. BOREN 4-23A2	1S 2H 23	4301330115 4301330169	WSTCV	
`5910 `5920	UTE TRIBAL 5-30A2	1S 2W 30 1S 3W 30	4301330167	WSTC	
5925	BECKSTEAD 1-30A3 UTE TRIBAL 10-13A4	1S 5N 30	4301330070	<u> </u>	
5930	KARL SHISLER 1-3B1	2S 1W 3	4301330249		
\ 5935	C B HATCH 1-5B1	2S 1N 5	4301330226		
`5940	NORLING 1-9B1	2S 1H 9	4301330315		
5945	H.G. COLTHARP 1-15B1	2S 1W 15	4301330359		
5950	GEORGE MURRAY 1-16B1	2S 1W 16	4301330297		
\5960	EH BUZZI 1-11B2	2S 2W 11	4301330248	WSTC	
5965	DL GALLOWAY 1-14B2	2S 2W 14	4301330564		
5970	STATE PICKUP 1-6B1E	2S 1E 6	4304730169	WSTC	
5975	LAMICQ URRUTY 1-8A2	1S 2W 8	4301330036		
9770	SMITH 1-14C5	3S 5W 14	4301330980		
9895	RACHEL JENSEN 2-16C5	3S 5W 16	4301330912		
10452	LAKEFORK 2-13B4	2S 4W 13	4301331134		
`10615	HATCH 2-3B1	2S 1W 3	4301331147		
10616	NORLING 2-9B1	2S 1W 9	4301331151		
~10679	ROBERTSON 2-29A2	1S 2W 29	4301331150		
10753	SHAW 2-27A2	1S 2W 27	4301331184	Ola late Carl	
\10764	LAMICQ URRUTY 4-17A2	1S 2W 17		Dulg . WOTC Cont.	
10785		1S 2W 11	4301331192		
\10794	LAMICQ 2-20A2	1S 2W 20	4301331191	SUPPLIES OF A	43-013-31203
	FRESTON 2-8B1	2S 1W 8	43013 g 1203	CURRENTLY BEING DRILLED OFA	
	NAMERATUS WASH 1=17C5 SHD	•	4301399998 430439999 2	SALT WATER DISPOSAL WELL SALT WATER DISPOSAL WELL	43-013-30388-CPRU
	ANDERSON 2-28A2 SWD	1S 2W 28	~~~	SALI MAILK DISPOSAL MLLE	43-013-30346 UNTA

(November 1983)	UNITED STATE	. S		78.	Expires Augus	No. 1004-013
	TME OF THE		(Other instruction on verse side)		5. LEASE DESIGNATION	N AND BREAK NO.
BURE	AU OF LAND MANA	GEMENT	· · · · · · · · · · · · · · · · · · ·	-	Fee Land	_
SUNDRY NC (Do not use this form for pro	OTICES AND REPORTED TO SEPTIFICATION FOR PERMIT—	ORTS ON or plue back (WELLS o a different reservoir.		e. a maile, actors	er of leibt wax:
01L 673 448 7			GERWIN		7. UNIT AGREEMBNY H	AME
WELL WELL OTHER				-	8. PARM OR LEASE HA	X1
Pennzoil Exploration a	and Production Co	mpany (OCT 27 1989 🐫		Robertson	
ADDRESS OF OPERATOR			DIVISION OF		. WELL BO.	
P.O. Box 2967, Houston Location of Well (Report location	n, TX 77252	with any South		-,	2-29A2 10. FIELD AND POOL, G	M WILDCAT
See also space 17 below.) At surface		•	*5.17.2.4.8.4.8.7.2		Bluebell/Wasa	
1053' FSL and 1177' FE	EL (SE 1/4 SE 1/4	·)			11. SEC., T., B., M., OR : SURVEY OR AREA	BLE. AND
					Sec 29, T1S,	R2U
4. PERMIT NO.	15. BLEVATIONS (Show	whether DF, ST, G	k, etc.)		12. COUNTY OR PARISE	
API 43-013-31150	5846 (G	R)		Ъ	uchesne	UT
Check A	Appropriate Box To In	dicate Natur	of Notice, Report, a	r Oth	ier Data	
NOTICE OF INT	• •	. 1	• • •		T BEFORT OF:	
TEST WATER SEUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF		BEPAIRING 1	WELL
PRACTURE TREAT	MULTIPLE COMPLETE		PRACTURE TREATMENT		ALTERING C	ABING
SHOOT OR ACIDIZE	ABANDON*		SECOTING OR ACIDISING		ABANDONMB	HT*
REPAIR WELL (Other)	CHANGE PLANS		(Other) (Note: Report res	nits of	multiple completion on Report and Log for	os Well
Plan to perforate and	acidize addition				cluding cuttmated dat lepths for all markers	s and sones perti
Plan to perforate and	acidize addition		n pay zones 1160	0-120		and sones perti
Plan to perforate and	acidize addition		on pay zones 1160 Ol DRN	0-120	D GAS RJF GLH	and sones perti
	of ffue and correct	al Wasatc	on pay zones 1160 Ol DRN	0-120	D GAS RJF GLH SLS	
. I hereby certify that the foregoing	figue and correct	al Wasatc	Ol DRN DTS	0-120	D GAS RJF GLH SLS OFILM V	
I hereby certify that the foregoing SIGNED KAMM, Will (This space for Federal or State of	be use)	al Wasatc	Ol DRN DTS OTA	0-120 L AN MICH	D GAS RJF GLH SLS OFILM V ILE BY DITE STATE	9
I hereby certify that the foregoing SIGNED Kalfful, Mul. (This space for Federal or State of	be use)	al Wasatc	OI DRN DTS DTS APPROVE OF UT/	O-120 L AN MICH	D GAS RJF GLH SLS OFILM 1/ ILE DATE 8-3-8 SYDTHE STATION OF	9
I hereby certify that the foregoing BIGNED KAMU: Und (This space for Federal or State of	be use)	al Wasatc	OI DRN DTS DTS APPROVE OF UT/	O-120 L AN MICH	D GAS RJF GLH SLS OFILM V ILE BY DITE STATE	9

Title 16 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UTAH DIVISION OF OIL, GAS AND MINING CONDITIONS OF APPROVAL FOR WELL WORKOVER

Pennzoil Exploration and Production Company Robertson #2-29A2 Well Section 29, T. 1S, R. 2W Duchesne County, Utah November 9, 1989

Reference document:

Sundry notice dated August 31, 1989, received by DOGM on October 27, 1989.

Upon completion of the workover, the operator shall sumbit a complete subsequent notice of the work performed including a description of the intervals open in the wellbore. 1.

OI58/115

SUBMIT ST TRIPLIC (OF UTAH (OF SIDE)
r <u>es</u> n priplication	11	
nstructions on	16	•
्राक्त अविः)	110	I
		•

	VISION OF OIL, GAS, AND			Feeland 6. IF INDIAN, ALLOTTES OR TRIBE NAME		
SUNDRY N (De not non this form for A	OTICES AND REPORT	her Proposals.	T. UNIT ASSESSMENT NAME			
L X WELL OTH	•	JAN 08 1990				
AMS OF OPERATOR	188	DIVIDION UP	8. FARM OR LEASE HAME			
Pennzoil Exploration	on and Production Comp	any OiL, GAS & MINING	Robertson			
DOLLAR OF OFERATOR	ton TV 7795)		2-29A2			
P.O. Box 2967, Hous	tion clearly and in accordance with	AAV State requirements.	10. FIELD AND POOL, OR WILDCA	ŧ		
ee also space 17 belew.)	the clearly and in section		Bluebell/Wasatch			
	DET (CE//, CE//,\		11. SBC., T., B., M., OR BLK. AND SURVEY OR ARSA			
1053' B L and 1177'	FEL (SE/4, SE/4)		Sec 29, T1S, R2W			
PRAMIT NO.	15. BLEVATIONS (Show whet	her of, 27, GR, etc.)	12. COUNTY OR PARISH 18. STA	118		
ÄPI 43-013-31150	5846 (GR)		Duchesne UT			
		ate Nature of Notice, Report,	or Other Data			
		Tollie de langes, makent,	BARQUENT ABPOAT OF:			
NOTICE OF	INSENTION SO:		BEFAIRING WELL			
TEST WATER SEUT-OFF	PULL OR ALTER CASING	WATER SMUT-OFF FRACTURE TREATMENT	ALTERING CASING			
PRACTURE TREAT	MCLTIPLE COMPLETE	SMOUTING OR ACIDISING				
SHOOT OR ACIDISE	ABANDON*	PB at	nd perf new pay	X		
REPAIR WELL	CHANGE PLANS	(Nota: Report re	esults of multiple completion on Well completion Report and Log form.)			
Hear on Mrs age.			dates, including estimated date of star vertical depths for all markers and zon	ting les p		
SUMMARY OF WORKOVE 1. MI and RU pulli 2. Cleaned out down 3. Set CIBP at 12, 4. Tested casing t 5. Perforated new	R (11/30/89 to 12/18/8 ng unit. POOH with su n to 12,745'. 650' and dumped 10' of o 1500 psi for 15 minu	description of the state of the	OIL AND CAS DIN CLA DIN CLA DIN SLS			
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	ARTMENT OF THE INTI	· ·	b. LEASE DESIGNATION AND SESIAL NO. Fee Land
CHNUBA	NOTICE AND REPORT	S ON WELLS	6. IF INDIAN, ALLOTTER OR TRIDE HAME
01L (₹73 0A0 (**)			7. UNIT AGESSMENT NAME
2. HAME OF OPERATOR	PARR :	JUN 25 1990	S. PARM OR LEASE HAME
Pennzoil Exploration	on and Production Compa		Robertson
3. ADDRESS OF OPERATOR		DIVISION OF	B. WELL NO.
P.O. Box 2967, Hou	ston, TX 77252	OIL GAS & MINING	2-29A2
4. LOCATION OF WELL (Report loc See also space 17 below.) At surface	cation clearly and in accordance with	any State requirements.	10. PIELD AND POOL, OR WILDCAT
at white			Bluebell/Wasatch 11. SPC. 7. S., M., OR BLE. AND STATES OF ALEA
1053' FSL and 1177	' FEL (SE ½ SE ½)		SURVEY OR AREA
			Sec. 29, T1S, R2W
14. PERMIT NO.	16. BLEVATIONS (Show whether	r DP, BT, GR, etc.)	12. COUNTY OF PARISH 13. STATE
API 43-013-31150	5846 (GR)		Duchesne Utah
16. Che	ck Appropriate Box To Indicate	Nature of Notice, Report, or	Other Data
	INTENTION TO:		ROUBHT ERPORT OF:
1681 WATER SECTORY []	PELL OR ALTER CASING		REPAIRING WALL
PRACTURE TREAT	MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CARING
SHOOT OR ACIDIES	ABANDON®	SECOTING OR ACIDIZING	ABANDONMENT®
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)	<u> </u>	(Note: Report resu Completion or Reco	its of multiple completion on Well apletion Report and Log form.)
			OIL AND GAS DFN RJF 2-JFB GLH DIS SLS 1-DM& 4- MICROFILM 5- FKE
81GNED AMM U. U. (This space for Federal or Sta APPROVED BY CONDITIONS OF APPROVAL ac attachment.	te office and)	OF UTAL	DATE G-21-90 DATE DBY THE STATE H DIVISION OF
	*See Instruction	ons on Reverse Side 7-6-	AND MINING

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UTAH DIVISION OF OIL, GAS AND MINING CONDITIONS OF APPROVAL FOR WELL WORKOVER

Pennzoil Exploration and Production Company Robertson #2-29A2 Well Section 29, T. 1S, R. 2W Duchesne County, Utah July 6, 1990

Reference document:

Sundry notice dated June 21, 1990.

1. Upon completion of the workover, the operator shall sumbit a complete subsequent report of the work performed including a description of the intervals open to the wellbore.

OI58/157

STATE UTAH DEPARTMENT OF NATURAL RESOURCES

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUT GAS, AND MINING	6. Lease designation and Serial Number	
DIVISION OF OIL, GAO, AND INIMING	7. Indian Allottee or Tribe Name	
SUNDRY NOTICES AND REPORTS ON WELLS		
Do not use this form for proposals to drill new wolls, deepen existing well, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT - for such proposals	8. Unit or Communitization Agreement	
1. Type of Well X Oil Well Gas well Other (specify)	9. Well Name and Number Robertson 2-29A2	
2. Name of Operator Pennzoil Company	10. API Well Number 43-013-31150-00	
3. Address of Operator 4. Telephone P.O. Box 10 Roosevelt, UT 84066 801-722-5128	11. Field and Pool, or Wildcat Bluebell	
Footage : 1053' FSL and 1177' FEL County : QQ, Sec, T., R., M. : Section 29, T1S, R2W State :	Duchesne Utah ATA	
Other Date of Work Completion Report results of Multiple Completion and Recom on WELL COMPLETION OR RECOMPLETION ANI * Must be accompanied by a cement verification	26-Apr-94 pletion to different reservoirs D LOG form n report.	
SUNDAY NOTICES AND REPORTS ON WEUS 2. reduce the form transpaces to full, where stream white year, a terranse plagage as shadded paths. 3. Wat Name and Marible 4. 3-013-31150-00 4. 3-013-31150-00 3. Wat Name and Marible 4. 3-013-31150-00 5. 3-013-31150-00 5. 3-013-31150		
4/24/94 POOH with tbg. Tagged bottom at 13,956' with slickline.		
4/26/94 Finished running pump and rods. Lowered rod pump 2650' and installed pump	off controller. RD pulling unit.	
Estimated final cost (100% basis) - \$32,000		
14. I hereby certify that the foregoing is true and correct Name & Signature Jess Dullnig Title Petroleum Engir	neer Date 4-Oct-95	

(State Use Only)

fax crept 5/25/95.

OF UTAH DEPARTMENT OF NATURAL RESOURCE nation and Serial Number DIVISION OF OIL, GAS, AND MINING ru 1097 ottee or Tribe Name SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plupsed and abandoned policy. & At A Hor Communitization Agreement Use APPLICATION FOR PERMIT - for such proposals 1. Type of Well 9 Well Name and Number Robertson 2-29A2 X Oil Well Other (specify) 10. API Well Number 2. Name of Operator Pennzoil Company 43-013-31150 3. Address of Operator 4. Telephone 11. Field and Pool, or Wildcat 801-722-5128 P.O. Drawer 10 Roosevelt, UT 84066 Bluebell 5. Location of Well Duchesne Footage County SESE of Section 29, T1S, R2W Utah CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA NOTICE OF INTENT SUBSEQUENT REPORT (Submit in Duplicate) (Submit Original Form Only) Abandonment **New Construction** Abandonment * **New Construction** Casing Repair Pull or Alter Casing Casing Repair **Pull or Alter Casing** Change of Plans Recompletion Change of Plans Shoot or Acidize Conversion to Injection Conversion to Injection Shoot or Acidize Vent or Flare Vent or Flare Fracture Treat Fracture Treat Water Shut-Off Multiple Completion Water Shut-Off Other Change of Operator Other **Date of Work Completion** 1-Jan-97

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

Report results of Multiple Completion and Recompletion to different reservoirs

on WELL COMPLETION OR RECOMPLETION AND LOG form
* Must be accompanied by a cement verification report.

Pennzoil relinquished operatorship of the subject well to Barrett Resources Corporation as of January 1, 1997.

14. I hereby certify that the foregoing is true and correct

Name & Signature

Jess Dullnig

Title

Senior Petroleum Engineer

Date

8-Jan-97

Approximate Date Work Will Start

STATE OF UTAH

	DIVISION OF OIL GAS AND MIN	iing —	5. Lease Designation and Serial Number;						
	•		6. If Indian, Allottee or Tribe Name:						
SUNDRY	NOTICES AND REPORTS	ON WELLS	6, it indiant, process of Thos Name:						
Do not use this form for prop	Name of Operator: arrett Resources Corporation Address and Telephone Number: 515 Arapahoe St., Tower 3, Ste.#1000, Denver, Co. 80202 Location of Well footages: 1053' FSL 1177' FEL 20, Sec.T.R.M.: SESE Section 29-TIS-R2W CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, RE NOTICE OF INTENT (Submit in Duplicate) Abandon New Construction Pull or Alter Casing Change of Plans Convert to Injection Repair Casing Change of Plans Convert to Injection Reperforate Convert to Injection Fracture Treat or Acidize Water Shut-Off Other Date of work completion Proximate date work will start Please be advised that effective January 1, Barrett Resources Corporation took over ope of the above well from Pennzoil Company.								
			8. Well Name and Number:						
OIC M. CHOL			Robertson 2-29A2						
2. Name of Operator: Barrett Resources Co	orporation		43-013-31150						
3. Address and Telephone Number:	(303)		10. Field and Pool, or Wildcat: Bluebell						
4. Location of Well									
Footages: 1053' FSL 11'	77 ' FEI.		County: Duchesne						
			State: Utah						
11. CHECK APPRO	PRIATE BOXES TO INDICATE I	NATURE OF NOTICE, REP	ORT, OR OTHER DATA						
	•	SUBSI	EQUENT REPORT						
(Sub			At Original Form Only)						
Abandon		i —	☐ New Construction						
☐ Repair Casing		1 —	Pull or Alter Casing						
Change of Plans	☐ Recomplete	·	Reperforate						
☐ Convert to Injection	- · ·	i	☐ Vent or Flare						
Fracture Treat or Acidize	_	Fracture Treat or Acidize	☐ Water Shut-Off						
Multiple Completion	☐ Water Shut-Off	XXOther Change of C	peracor						
Other		Date of work completion	/97						
Approximate date work will start		Report resurs of Multiple Completions	and Recompletions to different reservoirs on WELL						
		* Must be accompanied by a cement veri							
vertical depths for all markers and zones	Please be advised that of Barrett Resources Corpo	effective January l, ration took over oper	1997 ⁻						
·		JAN 2							
13. Name & Signature: Greg Davis	Greg James	Production _{Tide:} Services Su	pervisor						
This space for State use only)									



Michael O. Leavitt Governor Ted Stewart Executive Director James W. Carter Division Director 801-538-7223 (TDD)

1594 West North Temple, Suite 1210 Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax)

January 28, 1997

Mr. Jess Dullnig Pennzoil Company P.O. Drawer 10 Roosevelt, Utah 84066

Re: Notification of Sale or Transfer of Fee Lease Interest

Dear Mr. Dullnig:

The division has received notification of a change of operator from Pennzoil Company to Barrett Resources Corporation for the following wells which are located on fee leases:

Well Name	Location	API Number
Meagher Estate 1-4B2	4-2S-2W	43-013-30313
Urruty 2-34A2	34-1S-2W	43-013-30753
Cheney 1-33A2	33-1S-2W	43-013-30202
Cheney 2-33A2	33-1S-2W	43-013-31042
Duchesne County 1-17C4	17-3S-4W	43-013-30410
John 1-3B2	3-2S-2W	43-013-30160
Mortensen 2-32A2	32-1S-2W	43-013-30929
Phillips Ute 1-3C5	3-3S-5W	43-013-30333
Robertson 1-29A2	29-1S-2W	43-013-30189
Shrine Hospital 1-10C5	10-3S-5W	43-013-30393
Albert Smith 2-8C5	8-3S-5W	43-013-30543
Smith Broadhead 1-9C5	6-3S-5W	43-013-30316
Joseph Smith 1-17C5	17-3S-5W	43-013-30188
Josephine Voda 1-19C5	19-3S-5W	43-013-30382
L. Boren 1-24A2	24-1S-2W	43-013-30084
Horrocks 1-6A1	6-1S-1W	43-013-30390
Lamicq-Urruty 2-9A2	9-1S-2W	43-013-30046
Springfield Marine Bank 1-10A2	10-1S - 2W	43-013-30012
Karl Shisler 1-3B1	3-2S-1W	43-013-30249
Hatch 1-5B1	5-2S-1W	43-013-30226

Page 2 Pennzoil Company Sale or Transfer of Fee Lease January 28, 1997

Well Name	Location	API Number
Norling State 1-9B1	9-2S-1W	43-013-30315
Cadillac 3-6A1	6-1S-1W	43-013-30834
Robertson 2-29A2	29-1S-2W	43-013-31150
Reynolds 2-7B1E	7 - 2S-1E	43-047-31840

Utah Administrative Rule R649-2-10 states:

The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Pennzoil Company of its responsibility to notify all individuals with an interest in these leases (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association Box 1292 Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,

Don Staley

Administrative Manager

Don Stelin

Oil and Gas

cc: Barrett Resources Corporation
Utah Royalty Owners Association
R.J. Firth
Operator File

		ATOR CHA	-	KSHEET						1-1-0		6-1800 7-KDR Film
		Il documentation ch listed item wh								2-GLH 3-DFS 4-VLD 5-RJF	1513	8-SJ 9-FILE
		ange of Opera signation of O	•	1)	•	nation of Age or Name Ch		nly		· · · · · · · · · · · · · · · · · · ·		
The	ope	rator of the w	rell(s) listed b	elow has o	changed, effe	ective: 1-1	-97					
то:	(ne	w operator) (address)	BARRETT RI 1515 ARAPA DENVER CO GREG DAVI: Phone: (30) Account no.	AHOE ST 7 80202 S 3)606-425	r3 # 1000	FROM: (o)	-	itor) Iress)	PO BO HOUST	ZOIL CO DX 2967 CON TX DULLNI : (801) ant no	7728TH 7725 IG, P. 722-5	FL 2-2967 E. 128
WE	LL(S) attach additio	onal page if need	ed:								
Name Name Name Name Name Name				API:	3-31150	Entity: Entity: Entity: Entity: Entity: Entity: Entity:	S S S	T T		R R R	Lease: Lease: Lease: Lease: Lease: Lease:	
OPE	RA	TOR CHAN	GE DOCUN	MENTAT	ION							
Lec	1.		Sundry or ot	her legal d	ocumentation	n has been re	ceived f	rom the	FORM	MER op	erator ((attach to this
Lec	2.	(r649-8-10) form). (fee	Sundry or o	ther legal	documentati	on has been	receive	d from	the NE	CW ope	rator (A	Attach to this
NA	3.	The Depart		nmerce ha pany regis	as been cont stered with	acted if the nthe state? (y	iew ope yes/no)	rator ab	oove is If yes, s	not curr show co	ently ompany	operating any file number:
N/A	4.	FOR INDIA note of BLM changes sho through 9 b	M status in co ould ordinari	omments s	section of thi	s form. BLI	M appro	oval of	Federa	l and In	ndian y	well operator
Lie	5.	Changes has		ed in the C	Oil and Gas	Information	ı Systei	n (3270)) for ea	ach wel	l listed	above.
<u>Lic</u>		Cardex file	has been upo			•	•					
Lic	7.	Well file lal	oels have bee	n updated	for each wel	l listed abov	e. (124	97)				
Lic	8.	Changes hav to Trust Lan	ve been includ ids, Sovereig	led on the : n Lands, U	monthly "Op JGS, Tax Co	erator, Addrommission, e	ess, and tc. <i>(</i> /2	Accou:	nt Chan	iges" m e	emo fo	r distribution
Lee	9.	A folder har	s been set up tring routing	o for the Cand proces	Operator Chassing of the c	ange file, a	nd a coments.	py of th	nis pag	e has be	een pla	ced there for
:\dons\v	vpdocs	s\forms\operchng				VER -						

STATE OF UTAH

,	DIVISION OF OIL, GAS AND MINI	NG C	5. Lease Designation and Serial Number:
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. If Indian, Allottee or Tribe Name:
Do not use this form for pro	posals to drill new wells, deepen existing wells, or to reem	ter plugged and abandoned wells. uch proposals.	7. Unit Agreement Name:
	A Coperator: A rectt Resources Corporation a and Temphone Number: 515 Arapahoe St., Tower 3, Ste. #1000, Denver, CO. 80202 and Well **: 1053' FSL 1177' FEL C.T.R.M: SESE SECTION 29-7/3-R2W CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REF NOTICE OF INTENT (Submit in Duplicate) Abandon Abandon Abandon Appair Casing Appair Casing Appeir Casing Appeir Casing Appeir Casing Appeir Casing Appeir Casing Appeir Casing Convert to Injection The Convert to Injection The Convert to Injection The Convert of Fiare The Convert of Fiare The Convert of Fiare Convert of Practure Treat or Acidize Convert to Injection The Convert of Fiare The Convert of Fiare Convert of Practure Treat or Acidize Convert of Injection The Convert of Multiple Completion The Convert of Multiple Completion The Substitute Treat or Acidize Convert of Injection The Convert of Fiare Convert of Injection The Convert of Fiare Convert of Injection The Convert of Multiple Completion The Convert of Fiare Convert of Injection The Convert of Fiare Convert of Injection The Convert of Practure Treat or Acidize Convert of Injection The Convert of Fiare Convert of Injection The Convertion of Injectio		8. Well Name and Number:
1. Type of Well: OIL X GAS	OTHER:		Robertson 2-29A2
2. Name of Operator:			9. API Well Number: 43-013-31150
	s Corporation	(303) 572-3900	10. Field and Pool, or Wildcat:
3. Address and Telephone Number: 1515 Arapahoe St	., Tower 3, Ste. #1000, De	()	Bluebell
4. Location of Well			county: Duchesne
Footages: 1053 FS	L 1177' FEL		County: Ducheshe
QQ, Sec.,T.,R.,M.: SESE	SECTION 29-T15-RZW		State: UTAH
11. CHECK APPR	OPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPO	ORT, OR OTHER DATA
NOT	ICE OF INTENT	SUBSE	QUENT REPORT Original Form Only)
(Su	ubmit in Duplicate)		
Abandon	_ ,	i	☐ New Construction ☐ Pull or Alter Casing
☐ Repair Casing		l e	☐ Reperforate
☐ Change of Plans	V		☐ Vent or Flare
Convert to Injection	- · · · · · · · · · · · · · · · · · · ·		☐ Water Shut-Off
☐ Fracture Treat or Acidize		1 —	-
	☐ Water Shut-Off	Other	
Other		Data of work completion	
4			
Approximate date work will star		 Report results of Multiple Completions COMPLETION OR RECOMPLETION REI 	and Recompletions to different reservoirs on WELL PORT AND LOG form.
		* Must be accompanied by a cement veri	fication report.
vertical depths for all markers and zone Barrett Resour	es pertinent to this work) ces Corporation request pe	ermission to recomple	
		DEC FI	CEIVE EB 2 0 1997 DIL, GAS & MINING
13. Name & Signature: Hreg	Danis Greg Da	Title:	upervisor Date: <u>2/18/97</u>
(This space for State use Ohly) (4)94)	Who a 1 (See Instruction	is on Reverse Side)	

Barrett Resources Corporation Well Workover Procedure

Robertson 2-29A2 SESE 29-1S-2W

Duchesne County, Utah

Prepared:

02/14/97

DES

KB:

28'

PBTD:

13,956' (fill).

Surface Casing:

10-3/4", 45.5#, K-55 set @ 4940' (109 jts).

Intermediate Casing:

7-5/8", 29.7#, P-110, N-80 and S-95 set @ 12,385' (311 jts).

Liner:

5-1/2", 23#, N-80, S-95 and P-110, FL-4S set @ 16,010'. Top @ 12,111'.

Tubing:

2-7/8" @ 10,205' (325 its).

Circulating Shoe:

6,433'.

Anchor:

MSOT @ 9,908'.

Side String:

2-1/16" landed in circulating shoe (190 jts).

Producing Interval:

Wasatch: 11,593-14,839'.

Current Production:

Watered out.

Purpose: Swab test existing Red Bed perforations. Perforate and acidize new Red Bed intervals and flow test.

- 1. MIRU workover rig. Remove horse's head. POOH with rods and pump and lay down.
- 2. NU BOP's. PU on 2-1/16" side string and sting out of circulating port. Flush side string with heated production water and POOH. Change out BOP rams to 2-7/8". Release 7-5/8" anchor @ 9,908'. Circulate hole with heated production water and POOH with 2-7/8" tubing, circulating shoe and anchor. Lay down anchor and circulating shoe.
- 3. PU bit, 7-5/8" casing scraper and 2-7/8" tubing. RIH and clean out to liner top @ 12,111'. POOH.
- 4. MIRU wireline unit. RIH and set 7-5/8" RBP at 12,097' between perfs at 12,090' and 12,105'.
- 5. MIRU hydrotesters. PU retrieving head for RBP and 2-7/8" tubing. RIH hydrotesting tubing to 8,500 psi.
- 6. Land tubing at +/- 11,570'. Swab test perforations from 11,593' to 12,090'. Contact Denver for evaluation.
- 7. RIH and retrieve RBP. POOH.
- 8. MIRU wireline truck. RIH and set 7-5/8" CIBP @ 11,580'. Dump 2 sx of sand on top of CIBP. Pressure test casing to 1,000 psi. If casing does not hold pressure, contact Denver for evaluation.

9: Run GR-CCL log from 11,580' - 11,150'. Perforate Red Beds with 2 SPF, 120° phasing using 4" casing guns with 22 gm charges as follows:

11,218-22	11,250-58	11,265-68	11,284-91	11,296-300	11,312-17
11,328-32	11,371-74	11,377-80	11,385-88	11,424-28	11,467-74
11,482-86	11,496-510	11,526-30	11,540-44		

16 intervals, 81', 162 holes

Correlate depths to GR on Dual Guard Micro Guard Log dated 6/20/86.

10. PU 7-5/8" PPI tool with necessary spacers, mechanical collar locator and 2-7/8" tubing. RIH. MIRU Halliburton. Isolate and acidize Red Bed perforations as follows:

	<u>Interval</u>	Gross Feet	Net Feet	Acid Volume
1.	11,526-44	18'	8'	800 gallons 15% HCl
2.	11,496-510	14'	14'	1,400 gallons 15% HCl
3.	11,467-86	19'	11'	1,100 gallons 15% HCl
4.	11,424-28	4'	4'	400 gallons 15% HCl
5.	11,371-88	17'	9'	900 gallons 15% HCl
6.	11,312-32	20'	9'	900 gallons 15% HCl
7.	11,284-300	16'	11'	1,100 gallons 15% HCl
8.	11,250-68	18'	11'	1,100 gallons 15% HCl
9.	11,218-22	4'	4'	400 gallons 15% HCl

Total:

8,100 gallons 15% HCl

- 11. Set PPI tool @ +/- 11,180'. MIRU slickline unit. RIH and pull standing valve.
- 12. Swab/flow well for evaluation. If well will flow, run production log to determine fluid entry points.
- 13. If well is economic, return to production. Contact Denver for producing interval. If well is not economic, contact Denver for evaluation.

								5. LEASE	, DESIGN	AATION AND SE	RIAL NO.
				_				6. IF IND	IAN, ALLC	OTTEE OR TRIE	E NAME
WELL C	OMPLETION	ORI	RECOMP	LETION F	RΕ	PORT AN	ID LOG*				
1a. TYPE OF V	VELL:	OIL	X GAS	DRY		OTHER		7. UNIT	AGRE	EMENT NAM	E
	OMPLETION:			<u>-</u>	,	-		8. FAR	M OR L	EASE NAME	
NEW [WORK X	DEEP-	PLUG BACK	DIFF. RESVR.		OTHER			Rob	ertson	
2. NAME OF OPE								9. WEL	L NO.	2 2042	
Barrett 3. ADDRESS OF	Resources Co	rporatio	on			(303) 572-	3900	10. FIE	LD ANE	2-29A2	
1515 A	rapahoe Street	, Towe	r 3, Ste. #1	000 Denv	er	CO. 80202				Bluebel	l
At surface	•			dance with any	y 3	tate requiremen	115)	11. SEC.,	, T., R., M	., OR BLOCK A	ND SURVEY
	1053' FSL 1 erval reported below	177' F	EL					OR A	REA		
	Same						-	SES	E Se	ction 29-	T1S-R2W
At total depth	Same		14. PERMIT	NO.		DATE ISSUED		12. CO	UNTY C		13. STATE
			12 01	3-31150		f			_{RISH} Duche	esne	Utah
15. DATE SPUDDE	D 16. DATE T.D. REACHED	17. DATE	COMPL. (Read		18		RKB, RT, GR, ET		19. EL	EV. CASING	
5/5/86	8/5/86		2/7/87	LTIPLE COMPL.	\perp	5846' GL	5874' KB			5847'	S
20. TOTAL DEPTH, MD 8	TVD 21. PLUG, BACK	i.⊔., m.D&.TV	HOW MA			DRILLED BY	1	,			
16,013' 24. PRODUCTING IN	TERVAL (S), OF THIS C	OMPLETIC	N TOP, BOTTOM	M, NAME (MD AND	7 T C	D)*	Х	<u> </u>		AS DIRECTIO	
Wasato			interval = 1				11 580'		SL	JRVEY MADI YES	Ē ·
26. TYPE ELECTRIC	AND OTHER LOGS RU	N		1,210-11,0-	7.7	0,51	11,000		27. WA	S WELL CO	RED
	R, ACOUSTIC,			(Papart all s	-trie	ngs set in well)		 			
28. CASING SIZE	WEIGHT, LB./FT.		G RECORD THISET (MD)	HOLE SIZE	L	CEN	MENTING RECORD			AMOU	NT PULLED
10-3/4"	45.5#		4,940' 2,385'	14-3/4" 9-7/8"	+	2,724 2,170					
7-5/8"	29.7#	 	2,365	9-170	╀	2,170	<u> </u>		\dashv		
					工						
29. \$IZE		ER REC		* SCREEN (M	Ď)	30. SIZE	TUE DEPTH S	BING RI	ECOR		R SET (MD)
5-1/2"	12,111 16,0		665 sx		7/	2 7/8"	10,134'				
	(Intense)	oizo on	d number)			ACID SHOT	FRACTURE, C	ENACHI		EE7E E	rc .
31. PERFORATION RECO	ord (IIILEIVai,	Sque	ezed Perfs		INTE	ERVAL (MD)		NT AND K	IND OF	MATERIAL (JSED
14,948-15,874	•	13,010	T T			18-15,874'	1044 0 1 71			Gals 15	
Re-perf 14,948 12,724-14,839		13,264 13,279		12	,00	6-14,839	1,344 Gais 7-1/	2% HCL	, 17,50	JU Gais 2%	KUL
13'410-13,976		13,664	4-66' }								
12,66 6-13,362	?'	13,678 13,959									
33.*		10,000	<i>y-01</i> /	PRODU	JC	TION	<u> </u>				
DATE FIRST PRODU	CTION PRODU	CTION METHO	on (Flowing	,, , ,		gsize and type	of pump)	WELL ST		(Producing	
4/5/97 DATE OF TEST	THOURS TESTED C	HOKE SIZE	[PROD'N. FOR	Pumping OILBBL.		GASMCF.	WATERB	BL.		Producin	<u>g</u>
	<u>-</u>		TEST PERIOD						ĺ	792	.1
4/15/97 FLOW: TUBING PRE	24 S CASING PRESSU CA	ALCULATE	O OILBBL.	GASN	ICF.	WATERBI	BL.	OIL GRA	ΥΠΥ-Α	PI (CORR.)	. 1
	24	-HOUR RA	TE 24	1 1:	Q		0				
34. DISPOSITION OF	GAS (Sold, used for fu		etc.)		_		TEST WITNESSEL	BY		 	
35. LIST OF ATTACE	IMENTS			Sold			·····				
26	at the foregoing and atta	ahad inform	otion is complete	and correct as det	ermi	ined from available	records				
(at the loregoling and atta					n Services Sup		DATE	and the second second	04/17	/97
SIGNED	frig / Vaus	Greg I	Javis			itional Data of	370 77 77 77	DATE	#16	7 O - 7 O -	
WO A	ax credit	,	47	Spaces for A	. Gu		APR 2		97		
						100	J	7 A C	Q 3.8	- MHSA	The state of the s
						DI\	. OF OIL,	CAU	or Ivi	**************************************	

INSTRUCTIONS

this form should be completed in compliance with the Utah Oll and Gas Conservation General Rules. If not filed prior to this time, all logs, lests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

Submit a separale report (page) on this form, adequalely identified, for each additional interval to be separately produced, showing the additional data ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producinginierval, or intervals, top(s), boltom(s) and name(s) for only the interval reported in item 33. IICM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments. pertinent to such interval.

ITEM 29: "Sacks Cement": Altached supplemental records for this well show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 aboys

GEOLOGIC HARKERS	Heas, Depth True Vert, Depth	,606,6	10,872'	<u>.</u>			
38.	Мате	/~ Tgr3	CP70				
UNHARY OF POROUS ZONES: Show all important zones of porosity and contents thereof; cored Intervals; and all drill-stem tests, Including depth interval tested, cushion used, Lime_knol_ppen,_flouing_and_shut_in_ppssuresand recoveries.	Bescription, contents, etc.				:		
of porosity , Including d and_shut_in_n	Battam			 ,			
Show all important zones of porosity and contenand all drill-stem tests, including depth inter-	Lap						
37. SUHTARY OF POROUS ZOHES: Show all important zone and all drill-stem test time tagl pren. flaving							

ROBERTSON 2-29A2

31. PERFORATION RECORD (INTERVAL. SIZE & NUMBER	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE ETC.		
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
11,593-12,606' 12,230-64' SQUEEZED PERFS 12,510-14' 11,218-11,544'	11,593-12,606' 11,467-11,544' 11,467-11,544' 11,218-428'	30,000 GALS 7-½% HCL 3,301 GALS 15% HCL 3,293 GALS 15% HCL *†801 GALS 15% HCL	

STATE OF UTAH

DIVION OF OIL, GAS AND MINING			5, Lease Designation and Serial Number:	
SUNDRY NOTICES AND REPORTS ON WELLS			6. If Indian, Allottee or Tribe Name:	
Do not use this form for processis to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.			7. Unit Agreement Name:	
Use APPL	ICATION FOR PERMIT TO DRILL OR DEEPEN form for	such proposals.	8. Well Name and Number:	
1. Type of Well: OIL X GAS OTHER:			ROBERTSON 2-29A2	
2. Name of Operator: BARRETT RESOURCES CORPORATION 3. Address and Telephone Number: (303) 572-3900			9. API Well Number: 43-013-31150	
3, Address and Telephone Number: 1515 ARAPAHOE ROAD:	TOWER 3, #1000, DE		10. Field and Pool, or Wildcat: BLUEBELL	
4. Location of Well Footages: 1053 FSL 11		•	County: DUCHESNE	
00, Sec., T., R.M.: SESE SE	SORDE: UTAH			
11. CHECK APPRO	PRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA	
	E OF INTENT wit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)		
☐ Abandon	☐ New Construction	Abandon *	☐ New Construction	
Repair Casing	☐ Pull or Alter Casing	Repair Casing	Pull or Alter Casing	
☐ Change of Plans	☐ Recomplete	☐ Change of Plans	☐ Reperforate	
Convert to Injection	Reperforate	Convert to Injection	☐ Vent or Flare	
Fracture Treat or Acidize	☐ Vent or Flare	☐ Fracture Treat or Acidize	☐ Water Shut-Off	
Multiple Completion	☐ Water Shut-Off	Cther	-	
	_ water streton			
Ctner		Date of work completion		
A considerate with several				
Approximate date work will start		Report resurts of Multiple Completions and Recomplishers to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.		
		* Must be accompanied by a cement verificati	on report	
12. DESCRIBE PROPOSED OR COMPLETED vertical decorts for all markers and innes p	OPERATIONS (Clearly state all pertinent details, and greatinent to this work.)	ve pertinent dates. If well is directionally drilled, (give subsurace locations and measured and true	
	ES CORFORATION RECOI		ING THE SUBJECT	
WELL PERTHE A	ATTACHED PROCEDU	RE,	and the second s	
COPY SENT TO OPERATOR Date: 9'29'98' initiate: 28'C			SEP 1 8 1998 FOIL, GAS & MINING	
13. Name & Signature: GREG DAV	15 Greg Davis	PRODUCTION Title: SERVICES SU	UPVR	
(This spece for State use only)				

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING DATE: 9/24/9%

Barrett Resources Corporation Recompletion Procedure

Robertson 2-29A2 **SESE Sec. 29, T1S-R2W Duchesne County, Utah**

Prepared: 07/23/98

JEC

KB: 5,874'

GL: 5,846'

TD: 16,013' (8/86)

PBTD:

11,580' (CIBP set 3/97)

Surface Csg:

10 3/4" 45.5# K55 @ 4,940'

Intermediate Csg:

7 5/8" 29.7# P-110/S-95/N-80 @ 12,385"

Liner:

5 ½" 23# P-110/S-95/N-80 FL4S @ 16,010'; TOL @ 12,111'

Downhole Detail: Packer

None (Tbg Anchor @10,400' w/ 19M# tension)

Tubing

2 7/8" 6.5# N80 8rd w/ Trico circ shoe @ 6,490'

2 1/16" 3.2# 10rd w/ stinger

Pump

None (Swab well monthly)

Rods

None (Swab well monthly)

Open Perforations:

11,218-544' OA Wasatch Red Beds Suspected Csg Prob: Tight spot in 7 5/8" csg @ 10,616'

Purpose: Re-enter well. Set CIBP above open perfs @ +/- 11,210'. Perforate eight(8) additional Lwr Green River/Transition intervals, acidize new perforations, and place well on production test.

- 1. MIRU workover rig. Flush csg w/ htd. fm wtr. Circ dual tbg strings. ND wellhead, NU BOPE f/ 2 1/16" tbg.
- 2. PU on 2 1/16" side string. Sting out of circ. shoe, remove tbg hanger & TOH w/ tbg. Change out BOP rams to 2 7/8". PU on 2 7/8" tbg, remove tbg hanger, Release TAC and POH w/ 2 7/8" tbg.
- 3. PU bit & 7 5/8" csg scraper. TIH on 2 7/8" tbg to top perf @ +/- 11,218'. Note tight spot in csg @ 10,616'. POH & LD 2 7/8" tbg. Change out BOP rams to 3 1/2". PU 3 1/2" 12.7# N-80 work string.
- RU wireline. RIH w/ 7 5/8" CIBP & set @ +/- 11,210'. Dump 2 sx sd on top of plug. <u>4.</u> 4. Run GR-CCL strip. Perforate LGR/Wasatch transition intervals w/ 2 spf, 120 degree phasing using 4" casing guns w/ 22 gm charges as follows:

10,293'-334'

10,531'-583'

10,861'-868'

11,015'-050'

11,135'-142' 11,172'-176' 11,146'-154'

11,162'-166' Total: 8 intervals, 158'net, 316 holes

Correlate depths to GR on Welex Dual Guard Micro Guard Log, dated 6-20-86

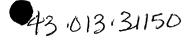
- 5. RIH w/ 7 5/8" retrievable treating packer on 3 ½" tbg. Set pkr @ +/- 10,250', install tree, load annulus and test to 1,000 psi.
- MIRU Halliburton. Acidize perforations from 10,293' to 11,176' (316 holes) with 6. 16,000 gals 15% HCl acid w/ Champion scale inhibitor. Use ball sealers for diversion.
- 7. Swab/flow well as necessary for evaluation. If well is flowing, run production log to determine fluid entry points.
- 8. Release packer & POH w/ 3 ½" tubing. LD tubing & packer.

9. Change out BOP rams to 2 7/8". PU 2 7/8" production tubing and downhole equip. RIH & set TAC. Change out BOP to 2 1/16". PU & RIH w/ 2 1/16" tbg w/ stinger. Land stinger in circ shoe. ND BOP, NU wellhead. If well will flow, place on production. If necessary, TIH w/ pump and rod string. Seat pump and test tbg to 500 psi. RD & rel rig.

10. Place well on production.

DIVISI OF OIL, GAS, AND WINTE	NG The state of th	
•	•	5. Lease Designation and Serial Number:
SUNDRY NOTICES AND REPOR	TS ON WELLS	6. If Indian, Allottee or Tribe Name:
Do not use this form for proposals to drill new wells, deepen existing wells, or to re-er Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for s		7. Unit Agreement Name:
1. Type of Well: OIL X GAS OTHER:		8. Well Name and Number:
		ROBERTSON 2-29A2
2. Name of Operator:		9. API Well Number:
BARRETT RESOURCES CORPORATION 3. Address and Telephone Number:		43-013-31150 10. Field and Pool, or Wildcat:
1515 ARAPAHOE ST., TOWER 3, #1000. DENVER, CO 80202 (303) 572-3900		BLUEBELL
4. Location of Well: Footages: 1053' FSL 1177' FEL QQ, Sec., T., R., M.: SESE SECTION 29-T1S-R2W		County: DUCHESNE State: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPORT, OR OTH	ER DATA
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPO (Submit Original Form 0	
	\	
Abandon New Construction	Abandon	New Construction
Repair Casing Pull or Alter Casing	Repair Casing Change of Plans	Pull or Alter Casing Reperforate
Convert to Injection Reperforate	Convert to Injection	Vent or Flare
Fracture Treat or Acidize Vent or Flare	Fracture Treat or Acidize	Water Shut-Off
Multiple Completion Water Shut-Off	X Other SET CIBP ABOVE OPEN WASATCH PE	RFS
Other	PERFORATE ADDITIONAL GREEN RIV	ER & ACIDIZE
	Date of work completion	
Approximate date work will start	Report results of Multiple Completions and Recompl	
	COMPLETION OR RECOMLEPTION REPORT A	ND LOG form.
	* Must be accompanied by a cement verification report.	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give p vertical depths for all markers and zones pertinent to this work.) TI W/ 7 5/8" CICR SET AT 10595' DUMPED 2 SX SAND ON TOP PERFORATE GREEN RIVER 10293-10583' (256 HOLES ACIDIZE 10293-10583' W/12600 GALS GELLED 15% HCL SET 7 5/8" MODEL R PKR @ 12240' LANDED TBG @ 10495' 11/24/98 TEST = 85 BO, 15BW Date of Recompletion 11/18/98-Tell Purple Davis - 13/8/98 - CHD	DECEIV DEC 0 2 19	VE 98
Name & Signature: / Lag / Laurs T	itle: PRODUCTION SERVICES SUPVR.	Date: ///30/98
·		

(This space for Federal or State office use)





State of Utah DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt Governor Kathleen Clarke Executive Director Lowell P. Braxton Division Director 1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) 801-538-7223 (TDD)

April 19, 2000

Barrett Resources Corporation 1550 Arapahoe St, Twr 3, Suite 1000 Denver, CO 80202

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a operator change from Barrett Resources Corporation to Coastal Oil & Gas Corporation for the following well(s) which are located on fee leases.

Utah Administrative Rule R649-2-10 states: the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Barrett Resources Corporation of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association Box 1292 Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Jimmie L. Thompson

cc:

Coastal Oil & Gas Corporation

Utah Royalty Owners Association, Martin Brotherson

John R. Baza, Associate Director

Operator File(s)

Well Name	<u>SecTR.</u>	API Number
Mortensen 3-3A2	32-1S-2W	43-013-31872
Smith 2X-23C7	23-3S-7W	43-013-31637
Lamicq Urruty 1-8A2	08-1S-2W	43-013-30036
Roberston 2-29A2	29-1S-2W	43-013-31150
Cedar Rim 2A	20-3S-6W	43-013-31172
Cadillac 3-6A1	06-1S-1W	43-013-30834
Cedar Rim 2	20-3S-6W	43-013-30019
Buzzi 1-11B2	02-2S-2W	43-013-30248
Norling 1-9B1	09-2S-1W	43-013-30315
Hatch 1-5B1	05-2S-1W	43-013-30226
Karl Shisler U 1-3B1	03-2S-1W	43-013-30249
Blanchard Fee 1-3A2	03-1S-2W	43-013-20316
SMB 1-10A2	10-1S-2W	43-013-30012
Lamicq-Urruty 2-9A2	09-1S-2W	43-013-30046
Horrocks 1-6A1	06-1S-1W	43-013-30390
W. H. Blanchard 2-3A2	03-1S-2W	43-013-30008
Boren 1-24A2	24-1S-2W	43-013-30084
Josephine Voda 1-19C5	19-3S-5W	43-013-30382
Josephine Voda 2-19C5	19-3S-5W	43-013-30553
State 1-7B1E	07-2S-1E	43-047-30180
Anderson 1A-30B1	30-2S-1W	43-013-30783
Mortensen 2-32A2	32-1S-2W	43-013-30929
Philips Ute 1-3C5	03-3S-5W	43-013-30333
Reese Estate 1-10B2	10-2S-2W	43-013-30215
Shrine Hospital 1-10C5	10-3S-5W	43-013-30393
Robertson 1-29A2	20-1S - 2W	43-013-30189
Albert Smith 2-8C5	08-3S-5W	43-013-30543
Owen Anderson 1-28A2	28-1S-2W	43-013-30150
Cheney 1-33A4	33-1S-2W	43-013-30202
Cheney 2-33A4	33-1S-2W	43-013-31042
Duchesne County 1-17C4	17-3S-4W	43-013-30410
Hamblin 1-26A2	26-1S-2W	43-013-30083
John 1-3B2	03-2S-2W	43-013-30160
Smith Broadhead 1-9C5	09-3S-5W	43-013-30316
Joseph Smith 1-17C5	17 - 3S-5W	43-013-30188
Meagher Estate 1-4B2	04 -2 S-5W	43-013-30313
Ute Tribal 1-5C4	05-3S-4W	43-013-30532
Urruty 2-34A2	34-1S-2W	43-013-30753
Reese Estate 2-10B2	10-2S-2W	43-013-30837
Jensen Fenzel 1-20C5	20-3S-6W	43-013-30177
Ute Fee 2-20C5	20-3S-5W	43-013-30550
J. Lamicq 1-6B1E	06-2S-1E	43-047-30169

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH DEPAIL ENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

COMMITTER	IMPLIONIC
(Other in	ons on
reve	e)

·	71 · 12 2 5 · · · · · · · · · · · · · · · · ·		5. LEASE DESIGNATION AND SERIAL NO.
(Do not use this for	NOTICES AND REPORTS m for proposals to drill or to deepen or plug back	to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
· · · · · · · · · · · · · · · · · · ·	Use "APPLICATION FOR PERMIT-" for such prop	posals.)	7. UNIT AGREEMENT NAME
Oil Gas Well X Well Other			7. UNIT AGREEMENT HAME
NAME OF OPERATOR		***************************************	8. FARM OR LEASE NAME
BARRETT RESOURCES CORPOR	RATION		ROBERTSON
ADDRESS OF OPERATOR .			9. WELL NO.
1550 ARAPAHOE ST, TWR 3, SUITE 1			2-29A2 10. FIELD AND POOL, OR WILDCAT
See also space 17 below.)	ind in accordance with any State requirements.		
At surface 1053' FSL 1177' FEL			BLUEBELL 11. SEC., T., R., M., OR BLK. AND
SESE SECTION 29-T1S-R2W	1		SURVEY OR AREA
API# 43-013-31150			SESE SECTION 29-T1S-R2W DUCHESNE, UTAH
4. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, I	ETC.)	12. COUNTY OR PARISH 13. STATE
	5874' KB		DUCHESNE UTAH
Check Approp	riate Box To Indicate Nature of Notice,	Report, or Other Data	
NOTICE OF INTENTIO	ON TO:	SUBSEQUENT REF	ORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)_PROGRESS REPORT (Note: Report results of multiple c	explain on Well
(Other) CHANGE OF OPERATOR	لکی ا	Completion or recompletion Report	•
			•
			•
*			
	and what there is it is been to a		
	ECEIVED		
	u o i boon		
JA	N N 4 2060		
POISIVICE	OF OIL, GAS & MINING		
I hereby certify that the foregoing is true and corn	rect		1. 1 100
SIGNED .	Save of title SENIOR	VICE PRESIDENT, LAND	DATE 12/22/99
(This space for Federal or State-office use)			
	TITLE SENIOR	VICE PRESIDENT, LAND	_DATE 14/12/99

_ DATE

Form 3160-5 (November 1994)

(Instructions on reverse)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED Budget Bureau No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

U 38540	
---------	--

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form	3160-3 (APD) for suc	h proposals.			
SUBMIT IN TRIPLICATE - Other instructions on reverse side			7. If Unit or C	A/Agreement, Name and/or No.	
1. Type of Well Oil X Gas Well Other 2. Name of Operator Coastal Oil & Gas Corporation 3a. Address P. O. Box 1148 Vernal, Utah 84078 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) S29-T1S-R2W NWSE	Attn: Cheryl Car	neron Phone No. (include area co - 781 - 7023		11. County or Duchesne,	#2-29A2, 10. 150-00 Pool, or Exploratory Area Parish, State Utah
TYPE OF SUBMISSION		TYPI	E OF ACTION		
Subsequent Report Final Abandonment Notice Final Abandonment Notice 13. Describe Proposed or Coommpleted Operation (clear if the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. If testing has been completed. Final Abandonment Notetermined that the final site is ready for final inspection. Please be advised Coastal Oil & Country the operator of the above referent for the operations conducted upon Effective date of change is January BLM bond coverage is provided by Utah state bond coverage is U2644. Please contact Cheryl Cameron at	Gas Corporation at need well and is renthe leased lands. U605382-9. 4534. State operator	No. on file with BLM/B ultiple completion or reco- er all requirements, inclu P. O. Box 1148 N sponsible under	Reclamation Recomplet Temporari Water Dis date of any pred and true vert IIA. Required sumpletion in a neuding reclamation vernal, Uta the terms	ly Abandon posal opposed work and ical depths of all absequent reports w interval, a Po h, have been con h 84078 is and condit	shall be filed within 30 days rm 3160-4 shall be filed once upleted, and the operator has considered to be
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) John T. Elzner		Title Vice Pres	ident		
	S SPACE FOR FEDER		FICE USE		
	3 3FACE FOR FEDER	Title		T I	Date
Approved by Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title twhich would entitle the applicant to conduct operations thereo	o those rights in the subject	nt or Office			
Title 18 U.S.C. Section 1001, makes it a crime for ar fraudulent statements or representations as to any matter with	y person knowingly and will	fully to make to any de	partment or age	ncy of the Unite	d States any false, fictitious or

Division	οf	Oil	Cas	and	Mining
*************************************	UI	VII,	Gas	anu	TATTITITIES

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ROUTING

ROUTING:				
1- GBH	4-KAS			
2-CDW	5-SJ			
3-П.Т	6-FILE			

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

□ Operator Name Change Only Merger	
The operator of the well(s) listed below has changed, effective: 1-1-00	
TO:(New Operator)) 80202)-572-3900
WELL(S): CA No or Unit	
Name: LAMICQ URRUTY 1-8A2 API: 43-013-30036 Entity: 5975 S 8 T 1S R 2W Least Name: ROBERTSON 2-29A2 API: 43-013-31150 Entity: 10679 S 29 T 1S R 2W Least Name: API: Entity: S T R Least Name: API: Entity: S T R Least	e: <u>FEE</u> e: <u>FEE</u>
OPERATOR CHANGE DOCUMENTATION	
YES 1. A pending operator change been set up?	
YES 2. (R649-8-10) Sundry or other legal documentation has been received from the FORMER operation	ntor on <u>1-4-00</u> .
YES 3. (R649-8-10) Sundry or other legal documentation has been received from the NEW operator on 4-10-	<u>-00</u> .
YES 4. The new company has been looked up in the Department of Commerce, Division of Corporations I operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is <u>049324</u> , Division letter was mailed to the new operator of	
N/A 5. Federal and Indian Lease Wells. The BLM or the BIA has approved the merger, name change or of wells listed above involving Federal or Indian leases on	perator change for all
N/A 6. Federal and Indian Units. The BLM or the BIA has approved the successor of unit operator for all vinvolving unit operations on	wells listed above
N/A 7. Federal and Indian Communitization Agreements ("CA"). The BLM or the BIA has approved the all wells listed above involved in the CA on	operator change for
-OVER-	

<u>N/A</u> 8.	Underground Injection Code ("UIC") Program. The Division has appropriate UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
<u>YES</u> 9.	Changes have been entered in the Oil and Gas Information System for each well listed on
<u>YES</u> 10.	Changes have been included on the Monthly Operator Change letter on 4-17-00.
STATE BON	ID VERIFICATION
<u>N/A</u> 1.	State Well(s) covered by Bond No
FEE WELLS	S - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION
<u>YES</u> 1.	(R649-3-1) The NEW operator of any fee lease well(s) listed above has furnished a proper bond.
<u>YES</u> 2.	A copy of this form has been placed in the new and former operator's bond files on
<u>N/A</u> 3.	The FORMER operator has requested a release of liability from their bond as of todays date? If yes, Division response was made to this request by letter dated (see bond file).
<u>YES</u> 4.	(R649-2-10) The Former operator of any Fee lease wells listed above has been contacted and informed by letter dated
FILMING	3-26-01
1.	All attachments to this form have been microfilmed on 6-1-00.
FILING	
1.	Originals/Copies of all attachments pertaining to each individual well have been filed in each well file.
2.	The original of this form has been filed in the operator file and a copy in the old operator file.
COMMENT	S

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING		5. LEASE DESIGNATION AND SERIAL NUMBER:	
SUNDRY	NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME;
Do not use this form for proposals to drill ne	w wells, significantly deepen existing wells below cur erals. Use APPLICATION FOR PERMIT TO DRILL f	rent bollom-hole depth, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL		om tot soch proposals.	8. WELL NAME and NUMBER:
			Exhibit "A"
2. NAME OF OPERATOR:	Production Oil & Gas C	Company	9. API NUMBER:
3. ADDRESS OF OPERATOR:		PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
368 South 1200 East CITY 4. LOCATION OF WELL	Vernal STATE Utah ZIP	84078 435-789-4433	
		일반 12 [장물 17. 전원	COUNTY:
	E, MERIDIAN:	중에 가장 그 것으로 가장 하는 것으로 되었다. 장마하는 생물 장마하는 생물	STATE:
			UTAH
•	OPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate)	ACIDIZE	DEEPEN FRACTURE TREAT	REPERFORATE CURRENT FORMATION
Approximate date work will start:	ALTER CASING		SIDETRACK TO REPAIR WELL
Approximate data work will state.	CASING REPAIR CHANGE TO PREVIOUS PLANS	NEW CONSTRUCTION OPERATOR CHANGE	TEMPORARILY ABANDON
***************************************	CHANGE TUBING	PLUG AND ABANDON	TUBING REPAIR
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL.SITE	X other: Name Change
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	M oner Name Orange
12. DESCRIBE PROPOSED OR COM	APLETED OPERATIONS. Clearly show all n	erlinent details including dates, depths, volume	es elc
		Coastal Corporation and	
subsidary of El	Paso Energy Corporation	, the name of Coastal C	Oil & Gas Corporation
has been changed	to El Paso Production	Oil & Gas Company effec	etive March 9, 2001.
	See Ex	khibit "A"	
20501100			
Bond # 400JU0708			
NAME (PLEASE PRINT) John T	l Oil & Gas Corporation Elznor	TITLE Vice Preside	ent
SIGNATURE	<u> </u>	DATE 06-15-01	
T.1 m	o Production Oil & Gas	Vice Presid	ent
NAME (PLEASE PRIMT) JOHN T	Elzner	THE	CHU
SIGNATURE		DATE 06-15-01	
(This suggestor state use only)			altitute andress when several to be an opening to the

RECEIVED

JUN 19 2001

OIL, GAS AND MINING

State of Delaware

PAGE 1

Office of the Secretary of State

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.



JUN 13 2001

DIVISION OF OIL, GAS AND MINING

ANYS OF THE PROPERTY OF THE PR

Warriet Smith Windson, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

0610204 8100

010162788

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

Vice President

Attest:

Margaret E. Roark, Assistant Secretary

STATE OF DELAWARE SECRETARY OF STATE DIVISION OF CORPORATIONS VED FILED 11:00 AM 03/09/2001 010118394 - 0610204

JUN 19 2001

DIVISION OF OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

Enter date after each listed item is completed

Change of Operator (Well Sold)

Operator Name Change (Only)

The operator of the well(s) listed below has changed, effective:

ROUTING

110011110		
1. GLH		4-KAS
2. CDW	-	5-LP
3. JLT		6-FILE

Designation of Agent

28-01S-02W FEE

29-01S-02W FEE

31-01S-02W FEE

32-01S-02W FEE

FEE

FEE

FEE

29-01S-02W

32-01S-02W

33-01S-02W

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X Merger

3-09-2001

Unit:

FROM: (Old Operator):	TO: (New Operator):
COASTAL OIL & GAS CORPORATION	EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721	Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995	HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635	Phone: 1-(832)-676-4721
Account N0230	Account N1845

CA No.

WELL(S)

OWEN ANDERSON 1-28A

ROBERTSON 1-29A2

ROBERTSON 2-29A2

MORTENSEN 2-32A2

MORTENSEN 3-32A2

CHENEY 1-33A2

UTE 2-31A2

	API	ENTITY	SEC TWN	LEASE	WELL	WELL
NAME	NO	NO	RNG	TYPE	TYPE	STATUS
DUNCAN 3-1A2	43-013-31135	10484	01-01S-02W	FEE	OW	P
MURRAY 3-2A2	43-013-30816	9620	02-01S-02W	FEE	OW	P
BLANCHARD FEE 1-3A2	43-013-20316	5877	03-01S-02W	FEE	OW	S
W H BLANCHARD 2-3A2	43-013-30008	5775	03-01S-02W	FEE	OW	S
LAMICQ-URRUTY 1-8A2	43-013-30036	11262	08-01S-02W	FEE	OW	S
LAMICQ-URRUTY U 2-9A2	43-013-30046	5855	09-01S-02W	FEE	OW	S
SPRINGFIELD M/B/U 1-10A2	43-013-30012	5865	10-01S-02W	FEE	OW	P
N KENDALL 1-12A2	43-013-30013	5875	12-01S-02W	FEE	OW	S
POWELL 2-13A2	43-013-31120	8306	13-01S-02W	FEE	OW	P
POWELL 4-13A2A	43-013-31336	11270	13-01S-02W	FEE	GW	S
DUNCAN 5-13A2	43-013-31516	11776	13-01S-02W	FEE	OW	P
L BOREN U 1-24A2	43-013-30084	5740	24-01S-02W	FEE	ow	P
HAMBLIN 1-26A2	43-013-30083	5360	26-01S-02W	FEE	OW	S

43-013-30150

43-013-30189

43-013-31150

43-013-31139

43-013-30929

43-013-31872

43-013-30202

5270

5465

10679

10458

5452

12181

5305

OPERATOR CHANGES DOCUMENTATION

1.	(R649-8-10) Sundry or legal documentation was received	MER operator on:	06/19/2001		
	(R649-8-10) Sundry or legal documentation was received The new company has been checked through the Departn		-	06/19/2001 ations Database on:	06/21/2001
4.	Is the new operator registered in the State of Utah:	YES	Business Number:	608186-0143	

5.	If NO , the operator was contacted contacted on: N/A
6.	Federal and Indian Lease Wells: The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8.	Federal and Indian Communization Agreements ("CA"): The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9.	Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A
D	ATA ENTRY:
1.	Changes entered in the Oil and Gas Database on: 06/26/2001
2.	Changes have been entered on the Monthly Operator Change Spread Sheet on: 06/26/2001
3.	Bond information entered in RBDMS on: 06/20/2001
4.	Fee wells attached to bond in RBDMS on: 06/26/2001
ST	ATE BOND VERIFICATION:
1.	State well(s) covered by Bond No.: N/A
FI	E WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:
1.	(R649-3-1) The NEW operator of any fee well(s) listed has furnished a bond: 400JU0708
	The FORMER operator has requested a release of liability from their bond on: The Division sent response by letter on: OMPLETION OF OPERATOR CHANGE N/A
3.	(R649-2-10) The FORMER operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE
	LMING: All attachments to this form have been MICROFILMED on: \$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
	LING: ORIGINALS/COPIES of all attachments pertaining to each individual well have been filled in each well file on:
CC	MMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso
Pr	oduction Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

	
	6. Lease Designation and Serial Number
	7. Indian Allottee or Tribe Name
ed wells.	8. Unit or Communitization Agreement
_	Well Name and Number
	ROBERTSON 2-29A2
	10. API Well Number
_	43-013-31150
lumber	11. Field and Pool, or Wildcat
7023	ALTAMONT/BLUEBELL
County :	DUCHESNE
-	UT
NOTICE	, REPORT, OR OTHER DATA
	BSEQUENT REPORT
(Sub	omit Original Form Only)
donment	* New Construction
ng Repair	Pull or Alter Casing
ige of Plar	
ersion to	
	Water Shut-Off
ure Treat	Water Shut-Off
r	
npletion	
IPLETION (Completions and Recompletions to different reservoirs DR RECOMPLETION AND LOG form. ed by a cement verification report.
	ates. If well is directionally drilled, give subsurface
регинента	ates. If works directionally difficult, give subsurface
	ABANDONMENT STATUS.
EVALU	JATION FOR ANY FUTURE
And the second	
### }	
A LEAST CONTRACTOR AND A CONTRACTOR OF THE CONTR	· · · · · · · · · · · · · · · · · · ·

	FEE
	7. Indian Allottee or Tribe Name
SUNDRY NOTICES AND REPORT	
Do not use this form for proposals to drill new wells, deepen existing wells, or to Use APPLICATION FOR PERMIT for such pr	·
Type of Well	9. Well Name and Number
Oil Gas Well Other (specify)	ROBERTSON 2-29A2
2. Name of Operator	10. API Well Number
EL PASO PRODUCTION OIL & GAS COMPANY	43-013-31150
3. Address of Operator	4. Telephone Number 11. Field and Pool, or Wildcat
P.O. BOX 1148 VERNAL, UT 84078	(435) 781-7023 ALTAMONT/BLUEBELL
5. Location of Well	Owner Dischering
Footage : 1053' FSL & 1177' FEL QQ, Sec, T., R., M : SESE SEC. 29, T1S R2W	County : DUCHESNE State : UT
	CATE NATURE OF NOTICE, REPORT, OR OTHER DATA
12. CHECK APPROPRIATE BOXES TO INDIC	SUBSEQUENT REPORT
(Submit in Duplicate)	(Submit Original Form Only)
x Abandonment New Construction	Abandonment * New Construction
Casing Repair Pull or Alter Casing	
Change of Plans Recompletion	Change of Plans Shoot or Acidize
Conversion to Injection Shoot or Acidize	Conversion to Injection Vent or Flare
Fracture Treat Vent or Flare	Fracture Treat Water Shut-Off
Multiple Completion Water Shut-Off	Other
Other	- Data of Mark Completion
Approximate Date Work Will Start IMMEDIATE	Date of Work Completion
Approximate date work will start	Report results of Multiple Completions and Recompletions to different reservoirs
	on WELL COMPLETION OR RECOMPLETION AND LOG form.
	* Must be accompanied by a cement verification report.
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state locations and measured and true vertical depths for all markers and zone 	e all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface spertinent to this work.)
OPERATOR REQUESTS THT THE SUBJECT WELL BE	
·	CURRENTLY UNDER EVALUATION FOR ANY FUTURE
POTENTIAL.	
	Section 1997
	COPY SENT TO OPERATOR 1009: 11-19-02
* .	11-14-02
	and the same of th
14. I hereby certify that the foregoing is true and correct.	
Name & Signature CHERYL CAMERON how	Title OPERATIONS Date 11/13/02
(State Use Only) The well is currently producing. In accordance with R649-3-36-1, the	well may remain shut-in or temporarily abandated until <u>December 1, 2003</u>
at which time the operator shall file a Sundry Notice providing the in	princy ion specified by 12049-3-36
ACCEPTED BY:	November 18, 2002
	Utah Division of Oil, Gas and Mining

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING	
CDW	

X - Change of Operator (Well Sold)				Operator Name Change/Merger						
The operator of the well(s) listed below has chan	ged, e	effective:		6/1/2012						
FROM: (Old Operator):				TO: (New Or	perator):					
N3065- El Paso E&P Company, L.P.				N3850- EP Ene		ompany, L.P.				
1001 Louisiana Street				1001 Louisiana		, , , , , ,				
Houston, TX. 77002				Houston, TX. 7						
]				,						
Phone: 1 (713) 997-5038				Phone: 1 (713)	997-5038					
CA No.				Unit:	T	N/A		<u>-</u>		
WELL NAME	SEC	TWN R	NG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS		
See Attached List					<u> </u>	<u> </u>				
OPERATOR CHANGES DOCUMENT Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation wa 2. (R649-8-10) Sundry or legal documentation wa 3. The new company was checked on the Departs 4a. Is the new operator registered in the State of U 5a. (R649-9-2) Waste Management Plan has been re 5b. Inspections of LA PA state/fee well sites comp 5c. Reports current for Production/Disposition & S	as recoment Jtah: eccive	eived from eived from of Comme ed on:	the	NEW operator	on: orporations	6/25/2012 6/25/2012 Database on: 2114377-0181		6/27/2012		
6. Federal and Indian Lease Wells: The BL			IA h		- e merger, na	me change.				
or operator change for all wells listed on Feder					BLM	N/A	BIA	Not Received		
7. Federal and Indian Units:						-				
The BLM or BIA has approved the successor	r of m	nit operato	r for	wells listed on		N/A				
					•	- IVA	•			
_		-				N/A				
The BLM or BIA has approved the operator					Comm 5 Tron					
9. Underground Injection Control ("UIC"			_	_				C1		
Inject, for the enhanced/secondary recovery ur	nit/pro	oject for th	ie wa	iter disposal we	il(s) listed o	n: Sec	cond Oper	Cng		
DATA ENTRY:										
1. Changes entered in the Oil and Gas Database			_	6/29/2012	_					
2. Changes have been entered on the Monthly O	perat	or Chang	e Sp			6/29/2012	•			
3. Bond information entered in RBDMS on:				6/29/2012	_					
4. Fee/State wells attached to bond in RBDMS or				6/29/2012	_					
5. Injection Projects to new operator in RBDMS		DD 0.1		6/29/2012	-					
6. Receipt of Acceptance of Drilling Procedures i	or Al	PD/New of	n:		N/A	_				
BOND VERIFICATION:										
1. Federal well(s) covered by Bond Number:				103601420						
2. Indian well(s) covered by Bond Number:	_			103601473		4007770707				
3a. (R649-3-1) The NEW operator of any state/fe	e wel	ll(s) listed	cov	ered by Bond N	umber	400JU0705	-			
3b. The FORMER operator has requested a releas	se of l	iability fro	om tl	neir bond on:	N/A					
LEASE INTEREST OWNER NOTIFIC 4. (R649-2-10) The NEW operator of the fee wells	s has l	been conta								
of their responsibility to notify all interest owne	rs of	this chang	e on	•	6/29/2012					
COMMENTS:										
Disposal and Injections wells will be moved wh	ien U	IC 5 is re	ceiv	ed.						

STATE OF UTAH PARTMENT OF NATURAL RESOURCES

	DIVISION OF OI				5. LEASE DESIGNATION AND	SERIAL NUMBER:
CHADDA	/ NOTICES AT	ID BERORT	C ON WEL	1.6	Multiple Leases 6. IF INDIAN, ALLOTTEE OR TO	RIBE NAME:
SUNDK	Y NOTICES AI	ND KEPUK I	2 ON WEL	LS	7 LINUT OF CA ACREEMENT AN	wie.
Do not use this form for proposals to drill r drill horizontal k	new wells, significantly deepe aterals. Use APPLICATION	en existing wells below c FOR PERMIT TO DRILL	urrent bottom-hole depi form for such proposa	h, reenter plugged wells, or to is.	7. UNIT or CA AGREEMENT N	ME:
1. TYPE OF WELL OIL WELL	☑ GAS WELI	_ OTHER			8. WELL NAME and NUMBER: See Attached	
2. NAME OF OPERATOR:					9. API NUMBER:	
El Paso E&P Company, L	P	A	ttn: Maria Go			
3. ADDRESS OF OPERATOR: 1001 Louisiana	y Houston	STATE TX	77002	PHONE NUMBER: (713) 997-5038	10. FIELD AND POOL, OR WIL See Attached	DCAT:
4. LOCATION OF WELL		0.7711g				
FOOTAGES AT SURFACE: See A	Attached				COUNTY:	
QTR/QTR, SECTION, TOWNSHIP, RAM	NGE, MERIDIAN:				STATE: UTAH	
11. CHECK APP	ROPRIATE BOX	ES TO INDICA	TE NATURE	OF NOTICE, REPO	ORT, OR OTHER DAT	Ά
TYPE OF SUBMISSION			T'	PE OF ACTION		
NOTICE OF INTENT	ACIDIZE		DEEPEN		REPERFORATE CURF	ENT FORMATION
(Submit in Duplicate)	ALTER CASING		FRACTURE	TREAT	SIDETRACK TO REPA	
Approximate date work will start:	CASING REPAIR		☐ NEW CONS		TEMPORARILY ABANI	OON
	CHANGE TO PRE		☐ OPERATOR		TUBING REPAIR	
SUBSEQUENT REPORT	CHANGE TUBING CHANGE WELL N		PLUG AND		VENT OR FLARE WATER DISPOSAL	
(Submit Original Form Only)	CHANGE WELL ST		_	ON (START/RESUME)	WATER SHUT-OFF	
Date of work completion:		DUCING FORMATIONS	=	ON OF WELL SITE	OTHER: Change	of
	CONVERT WELL		=	TE - DIFFERENT FORMATION	Nome/O	
12. DESCRIBE PROPOSED OR C	OMPLETED OPERATIO	NS. Clearly show all	pertinent details inc	duding dates, depths, volui	mes, etc.	
Please be advised that El						Company, L.P.
(new Operator) effective well locations.						
ED E - ED O		9-1			/ - \	1 1 1
EP Energy E&P Company upon leased lands. Bond						
Management Nationwide						
4	_			1		
March 10	2			Luci	2/10	
Frank W. Faller			-	Frank W. Falleri		
Vice President				Sr. Vice President		
El Paso E&P Company, L	P.			EP Energy E&P C		
						
NAME (PLEASE PRINT) Maria S. (Gomez			Principal Regula	atory Analyst	
SIGNATURE MAYOR	G. Borrer	S	DA YI	6/22/2012		
This space for State use only)				RE	CEIVED	
APPROVED _	, /29/201	.a			2 5 2012	
	كلاك تبنيت نب			JUN	2 5 2012	

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medim

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

							Well	Well	
Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Type	Status	Conf
DWR 3-17C6	17	0308	060W	4301350070		14204621118	OW	APD	С
LAKEWOOD ESTATES 3-33C6	33	0308	060W	4301350127		1420H621328	OW	APD	С
YOUNG 3-15A3	15	I		4301350122		FEE	OW	APD	С
WHITING 4-1A2	01			4301350424		Fee	OW	APD	С
EL PASO 4-34A4	34			4301350720		Fee	ow	APD	C
YOUNG 2-2B1	02			4304751180		FEE	ow	APD	C
LAKE FORK RANCH 3-10B4	10			4301350712	19221		OW	DRL	C
LAKE FORK RANCH 4-26B4	26			4301350712			OW	DRL	C
							OW	DRL	C
LAKE FORK RANCH 4-24B4	24	1		4301350717					
Cook 4-14B3	14			4301351162			OW	DRL	C
Peterson 4-22C6	22			4301351163			OW	DRL	С
Lake Fork Ranch 4-14B4	14			4301351240			OW	DRL	С
Melesco 4-20C6	20			4301351241			OW	DRL	С
Peck 3-13B5	13			4301351364			OW	DRL	С
Jensen 2-9C4	09			4301351375			OW	DRL	С
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	С
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSLY 2-2A1	02	0108	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15			4301351433		14-20-H62-4724		NEW	С
Lake Fork Ranch 5-23B4	23			4301350739		Fee	ow	NEW	
Duchesne Land 4-10C5	10			4301351262		Fee	OW	NEW	С
Cabinland 4-9B3	09			4301351374		Fee	OW	NEW	C
			<u> </u>	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02								C
Golinski 4-24B5	24			4301351404		Fee	OW	NEW	
Alba 1-21C4	21			4301351460		Fee	OW	NEW	С
Allison 4-19C5	19			4301351466		Fee	OW	NEW	С
Seeley 4-3B3	03			4301351486		Fee	OW	NEW	С
Allen 4-25B5	25			4301351487		Fee	OW	NEW	С
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	С
Young 2-7C4	07	0308	040W	4301351500		Fee	OW	NEW	С
Brighton 3-31A1E	31	0108	010E	4304752471		Fee	OW	NEW	С
Hamaker 3-25A1	25			4304752491		Fee	OW	NEW	С
Bolton 3-29A1E	29			4304752871		Fee	OW	NEW	С
HORROCKS 5-20A1	20			4301334280	17378		OW	OPS	C
DWR 3-19C6	19					14-20-462-1120		P	
						14-20-462-1131		P	
DWR 3-22C6						14-20-462-1323		P	
DWR 3-28C6								P	+
UTE 1-7A2						14-20-462-811	OW		
UTE 2-17C6	17	I				14-20-H62-1118		P	
WLR TRIBAL 2-19C6	19	L		1		14-20-H62-1120		Р	
CEDAR RIM 10-A-15C6	15					14-20-H62-1128		Р	
CEDAR RIM 12A	28	0308	060W	4301331173	10672	14-20-H62-1323	OW	Р	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	Р	
TAYLOR 3-34C6	34	0308	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34					14-20-H62-1329	OW	Р	
UTE 3-35Z2 K						14-20-H62-1614		Р	1
UTE 1-32Z2	32					14-20-H62-1702		Р	
UTE TRIBAL 1-33Z2	33			4301330334		14-20-H62-1703		P	+
						14-20-H62-1703		P	
UTE 2-33Z2								P	
UTE TRIBAL 2-34Z2	34	4		<u> </u>		14-20-H62-1704			+
LAKE FORK RANCH 3-13B4	13					14-20-H62-1743		P	
UTE 1-28B4	28			4301330242		14-20-H62-1745		P	<u> </u>
UTE 1-34A4	34	·		4301330076		14-20-H62-1774		Р	
	26	0108	04010	4301330069	1580	14-20-H62-1793	OW	Р	
UTE 1-36A4	36	0103	OTOVV	730 1330003	1000	11 LO 1102 1700	<u> </u>		
UTE 1-36A4 UTE 1-1B4	01			4301330129		14-20-H62-1798		P	

LITE 4 OFAO	25	0400	02014	4204220270	1000	44 00 HG2 4902	OVA	Р	
UTE 1-25A3 UTE 2-25A3	25 25			4301330370		14-20-H62-1802 14-20-H62-1802	<u> </u>	P	
UTE 1-26A3	26	 		4301331343		14-20-H62-1803	}	P	
UTE 2-26A3	26					14-20-H62-1803		P	
UTE TRIBAL 4-35A3		1	1			1420H621804	OW	P	С
	35			L	i	14-20-H62-1804		P	<u></u>
UTE 2-35A3	35								
UTE 3-35A3	35					14-20-H62-1804		Р	ļ
UTE 1-6B2	06			4301330349		14-20-H62-1807		P	
UTE 2-6B2	06					14-20-H62-1807		P	
UTE TRIBAL 3-6B2	06					14-20-H62-1807		Р	С
POWELL 4-19A1	19			4301330071		14-20-H62-1847		Р	ļ
COLTHARP 1-27Z1	27			4301330151		14-20-H62-1933		P	
UTE 1-8A1E	08		L	4304730173		14-20-H62-2147		Р	
UTE TRIBE 1-31	31			4301330278		14-20-H62-2421		Ρ	ļ
UTE 1-28B6X	28					14-20-H62-2492		Р	
RINKER 2-21B5	21					14-20-H62-2508		Р	
MURDOCK 2-34B5	34					14-20-H62-2511		Р	
UTE 1-35B6	35			4301330507		14-20-H62-2531		Р	
UTE TRIBAL 1-17A1E	17	1 -		4304730829	1	14-20-H62-2658		Р	
UTE 2-17A1E	17	0108	010E	4304737831	16709	14-20-H62-2658	OW	Р	
UTE TRIBAL 1-27A1E	27	0108	010E	4304730421	800	14-20-H62-2662	OW	Р	
UTE TRIBAL 1-35A1E	35	0108	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	0108	010E	4304730820	850	14-20-H62-2717	OW	Р	ļ ·
UTE TRIBAL P-3B1E	03			4304730190		14-20-H62-2873		Р	
UTE TRIBAL 1-22A1E	22			4304730429		14-20-H62-3103		Р	ļ
B H UTE 1-35C6	35					14-20-H62-3436		Р	<u> </u>
BH UTE 2-35C6	35					14-20-H62-3436		Р	<u></u>
MCFARLANE 1-4D6	04					14-20-H62-3452		Р	
UTE TRIBAL 1-11D6	11			4301330482		14-20-H62-3454		P	ļ
CARSON 2-36A1	36			4304731407	4	14-20-H62-3806		P	
UTE 2-14C6	14			4301330775		14-20-H62-3809	+	P	
DWR 3-14C6	14				1	14-20-H62-3809		P	
THE PERFECT "10" 1-10A1	10		L	4301330935		14-20-H62-3855		P	ļ
BADGER-SAM H U MONGUS 1-15A1	15			4301330949		14-20-H62-3860		P	
MAXIMILLIAN-UTE 14-1	14			4301330726		14-20-H62-3868		<u>.</u> Р	-
FRED BASSETT 1-22A1	22			4301330781		14-20-H62-3880	1	P	t
UTE TRIBAL 1-30Z1	30					14-20-H62-3910		P	
UTE LB 1-13A3	13			4301330894		14-20-H62-3980		P	
	22					14-20-H62-4614		P	ļ
UTE 2-22B6 UINTA OURAY 1-1A3						14-20-H62-4664		P	
	01					14-20-H62-4752		P	<u> </u>
UTE 1-6D6	06					1420H624801		P	
UTE 2-11D6	11						OW		
UTE 1-15D6	15					14-20-H62-4824		P	<u> </u>
UTE 2-15D6	15					14-20-H62-4824		P	
HILL 3-24C6	24					1420H624866	OW	P	С
BARCLAY UTE 2-24C6R	24			L		14-20-H62-4866		P	
BROTHERSON 1-2B4	02			4301330062		FEE	OW	P	ļ
BOREN 1-24A2	24			4301330084		FEE	OW	Р	
FARNSWORTH 1-13B5	13			4301330092		FEE	OW	Р	
BROADHEAD 1-21B6	21			4301330100		FEE	OW	P	
ASAY E J 1-20A1	20	- 		4301330102		FEE	OW	Р	ļ
HANSON TRUST 1-5B3	05			4301330109		FEE	OW	Р	
ELLSWORTH 1-8B4	08			4301330112		FEE	OW	Р	L
ELLSWORTH 1-9B4	09			4301330118		FEE	OW	Р	
ELLSWORTH 1-17B4	17			4301330126		FEE	OW	Р	
CHANDLER 1-5B4	05	0208	040W	4301330140	1685	FEE	OW	Р	
HANSON 1-32A3	32	0108	030W	4301330141	1640	FEE	OW	Р	
JESSEN 1-17A4	17			4301330173		FEE	OW	P	T

LIENIZINO 4 4DO	04	0200	020\4/	4204220475	4700	ree	OW	Р
JENKINS 1-1B3	01			4301330175	I	FEE FEE	OW	P
GOODRICH 1-2B3	02	 .		4301330182	<u> </u>		OW	P
ELLSWORTH 1-19B4	19		L	4301330183		FEE	OW	P
DOYLE 1-10B3	10		L	4301330187		FEE		P
JOS. SMITH 1-17C5	17			4301330188		FEE	OW	P
RUDY 1-11B3	11			4301330204		FEE	OW	·
CROOK 1-6B4	06			4301330213		FEE	OW	P
HUNT 1-21B4	21			4301330214		FEE	OW	P
LAWRENCE 1-30B4	30			4301330220	1	FEE	OW	P
YOUNG 1-29B4	29			4301330246		FEE	OW	P
GRIFFITHS 1-33B4	33	1		4301330288		FEE	OW	P
POTTER 1-2B5	02	<u></u>		4301330293		FEE	OW	P
BROTHERSON 1-26B4	26			4301330336		FEE	OW	P
SADIE BLANK 1-33Z1	33			4301330355		FEE	OW	Р
POTTER 1-24B5	24	I	L	4301330356		FEE	OW	P
WHITEHEAD 1-22A3	22			4301330357		FEE	OW	Р
CHASEL MILLER 2-1A2	01	1	1	4301330360		FEE	OW	Р
ELDER 1-13B2	13			4301330366	<u> </u>	FEE	OW	P
BROTHERSON 2-10B4	10			4301330443		FEE	OW	Р
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	Р
TEW 1-15A3	15			4301330529		FEE	OW	Р
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	Р
SMITH 1-31B5	31	0205	050W	4301330577	1955	FEE	OW	Р
LEBEAU 1-34A1	34	1	1	4301330590		FEE	OW	Р
LINMAR 1-19B2	19			4301330600		FEE	OW	P
WISSE 1-28Z1	28			4301330609	1	FEE	OW	Р
POWELL 1-21B1	21			4301330621		FEE	OW	P
HANSEN 1-24B3	24			4301330629		FEE	OW	Р
OMAN 2-4B4	04			4301330645		FEE	OW	Р
DYE 1-25Z2	25			4301330659		FEE	OW	Р
H MARTIN 1-21Z1	21			4301330707		FEE	OW	P
JENSEN 1-29Z1	29			4301330725		FEE	OW	Р
CHASEL 2-17A1 V	17		<u> </u>	4301330732		FEE	OW	Р
BIRCHELL 1-27A1	27			4301330758		FEE	OW	Р
CHRISTENSEN 2-8B3	08			4301330780		FEE	OW	P
LAMICQ 2-5B2	05			4301330784		FEE	OW	P
BROTHERSON 2-14B4	14			4301330815			OW	Р
MURRAY 3-2A2	02			4301330816		FEE	OW	Р
HORROCKS 2-20A1 V	20			4301330833		FEE	OW	P
	02			4301330855		FEE	OW	P
BROTHERSON 2-2B4 ELLSWORTH 2-8B4	02	1		4301330898		FEE	OW	P
	32	L	1	4301330696			ow	P
OMAN 2-32A4		4				FEE	OW	P
BELCHER 2-33B4	33			4301330907			OW	P
BROTHERSON 2-35B5	35	L		4301330908			OW	P
HORROCKS 2-4A1 T	04			4301330954				
JENSEN 2-29A5	29			4301330974			OW	P
UTE 2-34A4	34			4301330978			OW	P
CHANDLER 2-5B4	05			4301331000			OW	P
BABCOCK 2-12B4	12			4301331005			OW	Р
BADGER MR BOOM BOOM 2-29A1	29			4301331013		FEE	OW	Р
BLEAZARD 2-18B4	18			4301331025		FEE	OW	Р
BROADHEAD 2-32B5	32			4301331036			OW	Р
ELLSWORTH 2-16B4	16			4301331046		FEE	OW	P
RUST 3-4B3	04	0208	030W	4301331070	1576	FEE	OW	Р
HANSON TRUST 2-32A3	32	0108	030W	4301331072	1641	FEE	OW	Р
BROTHERSON 2-11B4	11	0205	040W	4301331078	1541	FEE	OW	P

HANSON TRUST 2-5B3	05	0208	02014/	4301331079	1626	FEE	OW	Р	—
	15			4301331079	1	FEE	OW	P	
BROTHERSON 2-15B4								L	
MONSEN 2-27A3	27			4301331104		FEE	OW	P	
ELLSWORTH 2-19B4	19			4301331105		FEE	OW	P	
HUNT 2-21B4	21			4301331114		FEE	OW	P	
JENKINS 2-1B3	01			4301331117		FEE	OW	P	
POTTER 2-24B5	24			4301331118		FEE	OW	Р	
POWELL 2-13A2 K	13			4301331120		FEE	OW	P	
JENKINS 2-12B3	12			4301331121			OW	P	
MURDOCK 2-26B5	26			4301331124		FEE	OW	Р	
BIRCH 3-27B5	27	.1		4301331126		FEE	OW	P	
ROBB 2-29B5	29			4301331130			OW	Р	
LAKE FORK 2-13B4	13			4301331134			OW	P	
DUNCAN 3-1A2 K	01			4301331135			OW	P	
HANSON 2-9B3	09			4301331136			OW	P	
ELLSWORTH 2-9B4	09	0208	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	0108	020W	4301331139	10458	FEE	OW	Р	
POWELL 2-19A1 K	19	0108	010W	4301331149	8303	FEE	OW	Р	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	Р	
POTTER 2-6B4	06	0208	040W	4301331249	11038	FEE	OW	Р	
MILES 2-1B5	01			4301331257			OW	Р	
MILES 2-3B3	03			4301331261			OW	P	
MONSEN 2-22A3	22			4301331265			OW	Р	
WRIGHT 2-13B5	13			4301331267			OW	P	
TODD 2-21A3	21			4301331296			OW	P	
WEIKART 2-29B4	29			4301331298			OW	P	
YOUNG 2-15A3	15			4301331301			OW	P	
CHRISTENSEN 2-29A4	29			4301331303			OW	P	
BLEAZARD 2-28B4	28			4301331304	+		OW	P	
REARY 2-17A3	17		<u> </u>	4301331304			OW	P	
	11			4301331316			OW	P	
LAZY K 2-11B3	+			4301331354	L		OW	P	
LAZY K 2-14B3	14						OW	P	
MATTHEWS 2-13B2	13			4301331357			OW	P	
LAKE FORK 3-15B4	15			4301331358			OW	P	
STEVENSON 3-29A3	29			4301331376				P	
MEEKS 3-8B3	08			4301331377			OW	<u> </u>	
ELLSWORTH 3-20B4	20			4301331389			OW	P	
DUNCAN 5-13A2	13			4301331516			OW	Р	
OWL 3-17C5	17			4301332112			OW	Р	
BROTHERSON 2-24 B4	24			4301332695			OW	P	
BODRERO 2-15B3	15			4301332755			OW	P	
BROTHERSON 2-25B4	25	+		4301332791			OW	Р	
CABINLAND 2-16B3	16			4301332914			OW	Р	
KATHERINE 3-29B4	29			4301332923	+		OW	Р	
SHRINERS 2-10C5	10	030\$	050W	4301333008	15908	FEE	OW	Р	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	Р	
MORTENSEN 4-32A2	32	0108	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020\$	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	0208	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31			4301333548			OW	P	
ANDERSON-ROWLEY 2-24B3	24			4301333616			OW	P	
SPROUSE BOWDEN 2-18B1	18			4301333808			OW	Р	
BROTHERSON 3-11B4	11			4301333904			OW	Р	
KOFFORD 2-36B5	36			4301333988			OW	P	
ALLEN 3-7B4	07			4301334027			OW	P	
BOURNAKIS 3-18B4	18	k		4301334091	+		ow	P	
MILES 3-12B5	12			4301334110			OW	P	
OWL and HAWK 2-31B5	31			4301334110	<u> </u>		ow	P	
OVAF GUR LIVAAL 5-9 100	J	0203	LOJUVV	700 1004 120	17.000	1	1 U V V	<u> </u>	

OWL and HAWK 4-17C5	17	0206	OFO\A/	4301334193	17207	CCC	OW	Р	
	17 32			4301334193			OW	P	 -
DWR 3-32B5			t	L				P	
LAKE FORK RANCH 3-22B4	22			4301334261			OW		ļ
HANSON 3-9B3	09			4301350065		L	OW	Р	ļ
DYE 2-28A1	28			4301350066			OW	Р	ļ
MEEKS 3-32A4	32			4301350069			OW	Р	<u></u>
HANSON 4-8B3	08			4301350088			OW	P	С
LAKE FORK RANCH 3-14B4	14			4301350097			OW	Р	
ALLEN 3-9B4	09			4301350123			OW	Р	<u></u>
HORROCKS 4-20A1	20	0108	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	0308	050W	4301350190	17541	FEE	OW	Р	
ALLEN 3-8B4	08	0208	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	0308	050W	4301350193	17532	FEE	OW	P	1
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	Р	
EL PASO 4-29B5	29		+	4301350208			ow	P	C
DONIHUE 3-20C6	20			4301350270			OW	Р	1=
HANSON 3-5B3	05			4301350275			OW	Р	С
SPRATT 3-26B5	26			4301350302	1		OW	P	-
REBEL 3-35B5	35			4301350388			OW	P	С
FREEMAN 4-16B4	16			4301350388			OW	P	C
							OW	P	C
WILSON 3-36B5	36			4301350439					
EL PASO 3-21B4	21			4301350474	1		OW	P	С
IORG 4-12B3	12			4301350487			OW	P	С
CONOVER 3-3B3	03			4301350526			OW	Р	С
ROWLEY 3-16B4	16			4301350569			OW	P	С
POTTS 3-14B3	14			4301350570			OW	Р	С
POTTER 4-27B5	27			4301350571			OW	P	С
EL PASO 4-21B4	21		 	4301350572	1		OW	Р	С
LAKE FORK RANCH 3-26B4	26	0208	040W	4301350707	18270	Fee	OW	Р	С
LAKE FORK RANCH 3-25B4	25	0208	040W	4301350711	18220	Fee	OW	Р	С
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	С
LAKE FORK RANCH 4-15B4	15	0208	040W	4301350715	18314	Fee	OW	Р	С
LAKE FORK RANCH 3-24B4	24	0208	040W	4301350716	18269	Fee	OW	P	С
GOLINSKI 1-8C4	08	_1		4301350986			OW	Р	С
J ROBERTSON 1-1B1	01			4304730174	4	FEE	OW	P	+
TIMOTHY 1-8B1E	08			4304730215		FEE	OW	Р	+
MAGDALENE PAPADOPULOS 1-34A1E	34			4304730241		FEE	OW	P	
NELSON 1-31A1E	31			4304730671		FEE	OW	P	+
ROSEMARY LLOYD 1-24A1E	24			4304730707		FEE	ow	P	+
H D LANDY 1-30A1E	30			4304730790		FEE	ow	P	
						FEE	OW	P	+
WALKER 1-14A1E	14			4304730805		l			ļ
BOLTON 2-29A1E	29			4304731112		FEE	OW	Р	
PRESCOTT 1-35Z1	35			4304731173		FEE	OW	P	+
BISEL GURR 11-1	11			4304731213	1	FEE	OW	P	ļ. <u></u>
UTE TRIBAL 2-22A1E	22			4304731265		FEE	OW	P	
L. BOLTON 1-12A1	12			4304731295		FEE	OW	Р	ļ
FOWLES 1-26A1	26			4304731296		FEE	OW	Р	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	Р	
BASTIAN 1-2A1	02			4304731373		FEE	OW	P	1
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	Р	
D MOON 1-23Z1	23			4304731479			OW	P	
O MOON 2-26Z1	26			4304731480			OW	P	
LILA D 2-25A1	25			4304731797			OW	Р	T
LANDY 2-30A1E	30			4304731895			OW	P	-
WINN P2-3B1E	03			4304732321			ow	P	+
BISEL-GURR 2-11A1	11			4304735410		The second secon	OW	P	+
	12	·	·	4304739467	+		OW	P	ļ
FLYING J FEE 2-12A1	12	10100	OIUVV	4004/0940/	10000		CAA	_} F	

HARVEST FELLOWSHIP CHURCH 2-14B1	14		<u> </u>	4304739591			OW	Р
OBERHANSLY 3-11A1	11			4304739679			OW	Р
DUNCAN 2-34A1	34			4304739944			OW	Р
BISEL GURR 4-11A1	11			4304739961			OW	Р
KILLIAN 3-12A1	12			4304740226			OW	P
WAINOCO ST 1-14B1	14			4304730818		ML-24306-A	OW	Р
UTAH ST UTE 1-35A1	35			4304730182		ML-25432	OW	Р
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	Р
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	Р
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	Р
BLANCHARD 1-3A2	03	0108	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13		+	4301330024		FEE	WD	PA
BASTIAN 1 (3-7D)	07			4301330026		FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08			4301330036		FEE	OW	PA
BLEAZARD 1-18B4	18	1		4301330059			OW	PA
OLSEN 1-27A4	27			4301330064		FEE	OW	PA
EVANS 1-31A4	31	1		4301330067		FEE	OW	PA
HAMBLIN 1-26A2	26		1	4301330083	L	FEE	OW	PA
HARTMAN 1-31A3	31			4301330093			OW	PA
FARNSWORTH 1-7B4	07			4301330097		FEE	ow	PA
POWELL 1-33A3	33			4301330105		FEE	ow	PA
LOTRIDGE GATES 1-3B3	03			4301330103		FEE	OW	PA
REMINGTON 1-34A3	34		L	4301330117	L	FEE	OW	PA
						FEE	OW	PA
ANDERSON 1-28A2	28			4301330150				PA
RHOADES MOON 1-35B5	35			4301330155		FEE	OW	
JOHN 1-3B2	03			4301330160		FEE	OW	PA
SMITH 1-6C5	06			4301330163		FEE	OW	PA
HORROCKS FEE 1-3A1	03			4301330171		FEE	OW	PA
WARREN 1-32A4	32			4301330174		FEE	OW	PA
JENSEN FENZEL 1-20C5	20			4301330177		FEE	OW	PA
MYRIN RANCH 1-13B4	13			4301330180		FEE	OW	PA
BROTHERSON 1-27B4	27			4301330185		FEE	OW	PA
JENSEN 1-31A5	31			4301330186		FEE	OW	PA
ROBERTSON 1-29A2	29			4301330189		FEE	OW	PA
WINKLER 1-28A3	28			4301330191		FEE	OW	PA
CHENEY 1-33A2	33			4301330202		FEE	OW	PA
J LAMICQ STATE 1-6B1	06			4301330210		FEE	OW	PA
REESE ESTATE 1-10B2	10			4301330215		FEE	OW	PA
REEDER 1-17B5	17			4301330218		FEE	OW	PA
ROBERTSON UTE 1-2B2	02			4301330225		FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	0208	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	0108	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	0108	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	0205	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11			4301330248			OW	PA
SHISLER 1-3B1	03			4301330249			OW	PA
TEW 1-1B5	01	+	·	4301330264			OW	PA
EVANS UTE 1-19B3	19			4301330265			OW	PA
SHELL 2-27A4	27		+	4301330266			WD	PA
DYE 1-29A1	29			4301330271			OW	PA
VODA UTE 1-4C5	04			4301330283			OW	PA
BROTHERSON 1-28A4	28			4301330292		The same of the sa	OW	PA
MEAGHER 1-4B2	04			4301330292		FEE	OW	PA
NORLING 1-9B1	09			4301330315		FEE	OW	PA
	09			4301330316		FEE	OW	PA
S. BROADHEAD 1-9C5	UB	0303	UJUVV	490 (9909 10	JJ4U	I CL	UVV	

THAT IN A COAD	00	0400	000141	100100001	140000		10141	54
TIMOTHY 1-09A3	09			4301330321			OW	PA
BARRETT 1-34A5	34			4301330323		FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09			4301330325		FEE	OW	PA
PHILLIPS UTE 1-3C5	03			4301330333		FEE	OW	PA
ELLSWORTH 1-20B4	20			4301330351		FEE	OW	PA
LAWSON 1-28A1	28			4301330358		FEE	OW	PA
AMES 1-23A4	23			4301330375		FEE	OW	PA
HORROCKS 1-6A1	06			4301330390		FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10			4301330393		FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13			4301330478		FEE	WD	PA
BODRERO 1-15B3	15	0208	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	0308	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	0208	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	0108	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34			4301330753		FEE	OW	PA
GOODRICH 1-24A4	24			4301330760		FEE	OW	PA
CARL SMITH 2-25A4	25			4301330776		FEE	OW	PA
ANDERSON 1-A30B1	30		L	4301330783		FEE	OW	PA
CADILLAC 3-6A1	06			4301330834		FEE	ow	PA
MCELPRANG 2-31A1	31			4301330836		FEE	ow	PA
REESE ESTATE 2-10B2	10			4301330837		FEE	OW	PA
CLARK 2-9A3	09			4301330876		FEE	OW	PA
JENKINS 3-16A3	16			4301330877		FEE	OW	PA
CHRISTENSEN 2-26A5	1			4301330977			ow	PA
FORD 2-36A5	36			4301330905		FEE	OW	PA
				4301330911		FEE	OW	PA
MORTENSEN 2-32A2	32							PA
WILKERSON 1-20Z1	20			4301330942		FEE	WO	
UTE TRIBAL 2-4A3 S	04			4301330950			OW	PA
OBERHANSLY 2-31Z1	31			4301330970		FEE	OW	PA
MORRIS 2-7A3	07			4301330977		FEE	OW	PA
POWELL 2-08A3	08			4301330979	1		OW	PA
FISHER 2-6A3	06			4301330984			OW	PA
JACOBSEN 2-12A4	12			4301330985			OW	PA
CHENEY 2-33A2	33			4301331042	1		OW	PA
HANSON TRUST 2-29A3	29			4301331043		FEE	OW	PA
BURTON 2-15B5				4301331044			OW	PA
EVANS-UTE 2-17B3	17			4301331056			OW	PA
ELLSWORTH 2-20B4	20			4301331090		FEE	OW	PA
REMINGTON 2-34A3	34			4301331091			OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	0208	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4				4301331293			OW	PA
POWELL 4-13A2				4301331336			GW	PA
DUMP 2-20A3				4301331505			OW	PA
SMITH 2X-23C7				4301331634			D	PA
MORTENSEN 3-32A2	32			4301331872			ow	PA
TODD USA ST 1-2B1	·			4304730167			OW	PA
STATE 1-7B1E	07			4304730180		FEE	ow	PA
BACON 1-10B1E	10			4304730881		FEE	ow	PA
PARIETTE DRAW 28-44				4304731408		FEE	OW	PA
REYNOLDS 2-7B1E				4304731400		FEE	OW	PA
	35			4304731640	<u> </u>	ML-22874	OW	PA
STATE 2-35A2							OW	PA
UTAH STATE L B 1-11B1	11			4304730171		ML-23655		
STATE 1-8A3	08			4301330286		ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24			4304730220		ML-26079	OW	PA
CEDAR RIM 15	34	0308	060W	4301330383	6395	14-20-462-1329	UW	S

UTE TRIBAL 2-24C7 24 030S 070W 4301331028 10240 14-20-H62-1135 OW S CEDAR RIM 12 28 030S 060W 4301330344 6370 14-20-H62-1323 OW S CEDAR RIM 16 33 030S 060W 4301330363 6390 14-20-H62-1328 OW S SPRING HOLLOW 2-34Z3 34 010N 030W 4301330234 5255 14-20-H62-1480 OW S EVANS UTE 1-17B3 17 020S 030W 4301330274 5335 14-20-H62-1733 OW S UTE JENKS 2-1-B4 G 01 020S 040W 4301331197 10844 14-20-H62-1782 OW S UTE 3-12B3 12 020S 030W 4301331379 11490 14-20-H62-1810 OW S UTE TRIBAL 9-4B1 04 020S 010W 4301331424 11615 14-20-H62-1969 OW S UTE 1-33B6 33 020S 060W 4301330441 1230 14-20-H62-2493 OW S UTE 2-22B5 22	
CEDAR RIM 16 33 030S 060W 4301330363 6390 14-20-H62-1328 OW S SPRING HOLLOW 2-34Z3 34 010N 030W 4301330234 5255 14-20-H62-1480 OW S EVANS UTE 1-17B3 17 020S 030W 4301330274 5335 14-20-H62-1733 OW S UTE JENKS 2-1-B4 G 01 020S 040W 4301331197 10844 14-20-H62-1782 OW S UTE 3-12B3 12 020S 030W 4301331379 11490 14-20-H62-1810 OW S UTE TRIBAL 9-4B1 04 020S 010W 4301330194 5715 14-20-H62-1969 OW S UTE TRIBAL 2-21B6 21 020S 060W 4301331424 11615 14-20-H62-2489 OW S UTE 1-33B6 33 020S 060W 4301330441 1230 14-20-H62-2493 OW S UTE 2-22B5 22 020S 050W 4304730969 9135<	
SPRING HOLLOW 2-34Z3 34 010N 030W 4301330234 5255 14-20-H62-1480 OW S EVANS UTE 1-17B3 17 020S 030W 4301330274 5335 14-20-H62-1733 OW S UTE JENKS 2-1-B4 G 01 020S 040W 4301331197 10844 14-20-H62-1782 OW S UTE 3-12B3 12 020S 030W 4301331379 11490 14-20-H62-1810 OW S UTE TRIBAL 9-4B1 04 020S 010W 4301330194 5715 14-20-H62-1969 OW S UTE TRIBAL 2-21B6 21 020S 060W 4301331424 11615 14-20-H62-2489 OW S UTE 1-33B6 33 020S 060W 4301331122 10453 14-20-H62-2493 OW S UTE 2-22B5 22 020S 050W 4301331122 10453 14-20-H62-2864 OW S UTE 1-18B1E 18 020S 010E 4304730969 9135	
EVANS UTE 1-17B3 17 020S 030W 4301330274 5335 14-20-H62-1733 OW S UTE JENKS 2-1-B4 G 01 020S 040W 4301331197 10844 14-20-H62-1782 OW S UTE 3-12B3 12 020S 030W 4301331379 11490 14-20-H62-1810 OW S UTE TRIBAL 9-4B1 04 020S 010W 4301330194 5715 14-20-H62-1969 OW S UTE TRIBAL 2-21B6 21 020S 060W 4301331424 11615 14-20-H62-2489 OW S UTE 1-33B6 33 020S 060W 4301330441 1230 14-20-H62-2493 OW S UTE 2-22B5 22 020S 050W 4301331122 10453 14-20-H62-2509 OW S UTE 1-18B1E 18 020S 010E 4304730969 9135 14-20-H62-2864 OW S	
UTE JENKS 2-1-B4 G 01 020S 040W 4301331197 10844 14-20-H62-1782 OW S UTE 3-12B3 12 020S 030W 4301331379 11490 14-20-H62-1810 OW S UTE TRIBAL 9-4B1 04 020S 010W 4301330194 5715 14-20-H62-1969 OW S UTE TRIBAL 2-21B6 21 020S 060W 4301331424 11615 14-20-H62-2489 OW S UTE 1-33B6 33 020S 060W 4301330441 1230 14-20-H62-2493 OW S UTE 2-22B5 22 020S 050W 4301331122 10453 14-20-H62-2509 OW S UTE 1-18B1E 18 020S 010E 4304730969 9135 14-20-H62-2864 OW S	
UTE 3-12B3 12 020S 030W 4301331379 11490 14-20-H62-1810 OW S UTE TRIBAL 9-4B1 04 020S 010W 4301330194 5715 14-20-H62-1969 OW S UTE TRIBAL 2-21B6 21 020S 060W 4301331424 11615 14-20-H62-2489 OW S UTE 1-33B6 33 020S 060W 4301330441 1230 14-20-H62-2493 OW S UTE 2-22B5 22 020S 050W 4301331122 10453 14-20-H62-2509 OW S UTE 1-18B1E 18 020S 010E 4304730969 9135 14-20-H62-2864 OW S	
UTE TRIBAL 9-4B1 04 020S 010W 4301330194 5715 14-20-H62-1969 OW S UTE TRIBAL 2-21B6 21 020S 060W 4301331424 11615 14-20-H62-2489 OW S UTE 1-33B6 33 020S 060W 4301330441 1230 14-20-H62-2493 OW S UTE 2-22B5 22 020S 050W 4301331122 10453 14-20-H62-2509 OW S UTE 1-18B1E 18 020S 010E 4304730969 9135 14-20-H62-2864 OW S	
UTE TRIBAL 2-21B6 21 020S 060W 4301331424 11615 14-20-H62-2489 OW S UTE 1-33B6 33 020S 060W 4301330441 1230 14-20-H62-2493 OW S UTE 2-22B5 22 020S 050W 4301331122 10453 14-20-H62-2509 OW S UTE 1-18B1E 18 020S 010E 4304730969 9135 14-20-H62-2864 OW S	
UTE 1-33B6 33 020S 060W 4301330441 1230 14-20-H62-2493 OW S UTE 2-22B5 22 020S 050W 4301331122 10453 14-20-H62-2509 OW S UTE 1-18B1E 18 020S 010E 4304730969 9135 14-20-H62-2864 OW S	
UTE 2-22B5 22 020S 050W 4301331122 10453 14-20-H62-2509 OW S UTE 1-18B1E 18 020S 010E 4304730969 9135 14-20-H62-2864 OW S	
UTE 1-18B1E 18 020S 010E 4304730969 9135 14-20-H62-2864 OW S	
LAUREN UTE 1-23A3 23 010S 030W 4301330895 9403 14-20-H62-3981 OW S	
UTE 2-28B6 28 020S 060W 4301331434 11624 14-20-H62-4622 OW S	
UTE 1-27B6X 27 020S 060W 4301330517 11166 14-20-H62-4631 OW S	
UTE 2-27B6 27 020S 060W 4301331449 11660 14-20-H62-4631 OW S	
CEDAR RIM 10-15C6 15 030S 060W 4301330328 6365 14-20-H62-4724 OW S	1
UTE 5-30A2 30 010S 020W 4301330169 5910 14-20-H62-4863 OW S	
UTE TRIBAL G-1 (1-24C6) 24 030S 060W 4301330298 4533 14-20-H62-4866 OW S	
UTE TRIBAL FEDERAL 1-30C5 30 030S 050W 4301330475 665 14-20-H62-4876 OW S	
SMB 1-10A2 10 010S 020W 4301330012 5865 FEE OW S	
KENDALL 1-12A2 12 010S 020W 4301330013 5875 FEE OW S	
CEDAR RIM 2 20 030S 060W 4301330019 6315 FEE OW S	
URRUTY 2-9A2 09 010S 020W 4301330046 5855 FEE OW S	
BROTHERSON 1-14B4 14 020S 040W 4301330051 1535 FEE OW S	
FARNSWORTH 1-12B5 12 020S 050W 4301330124 1645 FEE OW S	
ELLSWORTH 1-16B4 16 020S 040W 4301330192 1735 FEE OW S	
MARSHALL 1-20A3 20 010S 030W 4301330193 9340 FEE OW S	
CHRISTMAN BLAND 1-31B4 31 020S 040W 4301330198 4745 FEE OW S	
ROPER 1-14B3 14 020S 030W 4301330217 1850 FEE OW S	
BROTHERSON 1-24B4 24 020S 040W 4301330229 1865 FEE OW S	
BROTHERSON 1-33A4 33 010S 040W 4301330272 1680 FEE OW S	
BROTHERSON 1-23B4 23 020S 040W 4301330483 8423 FEE OW S	
SMITH ALBERT 2-8C5 08 030S 050W 4301330543 5495 FEE OW S	
VODA JOSEPHINE 2-19C5 19 030S 050W 4301330553 5650 FEE OW S	
HANSEN 1-16B3 16 020S 030W 4301330617 9124 FEE OW S	
BROTHERSON 1-25B4 25 020S 040W 4301330668 9126 FEE OW S	
POWELL 2-33A3 33 010S 030W 4301330704 2400 FEE OW S	
BROWN 2-28B5 28 020S 050W 4301330718 9131 FEE OW S	
EULA-UTE 1-16A1 16 010S 010W 4301330782 8443 FEE OW S	
JESSEN 1-15A4 15 010S 040W 4301330817 9345 FEE OW S	
R HOUSTON 1-22Z1 22 010N 010W 4301330884 936 FEE OW S	.
FIELDSTED 2-27A4 27 010S 040W 4301330915 9632 FEE OW S	
HANSKUTT 2-23B5 23 020S 050W 4301330917 9600 FEE OW S	
TIMOTHY 3-18A3 18 010S 030W 4301330940 9633 FEE OW S	
BROTHERSON 2-3B4 03 020S 040W 4301331008 10165 FEE OW S	- +
BROTHERSON 2-3B4 03 020S 040W 4301331008 10165 FEE 0W S BROTHERSON 2-22B4 22 020S 040W 4301331086 1782 FEE 0W S	+
MILES 2-35A4 22 0203 040W 4301331080 1762 FEE 0W S	
ELLSWORTH 2-17B4 17 020S 040W 4301331089 1696 FEE OW S	
FARNSWORTH 2-12B5 12 020S 050W 4301331115 1646 FEE OW S	
CHRISTENSEN 3-4B4 04 020S 040W 4301331142 10481 FEE OW S	
ROBERTSON 2-29A2 29 010S 020W 4301331150 10679 FEE OW S	
CEDAR RIM 2A 20 030S 060W 4301331172 10671 FEE OW S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	0108	030W	4301331243	11026	FEE	OW	S
GOODRICH 2-2B3	02	020\$	030W	4301331246	11037	FEE	OW	S
JESSEN 2-21A4	21	0108	040W	4301331256	11061	FEE	OW	S
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S
MYRIN RANCH 2-18B3	18	020\$	030W	4301331297	11475	FEE	OW	S
BROTHERSON 2-2B5	02	020\$	050W	4301331302	11342	FEE	OW	S
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S
IORG 2-10B3	10	0208	030W	4301331388	11482	FEE	OW	S
MONSEN 3-27A3	27	0108	030W	4301331401	11686	FEE	OW	S
HORROCKS 2-5B1E	05	0208	010E	4304732409	11481	FEE	OW	S
LARSEN 1-25A1	25	0108	010W	4304730552	815	FEE	OW	TA
DRY GULCH 1-36A1	36	0108	010W	4304730569	820	FEE	OW	TA

	CTATE OF UTAU		FORM 9
	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR CAS AND MINIMA		5.LEASE DESIGNATION AND SERIAL NUMBER:
	DIVISION OF OIL, GAS, AND MINING	J	FEE
SUNDF	RY NOTICES AND REPORTS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantly deep reenter plugged wells, or to drill horizontal n for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: ROBERTSON 2-29A2
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY,	L.P.		9. API NUMBER: 43013311500000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston,		ONE NUMBER: Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1053 FSL 1177 FEL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNS	HIP, RANGE, MERIDIAN: 19 Township: 01.0S Range: 02.0W Meridian:	U	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE N	IATURE OF NOTICE, REPOF	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
4/15/2013	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
Date of Work Completion:	☐ OPERATOR CHANGE ✓	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
		VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT		SI TA STATUS EXTENSION	APD EXTENSION
Report Date:		SI TA STATUS EXTENSION	
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
12. DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly show all pe		
	Please see attached for details	·	Approved by the Utah Division of Oil, Gas and Mining
			Date: April 11, 2013
			By: 15/ K Junt
NAME (PLEASE PRINT)	PHONE NUMBER	TITLE Principal Populatory Analys	×+
Maria S. Gomez SIGNATURE	713 997-5038	Principal Regulatory Analys DATE	ot .
N/A		3/6/2013	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013311500000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
- 2. Add Plug #4B: A 200' plug (?49 sx) shall be balanced from ?2800' to 2600'. This will isolate the base of the Moderately Saline Groundwater as required by rule R649-3-24-3.3 and offset injector/waterflow encountered during original drilling.
 - 3. All balanced plugs shall be tagged to ensure that they are at the depth specified.
 - 4. All annuli shall be cemented from a minimum depth of 100' to the surface.
 - 5. Surface reclamation shall be done in accordance with R649-3-34 Well Site Restoration.
 - 6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
- 7. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
- 8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

4/11/2013			Wellbe	ore Diag	ram				r263
API Well I	No: 43-013-3115	0-00-00 Permit	No:		Well Nam	e/No: ROB	ERTSON 2-	29A2	
Company	Name: EP ENE	RGY E&P COMPAN	NY, L.P.						
Location:	Sec: 29 T: 1S R	: 2W Spot: SESE	;	String Info	rmation				
Coordinate	es: X: 574007 Y	: 4468317		String	Bottom	Diameter	Weight	_	Capperty
Field Nam	e: BLUEBELL			HOL1	(ft sub) 4940	(inches) 14.75	(lb/ft)	(ft)	(/cf)
County Na	me: DUCHESN	Œ		SURF	4940	10.75	45.5		
				HOL2	12385	9.875			
	Di	45		I1	12385	7.625	29.7		3879
N/H		51/(1.06)(3.879) 51/(1.06)(4,487) 535xpro	_ 285x	HOL3	16013	6.75			A5-2
	([W) 11	5/(1.06)(3077)	245K	L1	16010	5.5	23		
1 1 "	OUT 115	51/(1.06)(4,487)	525Ky	97/8" X	7-5/8"(10	ፄ)			3.0633
	•	535xpro	posed Var.	103/4" X	25/0"	,			4.487
				1074 X	1 /0				7,7 6 7
	2506'7	Add Plue #	HB						
2000 - 7 260	too toe offset	7 7	1	9					
I BUSGON 12		Add Plug # 495x = 201 200 plug f	2800 1	D 5000					
1 1~	33% 430336 Cement from 4940	346 208 prog 1	(Cement Inf	ormation				
-	Surface: 10.75 in.	0 4940 ft		~	BOC	TOC			
H H	Hole: 14 75 in @ 4	010 0 D1 # 4		String	(ft sub)	(ft sub) 7199 2724	Class	Sacks	
	BP@5001	(9852) (106)(387 TOCE	9)= 402	II	12385 12385	7199 2724		$\frac{1970}{300}$	CBC TOCQ 2700
		TOCE	4700 VOK	. I.1	16010	10111	Н	665	
.1 62	e0 '			SURF =	4940	0	НС	2524	
GRAV - Ch	3PC 6400' 1	P(0,#3		SURF	4940	0	G	200	
	-	0 201							
TE 6 5	4	95x = 201	00)						
179		10000] 60	Perforation	Informati	on			
		Plug#3 95x = 201 Toc @62		Top	Bottom				
11				(ft sub)	(ft sub)	Shts/	Ft No Sl	its Dt Squ	ueeze
1.1		Di +0		12724	14839				
1 1000	0 1	Pluget		11593	12606				
9895 - 2 61	P660100	4954 = 201		10293	11544 10583				
LGR 700	23 583 CBP @ 10 iner from 16010 ft. t	Plug#2 495x = 201' TOCE	0,000	(02)3	10303				
CICRO LL	iner from 16010 ft. t	o 12111 ft.							
9 0	cment from 12385 f	t. to 7199 ft.							
15804/	termediate: 7.625 in	ı. @ 12385 ft.	1	Formation :	Informatio	n			
25X H	ole: 9,875 in. @ 123	385 ft) - + 1		Formation	-				
712	606	Proger	_	GRRV	2600 6344				
212	2 2∐	(495K)(1.06)(3	879)=201	MHGBN	8635				
	16-1		1.201/	GRRVL	9895				
		toce	(0,350 NOW	FLAG	13182				
13172	termediate: 7.625 in ole: 9.875 in. @ 123								
FLAC >11	1839								
FLAC >11									

4/11/2013			Wellbe	ore Diag	ram				r263
API Well I	No: 43-013-3115	0-00-00 Permit	No:		Well Nam	e/No: ROB	ERTSON 2-	29A2	
Company	Name: EP ENE	RGY E&P COMPAN	NY, L.P.						
Location:	Sec: 29 T: 1S R	: 2W Spot: SESE	;	String Info	rmation				
Coordinate	es: X: 574007 Y	: 4468317		String	Bottom	Diameter	Weight	_	Capperty
Field Nam	e: BLUEBELL			HOL1	(ft sub) 4940	(inches) 14.75	(lb/ft)	(ft)	(/cf)
County Na	me: DUCHESN	Œ		SURF	4940	10.75	45.5		
				HOL2	12385	9.875			
	Di	45		I1	12385	7.625	29.7		3879
N/H		51/(1.06)(3.879) 51/(1.06)(4,487) 535xpro	_ 285x	HOL3	16013	6.75			A5-2
	([W) 11	5/(1.06)(3077)	245K	L1	16010	5.5	23		
1 1 "	OUT 115	51/(1.06)(4,487)	525Ky	97/8" X	7-5/8"(10	ፄ)			3.0633
	•	535xpro	posed Var.	103/4" X	25/0"	,			4.487
				1074 X	1 /0				7,7 6 7
	2506'7	Add Plue #	HB						
2000 - 7 260	too toe offset	7 7	1	9					
I BUSGON 12		Add Plug # 495x = 201 200 plug f	2800 1	D 5000					
1 1~	33% 430336 Cement from 4940	346 208 prog 1	(Cement Inf	ormation				
-	Surface: 10.75 in.	0 4940 ft		~	BOC	TOC			
H H	Hole: 14 75 in @ 4	010 0 D1 # 4		String	(ft sub)	(ft sub) 7199 2724	Class	Sacks	
	BP@5001	(9852) (106)(387 TOCE	9)= 402	II	12385 12385	7199 2724		$\frac{1970}{300}$	CBC TOCQ 2700
		TOCE	4700 VOK	. I.1	16010	10111	Н	665	
.1 62	e0 '			SURF =	4940	0	НС	2524	
GRAV - Ch	3PC 6400' 1	P(0,#3		SURF	4940	0	G	200	
	-	0 201							
TE 6 5	4	95x = 201	00)						
179		10000] 60	Perforation	Informati	on			
		Plug#3 95x = 201 Toc @62		Top	Bottom				
11				(ft sub)	(ft sub)	Shts/	Ft No Sl	its Dt Squ	ueeze
1.1		Di +0		12724	14839				
1 1000	0 1	Pluget		11593	12606				
9895 - 2 61	P660100	4954 = 201		10293	11544 10583				
LGR 700	23 583 CBP @ 10 iner from 16010 ft. t	Plug#2 495x = 201' TOCE	0,000	(02)3	10303				
CICRO LL	iner from 16010 ft. t	o 12111 ft.							
9 0	cment from 12385 f	t. to 7199 ft.							
15804/	termediate: 7.625 in	ı. @ 12385 ft.	1	Formation :	Informatio	n			
25X H	ole: 9,875 in. @ 123	385 ft) - + 1		Formation	-				
712	606	Proger	_	GRRV	2600 6344				
212	2 2∐	(495K)(1.06)(3	879)=201	MHGBN	8635				
	16-1		1.201/	GRRVL	9895				
		toce	10,350 NOW	FLAG	13182				
13172	termediate: 7.625 in ole: 9.875 in. @ 123								
FLAC >11	1839								
FLAC >11									

4/11/2013			Wellbe	ore Diag	ram				r263
API Well I	No: 43-013-3115	0-00-00 Permit	No:		Well Nam	e/No: ROB	ERTSON 2-	29A2	
Company	Name: EP ENE	RGY E&P COMPAN	NY, L.P.						
Location:	Sec: 29 T: 1S R	: 2W Spot: SESE	;	String Info	rmation				
Coordinate	es: X: 574007 Y	: 4468317		String	Bottom	Diameter	Weight	_	Capperty
Field Nam	e: BLUEBELL			HOL1	(ft sub) 4940	(inches) 14.75	(lb/ft)	(ft)	(/cf)
County Na	me: DUCHESN	Œ		SURF	4940	10.75	45.5		
				HOL2	12385	9.875			
	Di	45		I1	12385	7.625	29.7		3879
N/H		51/(1.06)(3.879) 51/(1.06)(4,487) 535xpro	_ 285x	HOL3	16013	6.75			A5-2
	([W) 11	5/(1.06)(3077)	245K	L1	16010	5.5	23		
1 1 "	OUT 115	51/(1.06)(4,487)	525Ky	97/8" X	7-5/8"(10	ፄ)			3.0633
	•	535xpro	posed Var.	103/4" X	25/0"	,			4.487
				1074 X	1 /0				7,7 6 7
	2506'7	Add Plue #	HB						
2000 - 7 260	too toe offset	7 7	1	9					
I BUSGON 12		Add Plug # 495x = 201 200 plug f	2800 1	D 5000					
1 1~	33% 430336 Cement from 4940	346 208 prog 1	(Cement Inf	ormation				
-	Surface: 10.75 in.	0 4940 ft		~	BOC	TOC			
H H	Hole: 14 75 in @ 4	010 0 D1 # 4		String	(ft sub)	(ft sub) 7199 2724	Class	Sacks	
	BP@5001	(9852) (106)(387 TOCE	9)= 402	II	12385 12385	7199 2724		$\frac{1970}{300}$	CBC TOCQ 2700
		TOCE	4700 VOK	. I.1	16010	10111	Н	665	
.1 62	e0 '			SURF =	4940	0	НС	2524	
GRAV - Ch	3PC 6400' 1	P(0,#3		SURF	4940	0	G	200	
	-	0 201							
TE 6 5	4	95x = 201	00)						
179		10000] 60	Perforation	Informati	on			
		Plug#3 95x = 201 Toc @62		Top	Bottom				
11				(ft sub)	(ft sub)	Shts/	Ft No Sl	its Dt Squ	ueeze
1.1		Di +0		12724	14839				
1 1000	0 1	Pluget		11593	12606				
9895 - 2 61	P660100	4954 = 201		10293	11544 10583				
LGR 700	23 583 CBP @ 10 iner from 16010 ft. t	Plug#2 495x = 201' TOCE	0,000	(02)3	10303				
CICRO LL	iner from 16010 ft. t	o 12111 ft.							
9 0	cment from 12385 f	t. to 7199 ft.							
15804/	termediate: 7.625 in	ı. @ 12385 ft.	1	Formation :	Informatio	n			
25X H	ole: 9,875 in. @ 123	385 ft) - + 1		Formation	-				
712	606	Proger	_	GRRV	2600 6344				
212	2 2∐	(495K)(1.06)(3	879)=201	MHGBN	8635				
	16-1		1.201/	GRRVL	9895				
11.		toce	10,350 NOW	FLAG	13182				
13172	termediate: 7.625 in ole: 9.875 in. @ 123								
FLAC >11	1839								
FLAC >11									



Robertson 2-29A2

API # 43-013-31150

Altamont / Bluebell - Duchesne County, Utah

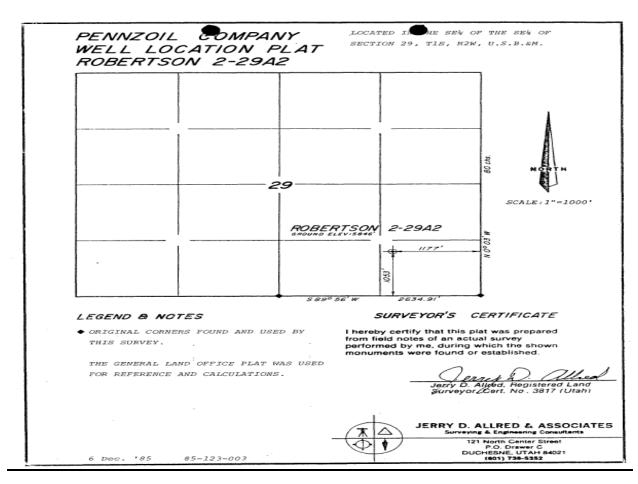
SE/4 SE/4

Section 29, T 1 S, R 2 W – USM

North of Altamont, Utah

Regulatory

Plug & Abandonment Procedure





Wellbore History

September 1986 This well was originally drilled to a TD of 16,013' November 1986: Initial completion in Wasatch from 14,948-15,874

December 1986: Perf 12,724-14,839
September 1988: Perf 13,410-13,976
October 1988: Perf 12,666-13,362

December 1989: Set CIBP @ 12,650, Perf 11,593-12,606

May 1990 : Remove CIBP @ 12,650

March 1997: CIBP @ 11,580, Perf 11,218-11,544, October 1998: CIBP @ 10,595, Perf LGR 10,293-10,581'

CURRENT STATUS:

This well has been SI since 2003.

BHT: 218° @12,466' Casing Fluid: Produced Fluid

 BHP:
 Unknown
 TD:
 16,013'

 SITP:
 Unknown
 PBTD:
 10,595'

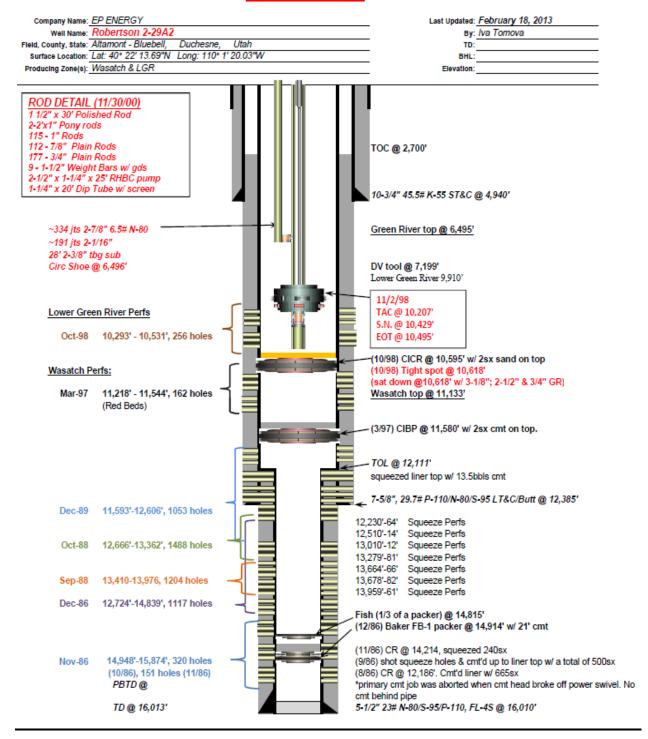
 SICP:
 Unknown
 KB:
 5,874'

 GL:
 5,846'



EP ENERGY

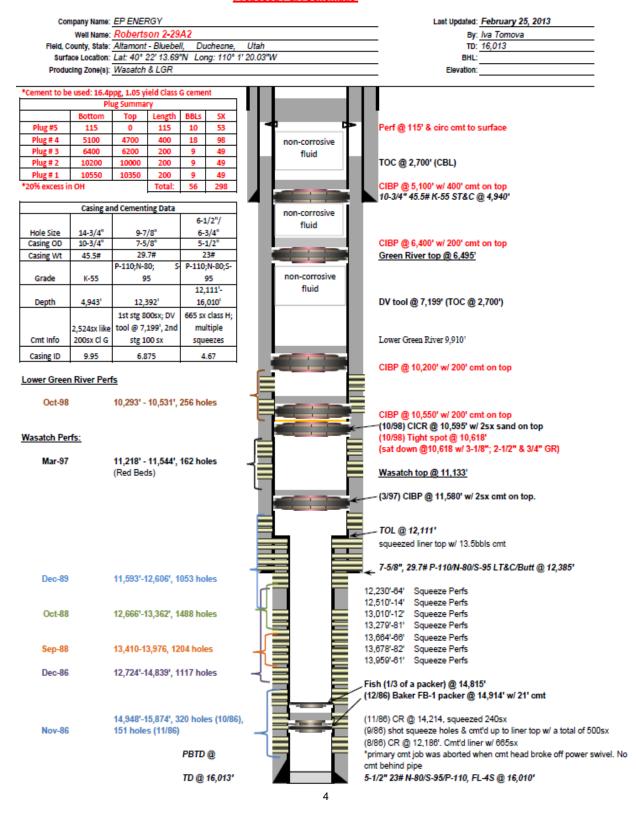
Schematic as of 2-18-13





EP ENERGY

Proposed P&A Schematic





Tubular Data

Туре	OD (in)	Grade	Weight (lb/ft)	ID (in)	Drift (in)	Burst (psi)	Collapse (psi)	Body Yield (1,000 lbs)	Joint Yield (1,000 lbs)	Depth (ft)
Surface Casing	10-3/4"	K-55	45.5	9.950	9.794	3,580	2,090	715		4,940
	7-5/8"	P-110				9,470	5,340	940	769	
Intermediate Casing	7-5/8"	N-80	29.7#	6.875	6.750	6,890	4,790	683	575	12,385
<i>S B</i>	7-5/8"	S-95				8,180	7,150	811	668	
	5-1/2"	P-110				14,530	14,540	729	643	
Liner	5-1/2"	S-95	23#	4.670	4.545	12,540	12,940	630	566	16,010'
	5-1/2"	N-80				10,560	11,160	530	315	

Plug & Abandonment Procedure

Notify DOGM & BLM of P&A operations at <u>least 24 hours prior to start of well work</u> (See Contact List).

Prior to commencing any operation, hold safety meeting with onsite personnel. All personnel must comply with El Paso EH&S policies and procedure.

- 1. MIRU workover rig. RU Hot Oil Unit and pump hot water (or KCL) down backside to heat up tubing. Unseat pump and flush tubing & rods with hot water. POOH w/rods & pump.
- Send pump in for inspection & rebuild. ND tree and NU and test BOP's to 5,000# for 10 minutes. Have test recorded and charted to be signed and dated by well site supervisor. Record BOP serial number.
- 3. TOOH w/ 191 jts 2-1/16" tbg. Check for NORM (*If no NORM is found, note it in the daily report; If NORM is found in the tubing; Follow El Paso procedures and chain of custody paperwork for handling, wrapping and transporting NORM tubing to a proper cleaning or disposal site).
- 4. Release tubing anchor at ~ 10,207" and POOH scanning tubing for wear. Lay out all bad joints. Check for NORM*.
- 5. PU 6-3/4" RB, 7-5/8" 29.7# casing scraper, 2 x 3 ½" drill collars on 2 7/8" tubing. Hydro test tubing to 7,000# while RIH. Work down to CIBP @ ~ 10,595' and attempt to establish circ with 2% KCL, circ until returns clean. POOH. If perforations take fluid on way in, mix a 10 bbl HEC pill and circulate around or spot as needed.

Plug #1

6. PU & MU a 7-5/8"- (29.7#) mechanical set CIBP on the work-string and TIH to ±10,550'. Set CIBP @ ±10,550'. Get off of CIBP & establish circulation.



- 7. Mix cement plug with ±49sacks (±9bbls) of 16.4ppg 1.05 yield Class G cement. Lay in a ±200' balanced cement plug from 10,550' to 10,350' on top of the CIBP.
- 8. PU above cement and Reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. POOH. WOC.

Plug #2

- 9. PU & MU a 7-5/8"- (29.7#) mechanical set CIBP on the work-string and TIH to ±10,200' (above top perf @ 10,293'). Set CIBP @ ±10,200'. Get off of CIBP & establish circulation.
- 10. Mix cement plug with ±49sacks (±9bbls) of 16.4ppg 1.05 yield Class G cement. Lay in a ±200' balanced cement plug from 10,200' to 10,000' on top of the CIBP.
- 11.PU above cement and Reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. POOH. WOC.
- 12.TIH and tag the top of the balanced plug; record the depth in the daily report. Circulate around non-corrosive fluid to 6,400'
- 13. TOOH with work-string

Plug #3

- 14.PU & MU a 7-5/8"- (29.7#) mechanical set CIBP on the work-string and TIH to ±6,400' (above top of Green River formation @ 6,495'). Set CIBP @ ±6,400'. Get off of CIBP & establish circulation.
- 15. Mix cement plug with ±49sacks (±9bbls) of 16.4ppg 1.05 yield Class G cement. Lay in a ±200' balanced cement plug from 6,400' to 6,200' on top of the CIBP.
- 16.PU above cement and Reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. POOH. WOC.
- 17.TIH and tag the top of the balanced plug; record the depth in the daily report. Circulate around non-corrosive fluid to 5,100'
- 18. TOOH with work-string

Plug #4

- 19.PU & MU a 7-5/8"- (29.7#) mechanical set CIBP on the work-string and TIH to ±5,100'. Set CIBP @ ±5,100'. Get off of CIBP & establish circulation.
- 20. Mix cement plug with ±98sacks (±18bbls) of 16.4ppg 1.05 yield Class G cement. Lay in a ±400' balanced cement plug from 5,100' to 4,700' (across surface casing shoe @ 4,940') on top of the CIBP.
- 21.PU above cement and Reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. POOH. WOC.



- 22. TIH and tag the top of the balanced plug; record the depth in the daily report. Circulate around non-corrosive fluid to 115'.
- 23. TOOH with work-string

Plug #5

- 24. RU E-line; PU & MU a perforation assembly; Test lubricator; RIH to ±115'; Pressure up to 500psig on casing and perforate casing at ±115'; POOH.
- 25. Establish circulation down the 7-5/8" and up the 10-3/4" casing to clean up backside. Mix and circulate a ±115' In-Out cement plug with ±53 sacks (±10bbls) of 16.4ppg 1.05 yield Class G cement. Pump cement from surface until cement returns up the backside. PU 1 jt tbg & circ around fresh water @ top 5'. WOC; Monitor surface samples of cement to determine when the cement has set up.
- 26. RU casing cutting equipment; Cut the remaining casing at ≥3'below GL
- 27. Weld and install dry hole plate. Dry hole plate is to include the following:

1. Well Name: Robertson 2-29A2

2. Operator Name: EP Energy

3. API Number: 43-013-31150

4. Location: SE/4 SE/4 - 29, T 1 S, R 2 W

- 28. Monitor and observe. Make sure cement stays on surface. If it drops below surface, pump additional cement layer to achieve surface levels.
- 29. RD&MO rig & clean up location
- 30. Restore location as directed

	STATE OF UTAH		FORM 9				
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: FEE				
SUNDF	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:						
	oposals to drill new wells, significantly or reenter plugged wells, or to drill horizor n for such proposals.		7.UNIT or CA AGREEMENT NAME:				
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: ROBERTSON 2-29A2				
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY,	, L.P.		9. API NUMBER: 43013311500000				
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston,	TX, 77002 713 997-50	PHONE NUMBER: 038 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL				
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1053 FSL 1177 FEL			COUNTY: DUCHESNE				
QTR/QTR, SECTION, TOWNS	HIP, RANGE, MERIDIAN: 9 Township: 01.0S Range: 02.0W Meridi	an: U	STATE: UTAH				
11. CHEC	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA				
TYPE OF SUBMISSION		TYPE OF ACTION					
	ACIDIZE	ALTER CASING	CASING REPAIR				
NOTICE OF INTENT Approximate date work will start:	✓ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME				
6/1/2013	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE				
SUBSEQUENT REPORT	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION				
Date of Work Completion:							
	OPERATOR CHANGE	✓ PLUG AND ABANDON	L PLUG BACK				
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION				
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	L TEMPORARY ABANDON				
	L TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL				
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION				
Nopon Suite	WILDCAT WELL DETERMINATION	OTHER	OTHER:				
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EP has changed the P&A Prog. It will no longer set the 4 CIBP at 10550', 10200', 6400' (all 3 with 200' of cmt on top), and 5100' (with 400' of cement on top). Will no longer perforate at 115' & circulate cmt to surface. Instead, it will do the following. Plug #1: 10000'-10595' w/ 146sx Plug #2: 6200'-6400' w/ 49sx Plug #3: 4700'-5100' w/98sx (Pull 7 5/8" casing from 2500') Plug #4: 165' w/ 77 sx See attached for details.							
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMB 713 997-5038	ER TITLE Principal Regulatory Analys	st				
SIGNATURE N/A		DATE 5/6/2013					



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013311500000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
- 2. Add Plug #3A: A 150' plug (65 sx) shall be balanced from 2550' to 2400'. This will isolate the casing stub as required by R649-3-24-3.8 and the base of the Moderately Saline Groundwater as required by rule R649-3-24-3.3 and offset injector/waterflow encountered during original drilling.
 - 3. All balanced plugs shall be tagged to ensure that they are at the depth specified.
 - 4. All annuli shall be cemented from a minimum depth of 100' to the surface.
 - 5. Surface reclamation shall be done in accordance with R649-3-34 Well Site Restoration.
 - 6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
- 7. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
- 8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

5/9/2013		Wel	lbore Dia	gram				т263
API W	ell No: 43-01	3-31150-00-00 Permit No:		Well Nam	e/No: ROB	ERTSON 2-2	29A2	
Compa	ny Name: El	P ENERGY E&P COMPANY, L.P.						
Locatio	n: Sec: 29 T	: 1S R: 2W Spot: SESE	String Info	ormation				
Coordi	nates: X: 574	4007 Y: 4468317		Bottom	Diameter	Weight	Length	Capac
Field N	ame: BLUEI	BELL	String	(ft sub)	(inches)	(lb/ft)	(ft)	90
County	Name: DUC	CHESNE	HOL1 SURF	4940 4940	14.75 10.75	45.5		1.852
·			HOL2	12385	9.875	43.3		4002
		OL HH	II	12385	7.625	29.7		3.879
II A	06	Plug # 4 (775x)(1.05)(1.852)=15 70c@15' propose +050	HOL3	16013	6.75			
	,	70c@ 15	L1	16010	5.5	23		
1	165	propose to su	1 KG 9 37	8" x 7%	" (102)		د	3.063
- 11 1			10	3/11 × 75	/ 1/			
- 11 1				•	8		-	7-107
	2400	The Add Plug # 3A (40,000 55 550 10, DMS60 50 50 (1005) (3.8		.)				
	CU1@2500	(Across 51-16, DMS60	DINJ, ZONE TO	P)				
E00 BMSGU	2550 70ff	set stub so'/(1.05) (3.8	79)= 135%		70/			
700' 1	_ 337011.20	ne 10/4 100/(1,05)(10	Cement In	sx total	ega			
toc 9	Cement from	n 4940 ft. to surface	Cement-in	BOC	TOC			
	4 Surface: 10.	75 in. @ 4940 ft.	String	(ft sub)	(ft sub)	Class	Sacks	
	Hole: 14.75	. 152 05-75-72	I1	12385	٠	НС	1970	
	51001	Plug #3	, II	12385	7199 EST 1	Н	300	
1 /	,	(985K) (1.05) (3.879) > 400	L1	16010	12111	H	665	
44	62001	10. @ 4940 A. Plug # 3 (985x) (1.05) (3.879) > 400 toc@ 4700'	SURF	4940	0	HC	2524	
er TA	Guoo		J.C. SURF	4940	0	G	200	
TQ 0	{	Pluy # 2 (49 %) (1.05)(3874)=20 TOG @ 6200						
199'			.1					
		(49 5) (1.05)(3.879)=20	O Perforation	n Informat	ion			
1 1		TOL @ 6200	Top	Bottom	Shto/	E4 No.Ch	to Dt Couo	
1.1			(It sub)	(It sub) 14830	SIRIS/	rt Nosh	ts Dt Sque	eeze
1.1			11593	12606				
1.1			11218	11544				
895'	10000		10293	10583				
895	-10293°							
an = 1 X	Liner from 160	010 ft. to 12111 ft.						
CUST	Cement from	12385 ft. to 7199 ft.						
N. 11,588	Intermediate:	7.625 in. @ 12385 ft.		Informatio	n			
ting	Hole: 9 875 in	@ 12385 ft .	Formatio BMSW	n Depth 2600				
7	12606	plus er 1	, GRRV	6344				
	12506	(146)(100)(3879)= 5	95 MHGBN	8635				
		(146)(105)(3879)= 5 TOCE 10,000	/ GRRVL	9895				
		1000 10,000	FLAG	13182				
3182- ELAG =	1 605							
-CAG	14839 Hole: 6.75 in	@ 16013 B						
11	Hole: 6.75 in.	@ 10013 II.						



Robertson 2-29A2

API # 43-013-31150

Altamont / Bluebell - Duchesne County, Utah

SE/4 SE/4

Section 29, T 1 S, R 2 W

Regulatory

AFE- Pending

Plug & Abandonment Procedure

Objective: To Plug and Abandon the Robertson 2-29A2 well and restore location to

original conditions.

Wellbore History

September 1986 This well was originally drilled to a TD of 16,013' November 1986: Initial completion in Wasatch from 14,948-15,874

December 1986: Perf 12,724-14,839
September 1988: Perf 13,410-13,976
October 1988: Perf 12,666-13,362

December 1989: Set CIBP @ 12,650, Perf 11,593-12,606

May 1990 : Remove CIBP @ 12,650

March 1997: CIBP @ 11,580, Perf 11,218-11,544, October 1998: CIBP @ 10,595, Perf LGR 10,293-10,581'

CURRENT STATUS:

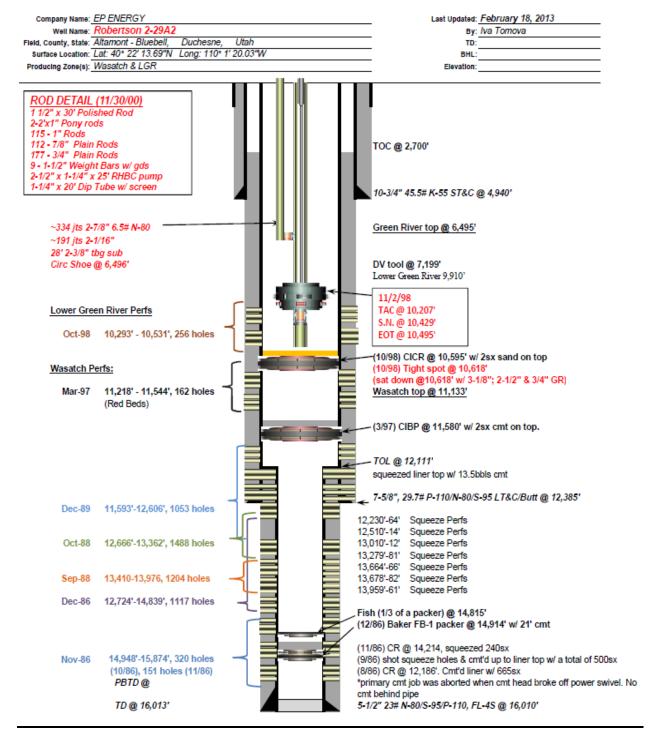
This well has been shut in since October 2001.



Current WBD



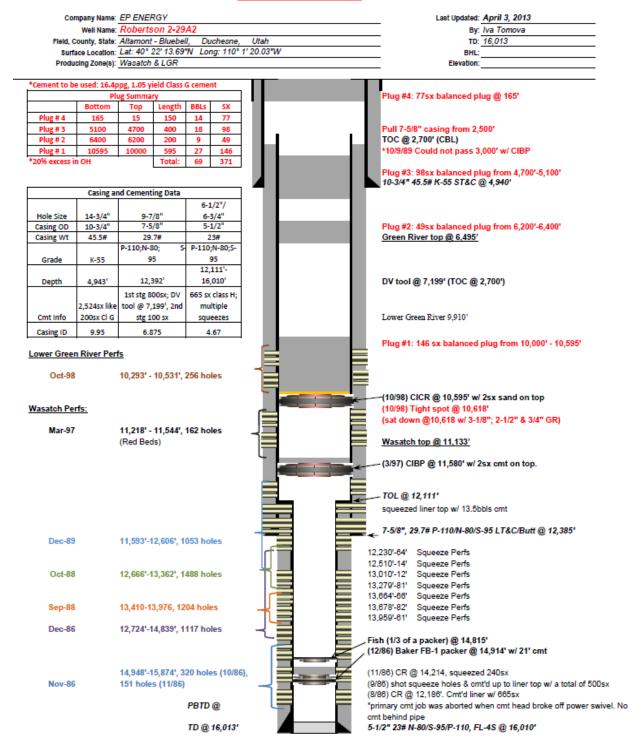
Schematic as of 2-18-13





Proposed P&A WBD

Proposed P&A Schematic





Tubular Data

Туре	OD (in)	Grade	Weight (lb/ft)	ID (in)	Drift (in)	Burst (psi)	Collapse (psi)	Body Yield (1,000 lbs)	Joint Yield (1,000 lbs)	Depth (ft)
Surface Casing	10-3/4"	K-55	45.5	9.950	9.794	3,580	2,090	715		4,940
	7-5/8"	P-110				9,470	5,340	940	769	12,385
Intermediate Casing	7-5/8"	N-80	29.7#	6.875	6.750	6,890	4,790	683	575	
Cusing	7-5/8"	S-95				8,180	7,150	811	668	
	5-1/2"	P-110			4.545	14,530	14,540	729	643	
Liner	5-1/2"	S-95	23#	4.670		12,540	12,940	630	566	16,010'
	5-1/2"	N-80				10,560	11,160	530	315	

Plug & Abandonment Procedure

Notify DOGM & BLM of P&A operations at <u>least 24 hours prior to start of well work</u> (See Contact List).

Prior to commencing any operation, hold safety meeting with onsite personnel. All personnel must comply with El Paso EH&S policies and procedure.

- MIRU workover rig. RU Hot Oil Unit and pump hot water (or KCL) down 2-1/16" tbg to heat up tubing. Unseat pump and flush tubing & rods with hot water. POOH w/rods & pump.
- 2. Send pump in for inspection & rebuild. ND tree and NU and test BOP's to 5,000# for 10 minutes. Have test recorded and charted to be signed and dated by well site supervisor. Record BOP serial number.
- 3. TOOH w/ 191 jts 2-1/16" tbg. Check for NORM (*If no NORM is found, note it in the daily report; If NORM is found in the tubing; Follow El Paso procedures and chain of custody paperwork for handling, wrapping and transporting NORM tubing to a proper cleaning or disposal site).
- 4. Release tubing anchor at ~ 10,207" and POOH w/ 2-7/8" tbg, scanning tubing for wear. Lay out all bad joints. Check for NORM*.

Plug #1

- 5. TIH open ended to ±10,595' & establish circulation.
- 6. Mix cement plug with ±146sacks (±27bbls) of 16.4ppg 1.05 yield Class G cement. Lay in a ±595' balanced cement plug from 10,595' to 10,000' on top of the CICR @ 10,595'.
- 7. PU above cement and Reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. WOC.



- 8. Run back in and tag plug. If tag is lower than top of proposed plug, contact Houston.
- 9. RU pump and high pressure piping to 26" tubing and Test all connections and choke manifold to 250psig/5000psig. Test 7" casing and cement plug to 1,000 psi. Note test in daily report. Contact Houston office if casing/cement fails to test. If casing tests continue with procedure.
- 10. Circulate around non-corrosive fluid to 6,400'.

Plug #2

- 11. Pull up to 6,400' & establish circulation.
- 12. Mix cement plug with ±49sacks (±9bbls) of 16.4ppg 1.05 yield Class G cement. Lay in a ±200' balanced cement plug from 6,400' to 6,200'.
- 13.PU above cement and Reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. WOC.
- 14. Run back in and tag plug. If tag is lower than top of proposed plug, contact Houston.
- 15. Circulate around non-corrosive fluid to 5,100'

Plug #3

- 16. Pull up to 5,100' & establish circulation.
- 17. Mix cement plug with ±98sacks (±18bbls) of 16.4ppg 1.05 yield Class G cement. Lay in a ±400' balanced cement plug from 5,100' to 4,700' (across surface casing shoe @ 4,940').
- 18.PU above cement and Reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. WOC.
- 19. Run back in and tag plug. If tag is lower than top of proposed plug, contact Houston.
- 20. Circulate around non-corrosive fluid to 165'
- 21. RU E-line; PU gauge ring and tag TOC. POOH.
- 22.PU & MU 7-5/8" jet-cutter assembly; Test lubricator to 250psig/3000psig; RIH to ±2,500'; Pressure up to 500psig on casing and jet cut 7-5/8" casing at ±2,500'; POOH.
- 23. Establish circulation down the 7-5/8" and up the 7-5/8" by 10-3/4" annulus.
- 24. RU 7-5/8" casing handling equipment; PU & MU casing spear on tbg; Land and set the 7-5/8" csg spear
- 25. POOH & LD 2,500' 7-5/8" csg.
- 26. Check for Norm.

Plug #4

27.TIH to 165'. Mix and circulate a ±150' balanced cement plug from 165' to surface with ±77 sacks (±14bbls) of 16.4ppg 1.05 yield Class G cement. Pump cement from surface until cement returns up the backside. POOH. With 1 jt left, circ around fresh water @ top 5'. WOC; Monitor surface samples of cement to determine when the cement has set up.



28. RU casing cutting equipment; Cut the 10-3/4" casing at ≥3'below GL

29. Weld and install dry hole plate. Dry hole plate is to include the following:

1. Well Name: Robertson 2-29A2

2. Operator Name: EP Energy

3. API Number: 43-013-31150

4. Location: SE/4 SE/4 - 29, T 1 S, R 2 W

30. Monitor and observe. Make sure cement stays on surface. If it drops below surface, pump additional cement layer to achieve surface levels.

- 31. RD&MO rig & clean up location
- 32. Restore location as directed

	STATE OF UTAH		FORM 9				
I	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MI		5.LEASE DESIGNATION AND SERIAL NUMBER: FEE				
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
	oposals to drill new wells, significantly reenter plugged wells, or to drill horiz n for such proposals.		7.UNIT or CA AGREEMENT NAME:				
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: ROBERTSON 2-29A2				
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY,	L.P.		9. API NUMBER: 43013311500000				
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston,	TX, 77002 713 997-	PHONE NUMBER: 5038 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL				
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1053 FSL 1177 FEL			COUNTY: DUCHESNE				
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 9 Township: 01.0S Range: 02.0W Mer	idian: U	STATE: UTAH				
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA				
TYPE OF SUBMISSION		TYPE OF ACTION					
	ACIDIZE	ALTER CASING	CASING REPAIR				
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME				
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE				
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION				
7/25/2013	OPERATOR CHANGE	✓ PLUG AND ABANDON	PLUG BACK				
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION				
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON				
DRILLING REPORT	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL				
Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION				
	WILDCAT WELL DETERMINATION	OTHER	OTHER:				
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EP circulated wellbore, Id rods & rod pump, and pulled tubing. Tagged CIBP @ 10598'. Pumped 146 sx of cement balanced plug & tagged cmt top @ 9997' (598'). Pumped 55 sx and cement top @ 4710' (398'). Cut 7" casing & dropped. Attempted to pull with no success. Pumped 55 sx & tagged plug @ 2222' (154'). Pumped 45 sx and tagged cmt @ 1422' (134'). Pumped 40 sx then 20 sx of cmt and brought to surface. See attached for details.							
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUM 713 997-5038	BER TITLE Principal Regulatory Analy	st				
SIGNATURE N/A		DATE 7/13/2014					

CENTRAL DIVISION

ALTAMONT FIELD ROBERTSON 2-29A2 ROBERTSON 2-29A2 P&A LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner (s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

CENTRAL DIVISION

1 General

Customer Information 1.1

Company	CENTRAL DIVISION
Representative	
Address	

1.2 **Well Information**

Well	ROBERTSON 2-29A2							
Project	ALTAMONT FIELD	Site	ROBERTSON 2-29A2					
Rig Name/No.	MAGNA/026	Event	P&A LAND					
Start date	7/18/2013	End date	7/26/2013					
Spud Date/Time	4/13/1986	UWI	029-001-S 002-W 30					
Active datum	KB @5,874.0ft (above Mean Sea Level)	KB @5,874.0ft (above Mean Sea Level)						
Afe	161140/48698 / ROBERTSON 2-29A2							
No./Description								

2 Summary

2.1 **Operation Summary**

Date		Γime irt-End	Duratio n (hr)	Phase	Activit y	Sub	OP Code	MD from (ft)	Operation
7/18/2013	15:00	18:00	3.00	MIRU	01		Р		MOVE EQUIPMENT IN AND SPOT IN
7/19/2013	6:00	7:30	1.50	MIRU	28		Р		CREW TRAVEL, SAFETY MEETING (RIG UP SAFELY, BODY POSITION AND SLIPS TRIPS AND FALLS. HOUSE KEEPING) FILL OUT AND REVIEW JSA
	7:30	8:30	1.00	MIRU	01		Р		RIG UP RIG LAY HARD LINE AND BLEED WELL DOWN.
	8:30	12:00	3.50	WBREMD	06		Р		PUMP 70 BBLS DOWN CASING @ UP TO 1500 PSI TO CIRCULATE WELLBORE. CIRCULATE TUBING WITH 40 BBLS. UNSEAT ROD PUMP.
	12:00	13:00	1.00	WBREMD	06		Р		FLUSH RODS DOWN 2 7/8" TUBING AND CIRCULATE BACK TO FRAC TANK
	13:00	18:00	5.00	WBREMD	24		Р		LAY DOWN 115-1' RODS, 111-7/8" RODS, AND 55-3/4" RODS SECURE WELL SHUT DOWN FOR DAY
7/20/2013	6:00	7:30	1.50	WBREMD	28		Р		CREW TRAVEL, SAFETY MEETING. 9NIPPLING DOWN WELLHEAD AND NIPPLING UP BOP. PINCH POINTS HOUSE KEEPING) FILL OUT AND REVIEW JSA
	7:30	9:00	1.50	WBREMD	24		Р		LAY DOWN REMAINING RODS AND ROD PUMP
	9:00	10:30	1.50	WBREMD	16		Р		NIPPLE DOWN WELLHEAD AND NIPPLE UP BOP. RIG UP TO PULL TUBING.
	10:30	13:30	3.00	WBREMD	24		Р		PICK UP ON 2 1/16" TUBING UNSTINGING FROM TRICO CIRCULATING SHOE. LAY DOWN HANGER, SUBS, 191 JOINTS 2 1/16" 10 ROUND TUBING AND A tRICO STINGER
	13:30	15:00	1.50	WBREMD	16		Р		NIPPLE DOWN BOP AND PICK UP ON SPLIT HANGER. ADD SUB AND STRIP BOP BACK ON. RIG FLOOR BACK UP TO PULL TUBING
	15:00	18:00	3.00	WBREMD	39		Р		RELEASE TAC @ 10,428' AND POOH WITH 148 JOINTS TUBING. SECURE WELL WHUT DOWN FOR DAY
7/23/2013	6:00	7:30	1.50	WBREMD	28		Р		CREW TRAVEL, SAFETY METING (LAYING DOWN BHA AND PUMPING CEMENT) FILL OUT AND REVIEW JSA
	7:30	10:30	3.00	WBREMD	39		Р		POOH WITH REMAING TUBING LAYING DOWN BOTTOM HOLE ASSEMBLY
	10:30	14:00	3.50	WBREMD	39		Р		TRIP INTO WELL WITH TUBING AND TAG CIBP @ 10,598'.
	14:00	15:00	1.00	WBREMD	05		Р		PUMP A 146 SACK 16.4 PPG 1.05 YEILD CLASS G CEMENT BALANCED PLUG
	15:00	15:30	0.50	WBREMD	39		Р		PULL OUT OF HOLE WITH 1000' TUBING. EOT @ 9610

CENTRAL DIVISION

2.1 **Operation Summary (Continued)**

Date	1	ime	Duratio	Phase	Activit	Sub	OP	MD from	Operation
	Sta	rt-End	n		у		Code	(ft)	
	15:30	16:30	(hr) 1.00	WBREMD	06		P		CIRCULATE BOTTOMS UP AND SECURE WELL SHUT WELL IN
	13.30	10.50	1.00	WBINLIND					FOR DAY
7/24/2013	6:00	7:30	1.50	WBREMD	28		Р		CREW TRAVEL, SAFETY MEETING, (LAYING DOWN AND TRIPPING TUBING SAFELY) FILL OUT AND REVIEW JSA
	7:30	8:00	0.50	WBREMD	39		Р		TRIP INTO WELL AND TAG CEMENT PLUG TOP @ N9,997' FOR A TOTAL PLUG LENGTH OF 598'.
	8:00	9:00	1.00	WBREMD	39		Р		POOH WITH TUBING TO PLUG 2 DEPTH OF 6386'
	9:00	10:00	1.00	WBREMD	05		Р		PUMP 55 SACKS 16.4 PPG, 1.05 YEILD CLASS G CEMENT AND POOH WITH 1000' TUBING (PLUG 2)
	10:00	13:00	3.00	WBREMD	41		Р		CIRCULATE WELLBORE WHILE WAITING FOR CEMENT TO SET
	13:00	13:30	0.50	WBREMD	39		Р		TRIP INTO WELL AND TAG PLUG 2 CEMENT TOP @ 6155 FOR A 231' PLUG. AND POOH WITH TUBING TO 5108' TO PUMP PLUG #3
	13:30	14:30	1.00	WBREMD	05		Р		PUMP 100 SACKS 16.4 PPG, 1.05 YEILD CLASS G CEMENT AND POOH WITH LAYING DOWN TUBING
	14:30	17:00	2.50	WBREMD	41		Р		WAIT ON CEMENT
	17:00	18:00	1.00	WBREMD	39		Р		TRIP INTO WELL AND TAG CEMENT TOP @ 4710' FOR A PLUG LENGTH OF 398'. POOH STANDING 2700' OF TUBING IN DERRICK. SECURE WELL AND SHUT DOWN FOR DAY
7/25/2013	6:00	7:30	1.50	WBREMD	28		Р		CREW TRAVEL, SAFETY MEETING (PULLING CASING. BODY POSITIONING. WORKING WITH HEAVY PIPE) FILL OUT AND REVIEW JSA
	7:30	8:30	1.00	WBREMD	24		Р		LAY DOWN REMAINING TUBING FROM WELLBORE
	8:30	11:00	2.50	WHDTRE	30		Р		RIG DOWN FLOOR AND REMOVE WELL HEAD TO EXPOSE 7" CASING STUB. CUT 7" CASING AND DROP
	11:00	14:00	3.00	WBREMD	18		Р		SPEAR CASING AND SHPLIT COLLAR @ 2301' AND ATTEMPT TO PULL WITH NO SUCCESS. SPLIT COLLAR @ 1513 AND ATTEMPT TO PULL CASING WITH NO SUCCESS.
	14:00	15:00	1.00	WBREMD	16		Р		NIPPLE WELLBORE UP AND RIG UP RIG FLOOR
	15:00	16:30	1.50	WBREMD	39		Р		TRIP INTO WELL WITH TUBING TO 2355' AND PUMP 55 SACKS 16.4 ppg 1.05 YEILD CLASS G CEMENT BALANCED PLUG. POOH TO 1300' AND SECURE WELL FOR NIGHT
7/26/2013	6:00	7:30	1.50	WBREMD	28		Р		CREW TRAVEL, SAFETY MEETING (CUTTING WELLHEAD OFF AND RIGGING DOWN RIG) FILL OUT AND REVIEW JSA
	7:30	8:00	0.50	WBREMD	27		Р		TIH AND TAG PLUG 4 @ 2222" FOR A PLUG LENGTH OF 145'
	8:00	9:00	1.00	WBREMD	24		Р		LAY DOWN TUBING TO 1556'
	9:00	9:30	0.50	WBREMD	05		Р		PUMP 45 SACKS 16.4ppg, 1.05 YIELD CLASS G CEMENT AND POOH TO ABOVE CEMENT
	9:30	12:30	3.00	WBREMD	41		Р		WAIT FOR CEMENT TO BE TAGGED. TIH TO 1422' AND TAG CEMENT FOR A PLUG LENGTH OF 134'
	12:30	13:30	1.00	WBREMD	24		Р		LAY DOWN TUBING
	13:30	14:30	1.00	WBREMD	18		Р		CUT WELL HEAD OFF
	14:30	16:00	1.50	WBREMD	27		Р		TIH WITH 185' OF TUBING AND PUMP 40 SACKS CLASS G CEMENT BRINGING CEMENT TO SURFACE. LAY DOIWN TUBING AND RUN @ 1" PIPE BETWEEN SURFACE AND 7 5/8" CASING TO 25'.(AS DEEP AS WE COULD GET) AND PUMP 20 SACKS BRINGING CEMENT TO SURFACE. POOH WITH TUBING. AND WATCH CEMENT TO MAKE SURE HOLE STAYS FULL WHILE RIGGING RIG DOWN RIG
	16:00	17:00	1.00	WBREMD	18		Р		WELD ON MARKER PLATE AND COVER HOLE UP. MOVE EQUIPMENT OUT

CENTRAL DIVISION

Table of Contents

1	General
1.1	Customer Information
1.2	Well Information
2	Summary
2.1	Operation Summary

SURFACE DAMAGE RELEASE

This Surface Damage Release is made and entered into as of this 9th day of September, 2014, by and between GUADALUPE AGUILAR, whose address is 411 E 7420 S, Midvale, Utah 84047, hereinafter referred to as "Surface Owner" and EP ENERGY E&P COMPANY L.P. (formerly El Paso E&P Company, L.P.), whose address is 1001 Louisiana Street, Houston, TX 77002 hereinafter referred to as "EP Energy."

WITNESSETH

WHEREAS, EP ENERGY is the operator of record of the following well, to wit:

Well Name

Robertson 2-29A2 4301331150

Location

Lot 16B, DEER HAVEN SUBDIVISION

County/State:

Duchesne County, Utah

(the "Well") and;

WHEREAS, on or about July 25th, 2013, the Well was plugged and abandoned in accordance with the rules and regulations of the State of Utah, Oil, Gas, & Mining Division; and surface equipment belonging to EP Energy has been removed from the Well location, and;

WHEREAS, the surface has been restored as near as practicable to its original condition and in accordance with the rules and regulations of the State of Utah.

NOW THEREFORE, the consideration of Ten Dollars (\$10.00) and other valuable consideration paid by EP Energy to the Surface Owner is accepted by Surface Owner as full and final settlement. Surface Owner does hereby release and forever discharge EP Energy, its agents, contractors, officers and employees, from any and all claims, demands and causes of action of whatsoever kind or nature.

Executed as of the date first written above.

SURFACE OWNER:

Name: Guadalupe Aguilar

Ent 478299 Bk A726 Pg 126 Date: 15-0CT-2014 1:22:21PM Fee: \$10.00 Check

Filed By: DMM
CAROLYNE MADSEN, Recorder
DUCHESNE COUNTY CORPORATION
For: EP ENERGY E&P COMPANY LP

ACKNOWLEDGEMENT

STATE OF UTALL

COUNTY OF Sour Lake

§ SS

The foregoing instrument was acknowledged before me this 22 day of September, 2014, by Guadalupe Aguilar.

Carlos Enrique Sevilla Notary Public - State of Utah 9488 Union Sq. Sandy, UT. 84070 COMMISSION NO. 675877 My Commission Expires Mar. 21, 2018

AFFIDAVIT OF FACTS

STATE OF UTAH

Ş

COUNTY OF DUCHESNE

§

Re: Reclamation of the Robertson 2-29A2 Oil & Gas Well

EP Energy E&P Company, L.P., Operator

T1S, R2W Sec. 29
Duchesne County, Utah

4301331150

WHEREAS, the undersigned, Brock Parkhurst (affiant), who's mailing address is P.O. Box 357 Tabiona, Ut. 84072, being first duly sworn on oath, depose and say:

- 1. I am over the age of 21 and am an Independent Oil and Gas Landman, on contract to Transcontinent Oil Company as agent for EP Energy E&P Company, L.P., 1001 Louisiana Street, Houston, Texas 77002 ("EP Energy").
- 2. EP Energy is the operator the Robertson 2-29A2 (the "Well"), which is located on a parcel of real property located in the SE/4SE/4 of Section 29, T1S, R2W, Duchesne County, UT.
- 3. While the minerals under the Property are owned by a number of individual fee mineral owners, the surface estate is owned partially by:

Berta Melgoza 1853 West Bowling Avenue Salt Lake City, Ut. 84118

Hereinafter referred to as "Berta".

- 4. Whereas this well site has been reclaimed according to the terms of the Surface Damage Settlement governing the pad site and attached hereto as Exhibit "A."
- 5. On October 29th, 2014, I sent Berta a certified letter asking her to get in contact with me in regards to the well site reclaimed on her property.
- 6. On November 4th, 2014, I sent another certified letter to Berta.
- 7. On November 7th, 2014, I drove out to Berta's home in effort to reach her.
- 8. On November 12th, 2014, I sent a letter to Berta including the Waiver with a return envelope.
- 9. On November 20th, 2014, I sent a certified letter asking Berta if she had received my previous letters and to get in contact with me.
- 10. On November 25th, 2014, I again drove out to Berta's home in to try to contact her.
- 11. On December 16th, 2014, I sent Berta another certified letter asking her to get in contact with me. I also included another waiver with a return envelope.

NOW THEREFORE, the undersigned affiant, Brock Parkhurst, is of lawful age, being first duly sworn, depose and say, that the above facts are true and correct to the best of his knowledge, further Affiant saith not.

Signed this 15 day of Vanuaray, 2015.

By: Brock Parkhurst, Affiant

8

COUNTY OF DUCHESNE §

On the 15 day of January, 2015 personally appeared before me Brock Parkhurst, Affiant signer of the above instrument, who duly acknowledged to me that he executed the same. WITNESS my hand and official seal.

KELSEY CARTER
Notary Public
State of Utah
Comm. No. 661017
My Comm. Expires Dec 3, 2016

Notary Public

SURFACE DAMAGE SETTLEMENT AGREEMENT

55731

146

This Agreement, made and entered into this 20th day of December

85 , by and between Pennzoil Company, P.O. Drawer 1139, Denver, Colorado

80201, and American West Enterprises, a Utah corporation,

D/B/A Cedar View Properties
175 Foresthill Avenue
Auburn, California 95603

WITNESSETH THAT:

WHEREAS, Pennzoil Company (Pennzoil) is the Assignee of Chevron U.S.A. Inc. and Gulf Oil Corporation (Chevron/Gulf), of certain Oil and Gas Leauca, covering and affecting the SEtSEtof Section 29, Township 1 South, Range 2 West, USM; of <u>Duchesne</u> County, Utah, and which leases grant to Pennzoil, as Assignee of Chevron/Gulf, the right and privilege of exploring, drilling, mining, and operating for, producing and owning oil and gas and all other products produced therewith, together with the right to make surveys on said lands, lay pipelines, establish and utilize facilities for surface or subsurface disposal of salt water, construct roads and bridges, dig canals, build power stations, telephone lines, employee houses and other structures on said lands, necessary or useful in Lessee's operations; provided that Lessee shall reimburse the owner or Lessee of the surface of the leased premises for actual damages thereto and injury to improvements thereon resulting from Lessee's operations hereunder, provided that Lessee shall not be held responsible for acts of providence or occurrences beyond Lessee's control; and,

whereas, Surface Owner warrants ownership to the surface of at least specific portions of the Setset of Section 29, Township 1 South, Range 2 West, USM; all of Section of which is located in Duchesne County, Utah, and which warranted ownership is further subject to all oil, gas and other mineral rights which are reserved for the use and benefit of the owners thereof; and,

WHEREAS, Pennzoil, pursuant to its rights under the Leases, intends to drill the ROBERTSON 2-29A2 well at a legal location in the SEISEI, located within Duchesne County, Utah of the Uintah Special Base and Meridian, and more particularly described on EXHIBIT "A" attached hereto and made a part hereof for all purposes and the legal location therein further subject to specific obligations to be borne by Pennzoil as set forth in EXHIBIT "B" attached hereto and made a part hereof for all purposes.

SURFACE DAMAGE SETTLEMENT AGREEMENT-1
ROBERTSON -29A2 Well

NOW, THEREFORE, in consideration of TEN (10) AND MORE DOLLARS and other good and valuable consideration paid by Pennzoil to SURFACE OWNER, the receipt and sufficiency of which is hereby acknowledged, said SURFACE OWNER does hereby release from all claims for damages as hereinafter provided, occasioned by drilling, completion and production operations conducted by Pennzoil at the ROBERTSON 2-29A2 well, and agree that Pennzoil, its successors and assigns, may place on said location, all necessary surface equipment, including but not limited to separators and tank battery storage facilities and other related facilities for the operating of subject well and shall have the right to use said surface location, for the operating, including reworking operations, and producing of said well.

This settlement is made in lieu of Pennzoil's obligation to pay damages to growing crops and timber on said lands in lieu of any and all other claims which the SURFACE OWNER may have or may assert. The consideration paid by Pennzoil is accepted by SURFACE OWNER in full and final satisfaction for any and all damages and claims for damages to SURFACE OWNER's land as further described in EXHIBIT "A", comprising Pennzoil's drillsite, access roadway, tank batter site, the said and subject to the same of surface owing crops, pasturage, timber, fences, buildings, or other improvements of SURFACE OWNER, resulting from the exercise of exploration, drilling, equipping and producing rights and privilege granted to Pennzoil under the Oil and Gas Leases aforementioned.

SURFACE OWNER hereby releases Pennzoil, its successors and assigns, of any and all damages and claims asserted and waive the right to collect any further and additional damages that may hereafter be asserted in connection with Pennzoil's use of the land as further described on EXHIBIT "A" attached hereto and agree to accept in lieu of any such future claims, the agreed payment provided in the preceding paragraph hereof.

Nothing herein shall alter or affect the rights of either party hereto with respect to surface use of disturbance of SURFACE OWNER's land surrounding the drillsite location, respectfully, and Pennzoil agrees to give SURFACE OWNER advance written notice of its intended use of any such surrounding land before commencing any operations thereon pursuant to its rights.

Any topsoil which is removed by Pennzoil and SURFACE OWNER's land will be stockpiled at the drillsite and will be redistributed on the drillsite upon completion of operations and the land reseeded with grasses and/or native plants by Pennzoil upon request. All mud pits will be filled and material and

EXHIBIT "A"

Road Description

A 30 feet wide right-of-way over part of Section 29, Township 1 South, Range 2 West of the Uintah Special Base and Meridian, the South and West lines of said right-of-way being further described as follows:

Reginning at the Southeast Corner of said Section;
Thence South 89°56' West 1048 feet along the South line of said right-of-way and the South line of said Section;
Thence North 823 feet along the West line of said right-of-way to the Pennzoil Company ROBERTSON 2-29A2 oil well location, containing 1.29 acres.

Use Boundaries

Beginning at a point which is North 48° 13'35 West 1579 feet from the Southeast Corner of Section 29, Township 1 South, Range 2 West of the Uintah Special Base and Meridian;

Thence West 380 feet;

Thence North 440 feet;

Thence East 380 feet;

Thence South 440 feet to the Point of Beginning, containing 3.84 ac

debris will be removed from the drillsite upon completion of operations.

This Agreement may be executed in any number or counterparts and all such counterparts shall be deemed to constitute a single Agreement and the execution of one counterpart by any party hereto shall have the same force and effect as if said party had signed all other counterparts.

BY:

SURFACE OWNER

American West Enterprises, a Utah corporation

ATTEST

Secretary

PENNZOIL COMPANY

Donald E. Caussey
Attorney-in-Fact

SURFACE DAMAGE SETTLEMENT AGREEMENT-2 ROBERTSON 2-29A2 Well

State of California	ACKNOWLEDGMENT (For use by Corporation)
County ofPlacer	}ss.
O at 23rd day of De	cember
annual Leon Huisman and Leon Naef. Drov	ed to me on the basis of satisfactory exidence, being by
me duly sworn, did say that he is the President an	d Secretary of American West Enterprises, a Utah
corporation	that the seal affixed to said instrument is the corporate seal of said corpora-
tion and that said instrument was signed and scaled i	in behalf of said corporation by authority of its Board of Directors, and said
President and Secretary acknowled	dged said instrument to be the free act and deed of said corporation.
Witness my hand and seal this. 23rd	December A. D. 1985
Witness my name and seas official	. Ribusa a Smallied (P) Notary Public.
(SEAL)	Notary Public.
My Commission expires.	Residing at: Auburn. California
• .	Rebecca A. Smallridge Notary Public-California PRINCIPAL OFFICE IN
STATE OF)	My Commission Expires Nov. 28, 1987
COUNTY OF)	
described in and who executed	, a Notary Public, in and for said County and , 19, personally appeared , to me known to be the identical person the within and foregoing instrument of writing executed the same as free and uses and purposes therein set forth.
IN WITNESS WHEREOF, I have seal the day and year last above	e hereunto set my hand and affixed my notarial ve written.
, STATE OF COLORADO	
COUNTY OF DENVER	
On the 24th Jan of lan	uary , 1986 , personally appeared before
me, <u>Donald E. Caussey</u> , who Attorney-in-Fact of <u>Personal of Personal of Personal of Personal of Directors and said said corporation executed the</u>	nnzoil Company and that said instrument was bration by authority of a resolution of its Board acknowledged to me that
My commission expires:	Notary Public PO Drawer 1120
Sept. 14, 1988	Residing at Denver, Colorado 80201
12 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	

Coro. Frem.

EXHIBIT "B"

WELL SITE AND ROAD ACCESS - OBLIGATIONS

For the same consideration as hereinbefore recited, SURFACE OWNER does hereby grant and convey unto PENNZOIL, its successors and assigns, the right, from time to time, to lay, construct, reconstruct, replace, renew, operate, maintain, repair, change the size of, and remove pipes and pipelines for the transportation of oil, petroleum or any of its products, gas, water and other substances, or any thereof, along, over, through, upon, under and across the route of any such roadway constructed hereunder, together with rights of ingress and egress to and from said line or lines for the purposes aforesaid.